

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date July 30, 1986 month day year

API Number 15- 077-21,135-0000

OPERATOR: License # 6581
Name Bison Energy Corporation
Address 16 West 4th, Suite B
City/State/Zip Hutchinson, KS 67501
Contact Person C. J. Lett, III
Phone 316-663-2262

NW SE SE SW Sec 16 Twp 31 S, Rg 8
500 Ft. from South Line of Section
3140 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # NA 5229
Name Duke Drilling Co. Inc.
City/State Wichita, KS

Nearest lease or unit boundary line 330 feet
County Harper
Lease Name Critser Well # 1C-16
Ground surface elevation 1598 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes X no
Surface pipe by Alternate: 1 X 2
Depth to bottom of fresh water 200
Depth to bottom of usable water 200
Surface pipe planned to be set 200
Projected Total Depth 4500 feet
Formation Mississippi

Well Drilled For: Well Class: Type Equipment:
X Oil SWD X Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon testing production casing.

Date 7-23-86 Signature of Operator or Agent Title President

For KCC Use:

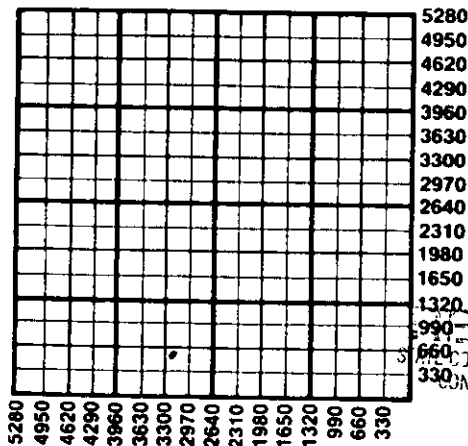
Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt.
This Authorization Expires 1-28-87 Approved By 7-28-86

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land  
1 Mile = 5,280 Ft.



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STATE CORPORATION COMMISSION  
CONS. DIV. WICHITA, KS

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CONS. DIV. WICHITA, KS

7-24-86  
JUL 24 1986

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238  
JUL 28 1986