

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 9-27-97

State of Kansas

FORM MUST BE TYPED
FORM MUST BE SIGNED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date September 29, 1997
month day year

Spot S/2-NW/4 Sec 3 Twp 32 S Rg 11 East West

OPERATOR: License # 30128
Name: Kenneth S. White
Address: 200 E. 1st. Suite 405
City/State/Zip: Wichita, KS 67202
Contact Person: Kenneth S. White
Phone: (316) 263-4007

3300 feet from South North line of Section
1320 feet from East West line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5123
Name: Pickrell Drilling Co., Inc.

County: Barber

Lease Name: Stephens "A" Well #: 2

Field Name: Wildcat

Is this a Prorated/Spaced Field? yes no

Target Formation(s): Douglas Sand

Nearest lease or unit boundary: 990'

Ground Surface Elevation: 1556 feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 120'

Depth to bottom of usable water: 180'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 310'

Length of Conductor pipe required: none

Projected Total Depth: 4100'

Formation at Total Depth: Lansing

Water Source for Drilling Operations:
 well farm pond other

Not known at this time.

Will Cores Be Taken?: yes no

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
... Oil ... Enh Rec ... Infield Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal Wildcat ... Cable
... Seismic; ... # of Holes ... Other

If OWWO: old well information as follows:
Operator: Timson Oil & Gas Company
Well Name: #2-3 Stephens
Comp. Date: 8/20/96 Old Total Depth 3825'

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/19/97 Signature of Operator or Agent: Kenneth S. White Title: Operator

FOR KCC USE: 007-225160001
 API # 15-
 Conductor pipe required NONE feet
 Minimum surface pipe required 310 feet per Alt. (1) X
 Approved by: SK 9-22-97
 This authorization expires: 3-22-98
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

RECEIVED
KANSAS CORPORATION COMMISSION
SEP 19 1997
9-19-97
CONSERVATION DIVISION
WICHITA, KS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACD-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Kenneth S. White
 LEASE Stephens 'A'
 WELL NUMBER 2
 FIELD Wildcat

LOCATION OF WELL: COUNTY Barber
3300 feet from South north line of section
1320 feet from East west line of section
 SECTION 3 TWP 32S RG 11W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

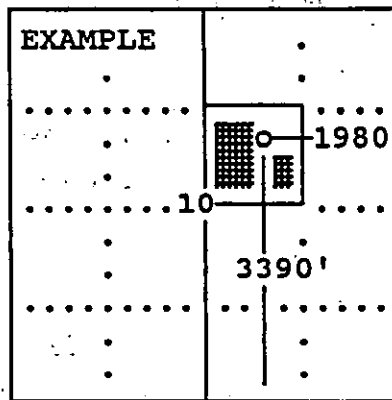
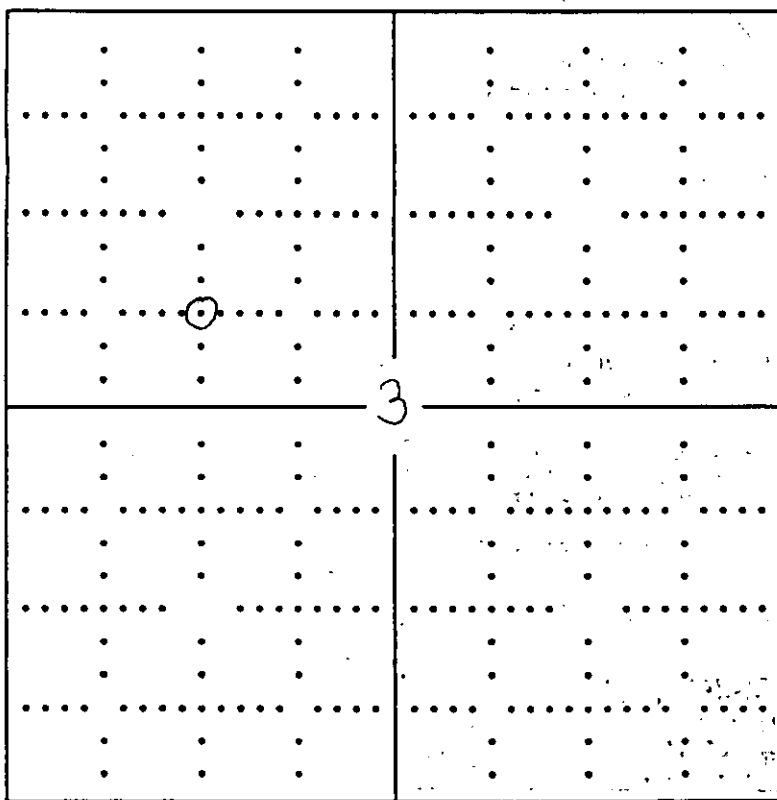
IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE X _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.