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REVISED - API #15-007-22653

RECORDED CORRECTED

KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
September 1999

For KCC Use:

Effective Date: 5-7-2001
District #: 15 JUL 18 2001
SGA? Yes No

NOTICE OF INTENT TO DRILL

JUL 16 2001

Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION

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Expected Spud Date July 18 2001
month day year

Spot APPROX 50' SE OF C East
SW SW NE Sec. 3 Twp. 32 S. R. 12 West

OPERATOR: License# 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Contact Person: Mark Shreve
Phone: 316-264-6366

2345 (REVISED) feet from S (N) (circle one) Line of Section
2275 (REVISED) feet from E W (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5123
Name: Pickrell Drilling Company, Inc.

County: Barber
Lease Name: Wheelock B Well #: 1
Field Name: SW Whelan

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle (REVISED)

Nearest Lease or unit boundary: 365' (REVISED)
Ground Surface Elevation: 1487.3 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100
Depth to bottom of usable water: 180

Surface Pipe by Alternate: X 1 2
Length of Surface Pipe Planned to be set: 220'

Length of Conductor Pipe required: N/A
Projected Total Depth: 4900' (REVISED)

Formation at Total Depth: Arbuckle (REVISED)
Water Source for Drilling Operations:
Well Farm Pond Other

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic: _____ # of Holes Other
 Other _____

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* WAS: 2310' FNL & FEL
* IS: 2345 FNL; 2275 FEL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7/13/01 Signature of Operator or Agent: _____ Title: President/COO

For KCC Use ONLY
API # 15 - 007-22653-0000
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. (1)
Approved by: JKS-2-2001 / RJP 2-6-02
This authorization expires: 11-2-01
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

3
32
120

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

JUL 16 2001

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-22653
Operator: Mull Drilling Company, Inc.
Lease: Wheelock B
Well Number: 1
Field: SW Whelan

Location of Well: County: Barber
2345 (REVISED) feet from S N (circle one) Line of Section
2275 (REVISED) feet from E W (circle one) Line of Section
Sec. 3 Twp. 32 S. R. 12 East West

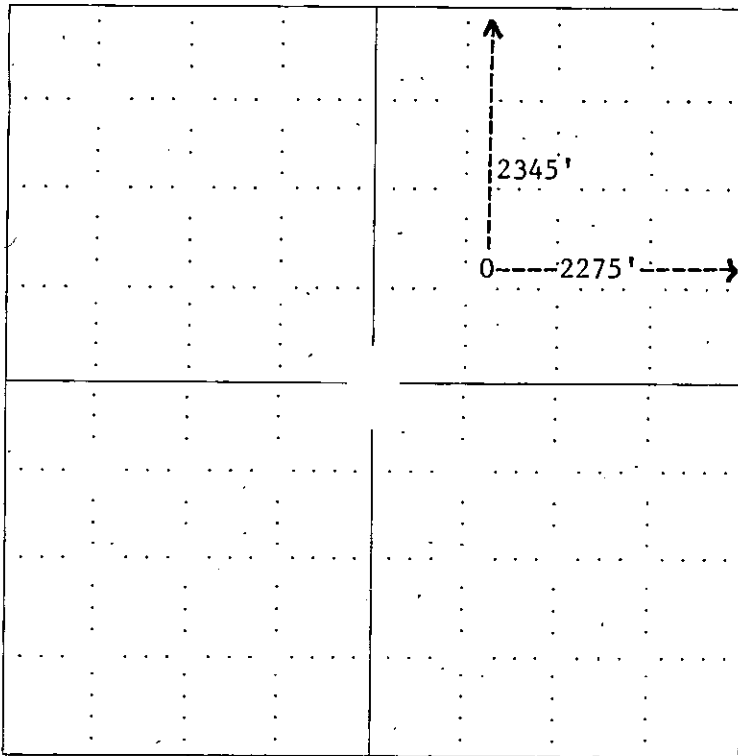
Number of Acres attributable to well: 40
QTR / QTR / QTR of acreage: SW - SW - NE

Is Section Regular or Irregular

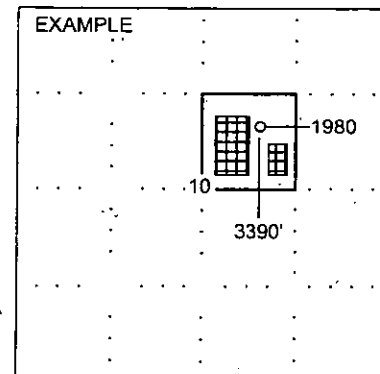
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).