

OR KCC USE:

FORM C-1 7/81  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 3-30-96  
DISTRICT # 1  
K.A.  YES  NO

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: MARCH 27, 1996  
Month day year

Spot 3 32 12 East  
C. NW-SW 800.3 Twp 32S, R9 12 West  
 East  
 West

OPERATOR: LICENSE # 6428  
Name: GRAVES DRILLING CO., INC.  
Address: P.O. BOX 8280  
City/State/Zip: WICHITA, KANSAS 67208  
Contact Person: FREDRICK W. STUMP  
Phone: 316-687-2777

1880 (1980) feet from SOUTH / North Line of Section

660 (660) feet from East / WEST Line of Section

IS SECTION  REGULAR  IRRREGULAR?

(Note: Locate well on the Section Plat on Reverse Side)

County: BARBER

Lease Name: WHEELOCK Well # 1

Field Name: MEDICINE RIVER EXTENSION

Is this a Prorated / Spaced Field?  yes  no

Target Formation (s): MIS81881PPI

Nearest Lease or unit boundary: 660'

Ground Surface Elevation: 1480 EST feet MSL

Water well within one - quarter mile:  yes  no

Public water supply well within one mile:  yes  no

Depth to bottom of fresh water: 80'

Depth to bottom of usable water: 220' 180

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 300'

Length of Conductor pipe required: NONE

Projected Total Depth: 4400'

Formation at Total Depth: MIS81881PPI

Water Source for Drilling Operations:  Well  Farm Pond  other

DWR Permit #: \_\_\_\_\_

Will Cores Be Taken?:  yes  no

If yes, proposed zone: \_\_\_\_\_

CONTRACTOR: License # 6929  
Name: DUKE DRILLING COMPANY

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Extension  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic: # of Holes  Other

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, true vertical depth \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 65-101, et. seq  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; In all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 80 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: MARCH 18, 1996 Signature of Operator or Agent: [Signature] Title: Agent

FOR KCC USE:  
API # 15- 007-224980000  
Conductor pipe required NONE feet  
Minimum surface pipe required 300' feet per Alt ① X  
Approved by: [Signature] 3-25-96  
This authorization expires: 9-25-96  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 20 1996

CONSERVATION DIVISION  
WICHITA, KS.

REMEMBER TO:

- File Drill Plat Application (form ODP - 1) with Intent to Drill;
- File Completion Form ACO -1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (OP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 E. Market - Room 2078, Wichita, Kansas 67202.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

3  
32  
12W

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR GRAVES DRILLING CO., INC  
 LEASE WHEELLOCK  
 WELL NUMBER 1  
 FIELD MEDICINE RIVER EXT.

LOCATION OF WELL: COUNTY BARBER  
1980 feet from south/north line of section  
660 feet from east/west line of section  
 SECTION 3 TWP 32S RG 12W

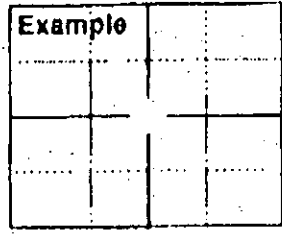
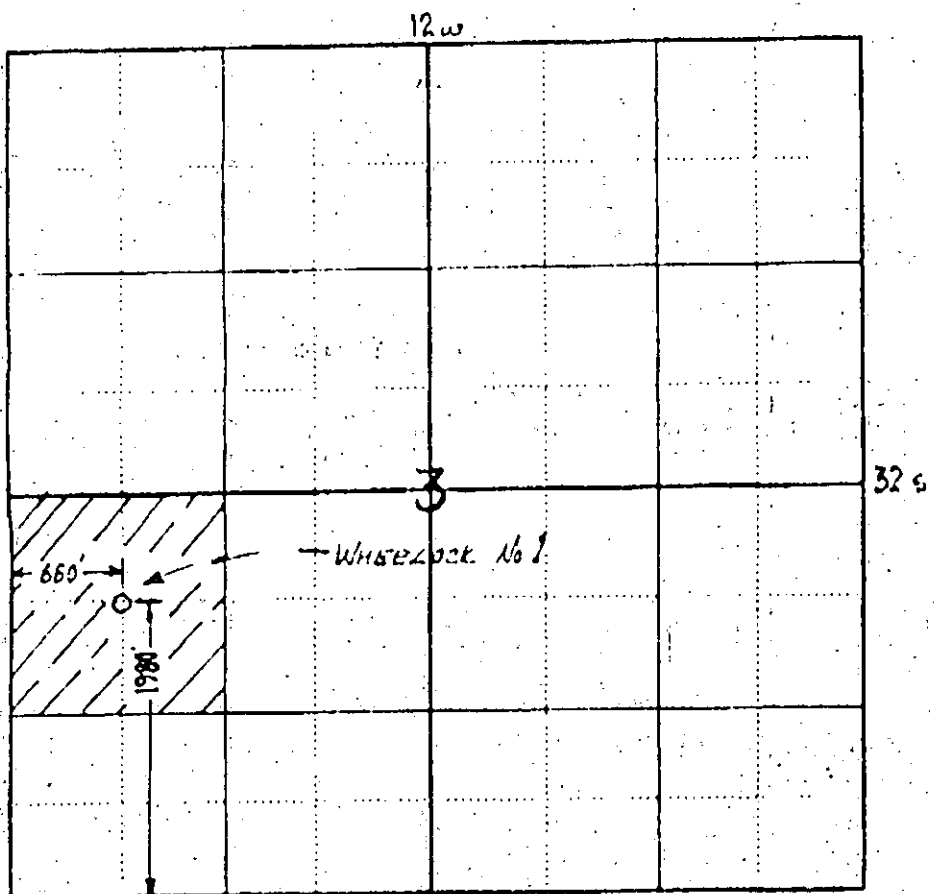
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40  
 QTR/QTR/QTR OF ACREAGE C - NW - SW

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST  
 CORNER BOUNDARY.

Section corner used: \_\_\_\_\_

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



BEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.