

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... February 15, 1988  
month day year

API Number 15- 007-22,172-0000

OPERATOR: License #..... 3517  
Name..... Columbian Services Corporation  
Address..... P. O. Box 3501  
City/State/Zip..... Topeka, Kansas 66601-3501  
Contact Person..... Steve Ralston  
Phone..... (913) 232-7283NW SE NW.. Sec. 3... Twp. 32. S, Rg. 11.....  East  
 West  
3630 Ft. from South Line of Section  
3630 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #.....  
Name..... Unknown  
City/State.....Nearest lease or unit boundary line..... 1650 feet  
County..... Barber

Lease Name..... Stephan Well #..... 3-2

Ground surface elevation..... NA feet MSL  
Domestic well within 330 feet:.....  yes  noMunicipal well within one mile:.....  yes  noWell Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj.  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Depth to bottom of fresh water..... 100'

Depth to bottom of usable water..... 100'

Surface pipe by Alternate:..... 1 ~~X~~

Surface pipe planned to be set..... 350'

Conductor pipe required..... None

Projected Total Depth..... 4450 feet

Formation..... Mississippi

If OWWO: old well info as follows:

Operator.....

Well Name.....

Comp Date..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date..... 12/31/87 Signature of Operator or Agent..... Thomas G. Pronold Title..... Consulting Geologist

For KCC Use:

Conductor Pipe Required..... feet; Minimum Surface Pipe Required..... 200 feet per Alt.  1

This Authorization Expires..... 7-1-88 Approved By..... PCH 12-31-87

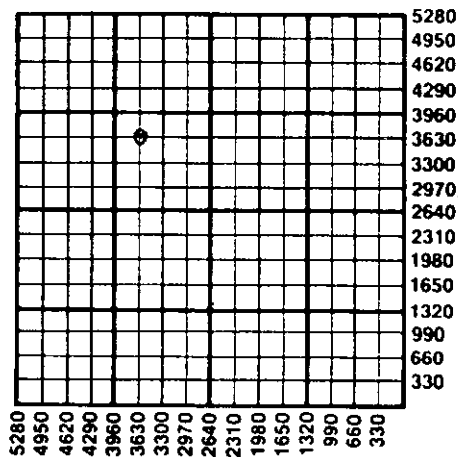
EFFECTIVE DATE: 1-5-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
1 Mile = 5,280 Ft.



*Recd  
12-31-87*

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3235