

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: ..... 1 ..... 25 ..... 1985 .....  
month day year

API Number 15- 077-21,063-0000

OPERATOR: License # ..... 7744 ..... & 7856 .....

NE/4 ..... 16 ..... 31 ..... 8 .....  East  
..... Sec ..... Twp ..... S, Rge .....  West  
(location)

Name Sho-Bar Energy, Inc. & Jim Simmons

Address Box 217

City/State/Zip Harper, Kansas 67058

Contact Person Allen Barby

Phone 405 921 3366

4950 ..... Ft North from Southeast Corner of Section  
330 ..... Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # ..... 6333 .....

Name Damac Drilling, Inc

City/State Box 1164, 625 S. Washington, Gr. Bend

Nearest lease or unit boundary line ..... 330 ..... feet.

County Harper

Lease Name Hostettler Well# 2-16

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment: 67530

Oil  Swd  Infield  Mud Rotary

Gas  Inj  Pool Ext.  Air Rotary

OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water ..... 120 ..... feet

Lowest usable water formation Salt Plains Formation

Depth to Bottom of usable water ..... 200 ..... feet

If OWWO: old well info as follows:

Surface pipe by Alternate: 1  2

Surface pipe to be set ..... 250 ..... feet

Conductor pipe if any required ..... feet

Ground surface elevation ..... feet MSI.

This Authorization Expires 7-7-85

Approved By 1-7-85 [Signature]

Operator .....

Well Name .....

Comp Date ..... 4500 Old Total Depth .....

Projected Total Depth ..... feet

Projected Formation at TD Mississippiian

Expected Producing Formations .....

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

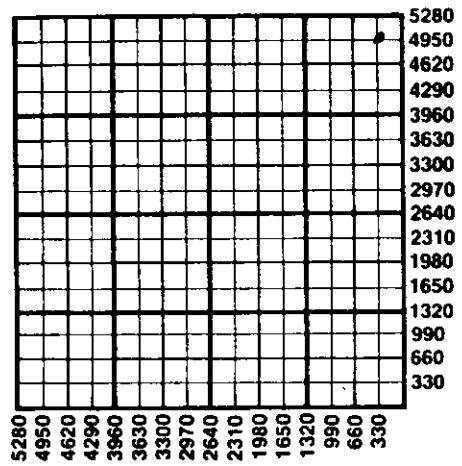
Date 1/7/85 Signature of Operator or Agent E Barham Title as agent

WHHC/HOME 1-7-85

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

52-t-1  
 1985 JAN 7 NVF

STATE CORPORATION COMMISSION  
**A Regular Section of Land**  
 1 Mile = 5,280 Ft.



**Important procedures to follow :**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas**  
**Conservation Division**  
**200 Colorado Derby Building**  
**Wichita, Kansas 67202**  
**(316) 263-3238**