FOR	KCC	USE:

FOR KCC USE:	• .		FORM C-1 7/91 FORM MUST BE TYPED
EFFECTIVE DATE: 8-31-9	7 State of Kan	sas	FORM NUST BE SIGNED
DISTRICT #	NOTICE OF INTENTIO		ALL BLANKS MUST BE FILLED
SGA7YesNo	Must be approved by the K.C.C. fiv		well.
		Spot C SW NE sec 28	Fast
Expected Spud Date9727	97	Sw Mr. sec42	Twp .ルル S, Rg .ルル. X_ West
month	day year	1980'feet from	Specific / North Line of Section
OPERATOR: License # .31980.	Ca. L.L.C.		m East / Heat line of Section
Name: Lotus Operating	z.Ca. L.L.C	IS SECTION XX REGULAR	IRREGULAR?
Address LU/ Na Lichtkill.	DULLE 410		Section Plat on Reverse Side)
	Ks.67202	county: Barber	anch well #: .1-28
Contact Person: 11M.Mel.	lman	Composto F	oot Ext
Phone: . PAVPAV. AVJ.C.	./	Is this a Prorated/Spaced Fi	eld? yesX no
CONTRACTOR: License #: 5	929	Target Formation(S): レルルメル	なう・・・ アバニナハアマニニ・ かけっつ・ アカラファント
Name: Duke Drlg. Co.		Nearest lease or unit bounda	ry:6601
		Ground Surface Elevation:	842 feet MSL r mile: yes .X. no
Well Drilled For:	Well Class: Type Equipment:	Public water supply well wit	hin one mile: yes .X no
X Oil Enh Rec	Infield .X. Mud Rotary	Depth to bottom of fresh wat	er:60'
X. Gas Storage	X. Pool Ext Air Rotary	Depth to bottom of usable wa	er: (0), ter: 190,
OWWO Disposal		Surface Pipe by Alternate:	.X. 1 Z
Seismic; # of Holes		Length of Surface Pipe Plann	ned to be set:
Other	**************************************	Length of Conductor pipe rec	uired: 200 / 4900
If OWNO: old well information	n as tollows:	Formation at Total Depth:	Viola
		Water Source for Drilling Op	
	Old Total Depth	9	ell farm pond .x other
If yes, true vertical depth:	izontal wellbore? yes no	Will Cores Be Taken?: If yes, proposed zone:	
	<u>AFFIDAV</u>	<u>11</u>	RECEIVED KANSAS CORPORATION COMMISSION
The understand beach, office	ns that the drilling, completion and ex	ventual plugging of this well W	
et. seq.		ventual progging of this wert w	AUG 2 2 1997
It is agreed that the follow	ing minimum requirements will be met:		AUG 22 1331
2. A copy of the approv 3. The minimum amount of pipe shall be set th 4. If the well is dry inecessary prior to p 5. The appropriate dist 6. IF AN ALTERNATE II CO	te district office prior to spudding of the district of intent to drill shall be surface pipe as specified below shall rough all unconsolidated materials plude, an agreement between the operatingging; rict office will be notified before WOPLETION, PRODUCTION PIPE SHALL BE CELL CASES, NOTIFY DISTRICT OFFICE PRIOR	posted on each drilling rig; be set by circulating cement to us a minimum of 20 feet into the or and the district office on ell is either plugged or produ- MENTED FROM BELOW ANY USABLE WA	plug length and placement is ction casing is cemented in;
I hereby certify that the st	atements made herein are true and to	the best of my knowledge and b	elief.
Date:8-14-97 sig	inature of Operator or Agent:	Je Did Drantitl	Managing Member
	FOR KCC USE: API # 15- 007-22543- Conductor pipe required 10006 Minimum surface pipe required 2 Approved by: 100 8-26-9 This authorization expires: 2	feet per Alt 1)X	28
	(This authorization void if dril 6 months of effective date.)	ling not started within	3
	Spud date: Age	nτ:	

REMEMBER TO:

File Drill Pit Application (form CDP-1) with Intent to Drill;
File Completion Form ACO-1 within 120 days of spud date;
File acreage attribution plat according to field proration orders;
Notify appropriate district office 48 hours prior to workover or re-entry;
Submit plugging report (CP-4) after plugging is completed;
Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-	
OPERATOR Lotus Operating Co. L.L.C.	LOCATION OF WELL: COUNTY Barber
LEASE Bear Creek Ranch	1980' feet from gouth/north line of section
WELL NUMBER 1-28	1980' feet from east/west line of section
FIELD Schuette East	SECTION 28 TWP 31s RG 15W
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40	IS SECTION XX REGULAR OIIRREGULAR
OTR/OTR/OTR OF ACREAGE C - SW - NE	IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
	CORNER BOUNDARY.
	Section corner used: X NE NW SE SW
	PLAT
(Show location of the well and shade attri	butable acreage for prorated or spaced wells.)
(Show footage to the neares	t lease or unit boundary line.)
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1980.	****
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20	EXAMPLE
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	3390'
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In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.