

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 31 1990
month day year

..... NE. SE. Sec .6. Twp 30. S, Rg 15. X East
..... 1980 feet from South line of Section
..... 660 feet from East line of Section

OPERATOR: License # 5673
Name: W. L. KIRKMAN, INC.
Address: Box 782290
City/State/Zip: Wichita, KS 67278
Contact Person: W. L. Kirkman
Phone: 316/685-5372

(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 5418
Name: ALLEN DRILLING COMPANY

County: Barber
Lease Name: IEE TRUST Well #: 3
Field Name:

Well Drilled For: Well Class: Type Equipment:

..X Oil ... Inj ... Infield ..X Mud Rotary
... Gas ... Storage ..X Pool Ext. ... Air Rotary
... OAWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? yes .X. no ✓
Target Formation(s): .. Simpson Sand
Nearest lease or unit boundary: 660
Ground Surface Elevation: 1980 est. feet MSL

If OAWO: old well information as follows:

Operator: N/A
Well Name: - - -
Comp. Date: - - - Old Total Depth - - -

Domestic well within 330 feet: yes .X. no
Municipal well within one mile: yes .X. no
Depth to bottom of fresh water: 60'
Depth to bottom of usable water: 180'

Directional, Deviated or Horizontal wellbore? yes no

If yes, total depth location:

Surface Pipe by Alternate: X. 1 2
Length of Surface Pipe Planned to be set: .. 250
Length of Conductor pipe required: - - -

Projected Total Depth: 4950
Formation at Total Depth: .. Simpson Sand
Water Source for Drilling Operations:

... well ... farm pond ... other

DWR Permit #:

Will Cores Be Taken?: yes .X. no

If yes, proposed zone:

AFFIDAVIT

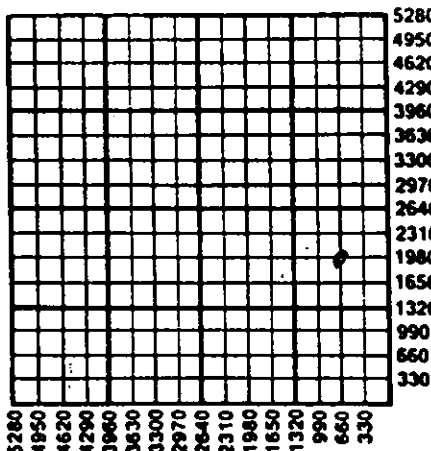
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: ... 3/26/90 ... Signature of Operator or Agent: [Signature] Title: Agent



STATE COMMISSION

MAR 27 1990

3-27-90

CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:

API # 15- 007-22,304-00-00

Conductor pipe required 1100 feet

Minimum surface pipe required 200 feet per Alt. ① X

Approved by: BGF 3/30/90

EFFECTIVE DATE: 4/4/90

This authorization expires: 9/30/90

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

6
30
15

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.