

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 12-10-95

FORM MUST BE TYPED

DISTRICT # 1

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 8, 1995
month day year

Spot 200' E of SW NE Sec 32 Twp 31 S, Rg 15 XX West

OPERATOR: License # 5030
 Name: Vess Oil Corporation
 Address: 8100 E. 22nd St. North Bldg.
 City/State/Zip: Wichita, KS 67226
 Contact Person: W. R. Horigan
 Phone: 316-682-1537

CONTRACTOR: License #: 6039
 Name: L. D. Drilling, Inc.

Well Drilled For:	Well Class:	Type Equipment:
XX Oil	Enh Rec	XX Mud Rotary
Gas	Storage	Pool Ext. Air Rotary
OWWO	Disposal	XX Wildcat Cable
Seismic	# of Holes	Other
Other		

If OWWO: old well information as follows:

Operator: Great Lakes Carbon Corp.
 Well Name: TL Welsch #3
 Comp. Date: 12/10/43 Old Total Depth 5183

Directional, Deviated or Horizontal wellbore? yes X no
 If yes, true vertical depth:
 Bottom Hole Location:

3300 feet from South North line of Section
 1780 feet from East West line of Section
 IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Barber

Lease Name: Rusk Ranch Well #: 1-32

Field Name: W/C

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Miss.

Nearest lease or unit boundary: 460

Ground Surface Elevation: 1879 feet MSL

Water well within one-quarter mile: X yes no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 140

Depth to bottom of usable water: 180

Surface Pipe by Alternate: XX 1 2

Length of Surface Pipe Planned to be set: 1043'

Length of Conductor pipe required: N/A

Projected Total Depth: 5783

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

XX well farm pond other

DWR Permit #:

Will Cores Be Taken? yes X no

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/1/95 Signature of Operator or Agent: W. R. Horigan Title: Operations Manager

FOR KCC USE:
 API # 15- 007-01048000
 Conductor pipe required NONE feet
 Minimum surface pipe required 1043' feet per Alt. (1) X
 Approved by: JK 12-5-95
 This authorization expires: 6-5-96
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: Agent:

RECEIVED
 STATE CORPORATION COMMISSION
 DEC - 4 1995
 CONSERVATION DIVISION
 Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorated orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____

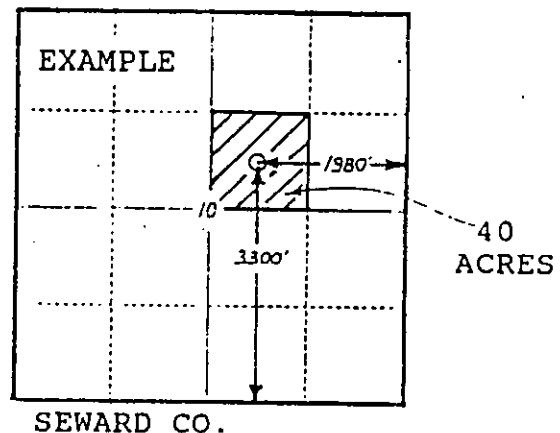
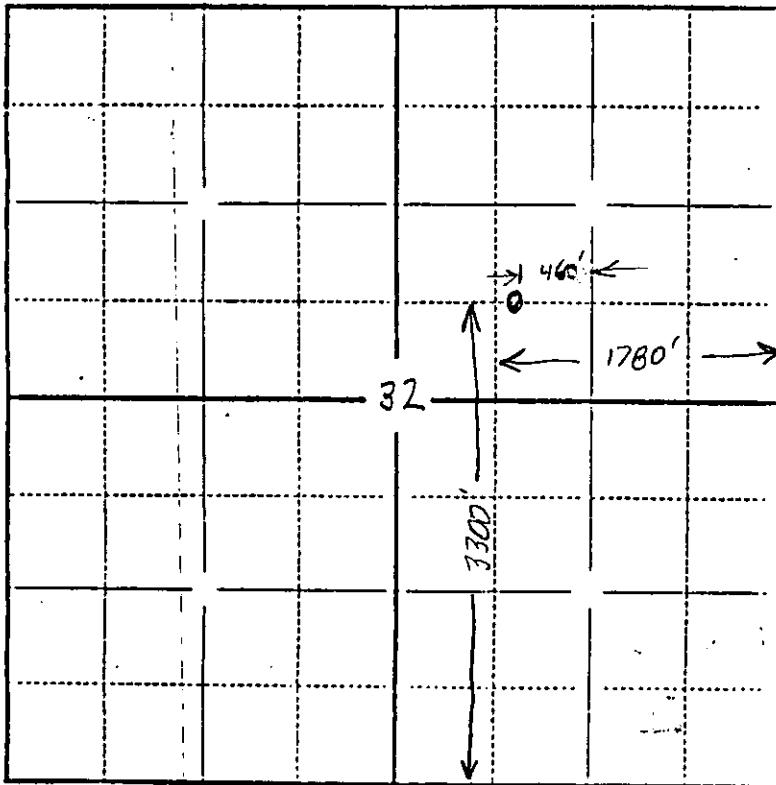
NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____ - _____ - _____

IS SECTION _____ REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.