

For KCC Use:
Effective Date: 7-1-2001
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 05 2001

Form C-1

September 1999

Form must be Typed

Form must be Signed

blanks must be Filled

NOTICE OF INTENT TO DRILL

CONSERVATION DIVISION
WICHITA, KS

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 07 01 2001
month day year

OPERATOR: License# 32457
Name: ABERCROMBIE ENERGY, L'LC
Address: 150 N. Main, Suite 801
City/State/Zip: Wichita, KS 67202-1383
Contact Person: Don Beauchamp
Phone: (316) 262-1841

CONTRACTOR: License# 5929
Name: DUKE DRILLING CO., INC. - RIG #2

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

NOTE: This is twin to old Beren Judith #1 abandoned show hole located 110' N & 50' W of SE SE SE Section 5-30S-15W.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1001. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 06-04-01 Signature of Operator or Agent: Don Beauchamp Title: V. Pres. of Exploration

For KCC Use ONLY
API # 15 - 007-22660-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. (1)
Approved by: JK 6-26-2001 / DR 7-5-2001
This authorization expires: 12-26-2001
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Spot *CORRECTION - 70' North & 30' West of SE - SE - SE East
/ SE SE SE Sec. 5 Twp. 30 S. R. 15 X West
 * 330 400 feet from (S) N (circle one) Line of Section
 * 330 360 feet from (E) W (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: BARBER
Lease Name: LEE RANCH Well #: 1-5
Field Name: (ABD) Moffett NW

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Cherokee Sand, Viola
* Nearest Lease or unit boundary: WAS: 330' 15: 360'

Ground Surface Elevation: 1970' Est. feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 135'
Depth to bottom of usable water: 135' 180'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 300'
Length of Conductor Pipe required: None
Projected Total Depth: 4700'
Producing Formation Target: VIOLA

Water Source for Drilling Operations:
Well Farm Pond Other _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

RECEIVED

KANSAS CORPORATION COMMISSION

JUN 5 2001

CONSERVATION DIVISION

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

5
30
15W