11/9/13

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 3988
Name: Slawson Exploration Co., Inc.
Address 1: 204 N Robinson, Ste 2300
Address 2:
City: OKC State: OK Zip: 73102 + ____
Contact Person: Steve Slawson
Phone: (405) 232 0201
CONTRACTOR: License #
Name: H2 Drilling LLC
Wellsite Geologist: Pat Deenihan
Purchaser: Plains Marketing

Designate Type of Completion:

- [x] New Well [ ] Re-Entry [ ] Workover
- [x] Oil [ ] WSW [ ] SWD [ ] SIOW
- [ ] Gas [ ] D&A [ ] ENHR [ ] SIGW
- [ ] OG [ ] GSW [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening [ ] Re-perf. [ ] Conv. to ENHR [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

6/28/11	7/7/11	8/13/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 193 20802-00-00
Spot Description:
SE - SE - NE - NW Sec. 26 Twp. 10 S. R. 34 [ ] East [x] West
1,196 Feet from [x] North / [ ] South Line of Section
2,625 Feet from [ ] East / [x] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [x] NW [ ] SE [ ] SW
County: Thomas
Lease Name: Hills Trust I Well #: 2
Field Name:
Producing Formation: Johnson & Pawnee
Elevation: Ground: 3171 Kelly Bushing: 3182
Total Depth: 4830 Plug Back Total Depth: 4787
Amount of Surface Pipe Set and Cemented at: 313 Feet
Multiple Stage Cementing Collar Used? [x] Yes [ ] No
If yes, show depth set: 2764 Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 4000 ppm Fluid volume: 4000 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: VP - Operations Date: 11/4/11

KCC Office Use ONLY

- [x] Letter of Confidentiality Received
  Date: 11.09.11 - 11.09.13
- [ ] Confidential Release Date:
- [x] Wireline Log Received
- [x] Geologist Report Received
- [ ] UIC Distribution

ALT [ ] I [x] II [ ] III Approved by: NJ Date: 11/4/11

Side Two

Operator Name: Slawson Exploration Co., Inc. Lease Name: Hills Trust I Well #: 2

Sec. 26 Twp. 10 S. R. 34 ☐ East ☑ West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken *(Attach Additional Sheets)*	☑ Yes	☐ No
Samples Sent to Geological Survey	☐ Yes	☑ No
Cores Taken	☐ Yes	☑ No
Electric Log Run	☑ Yes	☐ No
Electric Log Submitted Electronically *(If no, Submit Copy)*	☐ Yes	☐ No

List All E. Logs Run:

CNL-CDL-ML, SP-GR-DIL

☑ Log Formation (Top), Depth and Datum ☐ Sample

		Datum			Datum
Anh	2686	+496	Marmaton	4418	-1236
B/Anh	2711	+471	Pawnee	4525	-1343
Wabaunsee	3721	-539	Uck	4572	-1390
Hbn	4064	-882	Ft Scott	4578	-1396
Lns	4104	-922	Lck	4607	-1425
Muncie Creek	4250	-1068	John Z	4652	-1470
Stk	4333	-1151	Msp	4725	-1543
BKC	4390	-1208			

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
sfc	12-1/4	8-5/8	25#	313	Common	180	3%CC, 2%gel
prod	7-7/8	4-1/2	11.6#	4826	ASC	200	2% gel, 10% salt, 5# Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
✓ Perforate	2722	Lite/Common	500/50	3% CC
___ Protect Casing				
___ Plug Back TD	2722	Common A	100	2% CC
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
4	Johnson 4654'-72'	1000 gals 15% HCl	
4	Pawnee 4560-65	500 gals 15% HCl	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:
	2-3/8	4720		☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR.	Producing Method:
8/13/11	☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	59	0	2		30

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
☑ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☑ Commingled *(Submit ACO-4)* ☐ Other *(Specify)* ___	4560-65 4654-72

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ALLIED CEMENTING CO., LLC. 039849

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY

DATE	SEC	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
6-28-11	26	10S	34W		11:30 PM	4:30 AM	5:00 AM
LEASE Wells Trust	WELL # 2		LOCATION Monument 2W-4N-1½W			COUNTY Thomas	STATE KS
OLD OR (NEW) (Circle one)			5 ENTO				

CONTRACTOR H-2 DRLG Rig #
TYPE OF JOB SURFACE
HOLE SIZE 12¼ T.D. 315'
CASING SIZE 8 5/8" DEPTH 315'
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15'
PERFS.
DISPLACEMENT 19 BBLS

OWNER SAME

CEMENT
AMOUNT ORDERED
180 SKS com 3%CC 2%GEL

EQUIPMENT

PUMP TRUCK CEMENTER TERRY
422 HELPER WAYNE
BULK TRUCK
#396-306 DRIVER ETHAN/JERRY
BULK TRUCK
DRIVER

COMMON	180 SKS	@ 16.25	2925.00
POZMIX		@	
GEL	3 SKS	@ 21.25	63.75
CHLORIDE	6 SKS	@ 58.20	349.20
ASC		@	
HANDLING	189 SKS	@ 2.25	425.25
MILEAGE	114 PER SK / MILE		415.80
		TOTAL	4179.00

REMARKS:
MIX 180 SKS com 3%CC 2%GEL
DESPLACE WITH 19 BBLS FRESH
WATER. LEFT PLUG 15' FROM
BOTTOM.
[redacted]
CEMENT did CIRCULATE
THANK YOU

SERVICE

DEPTH OF JOB	315'		
PUMP TRUCK CHARGE			1125.00
EXTRA FOOTAGE		@	
MILEAGE	20 X 2	@ 7.00	280.00
MANIFOLD		@	
Light Vehicle	20 X 2	@ 4.00	160.00
		@	
		TOTAL	1565.00

CHARGE TO: SLAWSON EXPLORATION
STREET
CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

		@	
		@	
		@	
		@	
		@	
		TOTAL	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
TOTAL CHARGES
DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME STEVEN CRAIG

SIGNATURE Steven Craig

Bid

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ALLIED CEMENTING CO., LLC. 043470

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE 8-4-11	SEC. 26	TWP. 10s	RANGE 34w	CALLED OUT	ON LOCATION	JOB START 3:00pm	JOB FINISH 3:30pm
LEASE Hill Trust	WELL # 2	LOCATION Monument 2w 5N 2w 1s 3/4E s into				COUNTY Thomas	STATE KS
OLD OR NEW (Circle one)							

CONTRACTOR Fritzler
TYPE OF JOB Squeeze
HOLE SIZE 7 7/8 T.D.
CASING SIZE 4 1/2 DEPTH
TUBING SIZE 2 3/8 DEPTH 2598'
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT

OWNER Samo

CEMENT
AMOUNT ORDERED 100 sks 2% cc
1 sand on side

EQUIPMENT

PUMP TRUCK CEMENTER Andrew
423-281 HELPER Jerry
BULK TRUCK
347 DRIVER Terry
BULK TRUCK
DRIVER

COMMON	100 sks	@ 16.25	1625.00
POZMIX		@	
GEL		@	
CHLORIDE	2 sks	@ 58.20	116.40
ASC		@	
		@	
		@	
1 sand		@	13.10
		@	
		@	
		@	
		@	
		@	
HANDLING	102 sks min charge		344.00
MILEAGE	1¢ sk/mile		226.60
		TOTAL	2325.10

REMARKS:

Test Bridge plug 1500# held
spot sand 3000 Take injection
Rate 1 BBL min 1100# hold
2722' set packer at 2598'
mix 100 sks com 2% cc wash
pump and lines clean, displace
pressure TO 1000# Reverse clean
All 5 joints pressure to 1000#
shut in
Thank you

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			1050.00
EXTRA FOOTAGE		@	
MILEAGE	20 miles x 2	@ 2.00	280.00
MANIFOLD	Squeeze	@	350.00
Light Vehicle		@ 4.00	160.00
		@	
		TOTAL	1740.00

CHARGE TO: Slawson
STREET
CITY Oklahoma City STATE OK ZIP

PLUG & FLOAT EQUIPMENT

		@	
		@	
		@	
		@	
		@	
		TOTAL	

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)
TOTAL CHARGES
DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME Rodney Gonzales
SIGNATURE Rody Gonzales

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API # 15-193-20802-00-00

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Slawson Exploration**

204 N Robinson Ste 2300
Oklahoma City, OK 7310[illegible]

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ATTN: Ryan Seib

26-10-34 Thomas, KS

Hills Trust 1 #2

Start Date: 2011.07.04 @ 06:01:00
End Date: 2011.07.04 @ 14:23:09
Job Ticket #: 042698 DST #: 1

CONFIDENTIAL
NOV 09 2013
KCC

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

ORIGINAL

DRILL STEM TEST REPORT

Slawson Exploration

204 N Robinson Ste 2300
Oklahoma City, OK 73102

ATTN: Ryan Seib

Hills Trust 1 #2

26-10-34 Thomas, KS

Job Ticket: 042698 **DST#: 1**

Test Start: 2011.07.04 @ 06:01:00

GENERAL INFORMATION:

Formation: **Lansing J**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:42:40
Time Test Ended: 14:23:09

Test Type: Conventional Bottom Hole
Tester: Brandon Turley
Unit No: 35

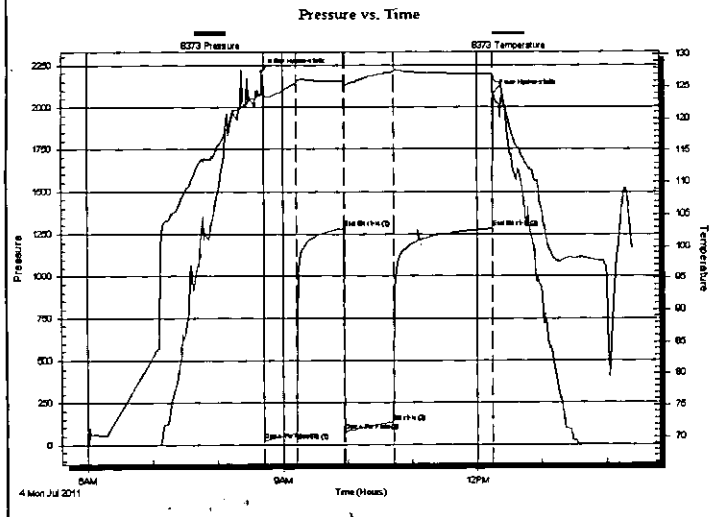
Interval: 4285.00 ft (KB) To 4317.00 ft (KB) (TVD)
Total Depth: 4317.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3181.00 ft (KB)
3171.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8373 **Inside**
Press@RunDepth: 131.48 psig @ 4286.00 ft (KB)
Start Date: 2011.07.04 End Date: 2011.07.04
Start Time: 06:01:00 End Time: 14:23:09

Capacity: 8000.00 psig
Last Calib.: 2011.07.04
Time On Btm: 2011.07.04 @ 08:40:55
Time Off Btm: 2011.07.04 @ 12:15:24

TEST COMMENT: IF: 1/4 blow built to 4" in 30 min.
IS: No return.
FF: Surface blow built to 2" in 45 min.
FS: No return.



PRESSURE SUMMARY

Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2209.65	124.08	Initial Hydro-static
2	24.62	123.61	Open To Flow (1)
32	71.35	125.66	Shut-In(1)
77	1283.09	125.92	End Shut-In(1)
77	77.17	125.44	Open To Flow (2)
122	131.48	127.29	Shut-In(2)
214	1283.20	126.98	End Shut-In(2)
215	2082.84	126.28	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
182.00	mcw 80%w 20%m	0.90
70.00	w cm oil spots 10%w 90%m	0.44

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Slawson Exploration

204 N Robinson Ste 2300
Oklahoma City, OK 73102

ATTN: Ryan Seib

Hills Trust 1 #2

26-10-34 Thomas, KS

Job Ticket: 042698 **DST#: 1**

Test Start: 2011.07.04 @ 06:01:00

Tool Information

Drill Pipe:	Length:	4021.00 ft	Diameter:	3.80 inches	Volume:	56.40 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	242.00 ft	Diameter:	2.25 inches	Volume:	1.19 bbl	Weight to Pull Loose:	90000.00 lb
					Total Volume:	57.59 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		6.00 ft					String Weight: Initial	75000.00 lb
Depth to Top Packer:		4285.00 ft					Final	75000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		32.00 ft						
Tool Length:		60.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Stubb	1.00			4258.00		
Shut In Tool	5.00			4263.00		
Hydraulic tool	5.00			4268.00		
Jars	5.00			4273.00		
Safety Joint	3.00			4276.00		
Packer	5.00			4281.00	28.00	Bottom Of Top Packer
Packer	4.00			4285.00		
Stubb	1.00			4286.00		
Recorder	0.00	8373	Inside	4286.00		
Recorder	0.00	8289	Outside	4286.00		
Perforations	26.00			4312.00		
Bullnose	5.00			4317.00	32.00	Bottom Packers & Anchor
Total Tool Length:	**60.00**					

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

FLUID SUMMARY

Slawson Exploration

204 N Robinson Ste 2300
Oklahoma City, OK 73102

ATTN: Ryan Seib

Hills Trust 1 #2

26-10-34 Thomas, KS

Job Ticket: 042698 **DST#: 1**

Test Start: 2011.07.04 @ 06:01:00

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	31000 ppm
Viscosity:	55.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	6.38 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3200.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

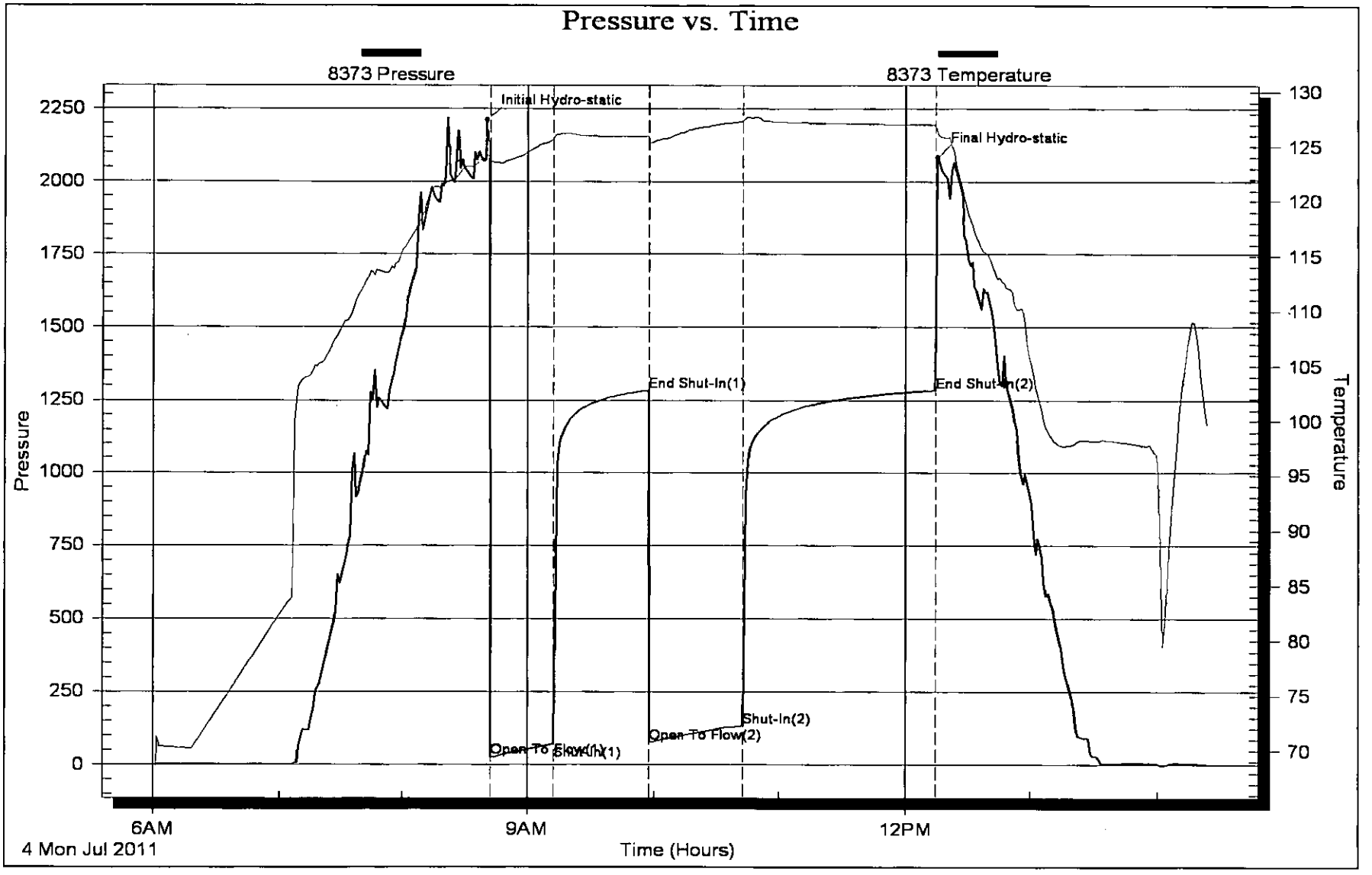
Length ft	Description	Volume bbl
182.00	mcw 80%w 20%m	0.895
70.00	w cm oil spots 10%w 90%m	0.435

Total Length: 252.00 ft Total Volume: 1.330 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

Recovery Comments: .15@106=31000


Pressure vs. Time
8373 Pressure
8373 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
2250
2000
1750
1500
1250
1000
750
500
250
0
130
125
120
115
110
105
100
95
90
85
80
75
70
6AM
9AM
12PM
4 Mon Jul 2011
Time (Hours)

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Slawson Exploration**

204 N Robinson Ste 2300
Oklahoma City, OK 73102

ATTN: Ryan Seib

26-10-34 Thomas, KS

Hills Trust 1 #2

Start Date: 2011.07.05 @ 18:25:06
End Date: 2011.07.06 @ 03:25:46
Job Ticket #: 042699 DST #: 2

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

Slawson Exploration

204 N Robinson Ste 2300
Oklahoma City, OK 73102

ATTN: Ryan Seib

Hills Trust 1 #2

26-10-34 Thomas, KS

Job Ticket: 042699 **DST#: 2**

Test Start: 2011.07.05 @ 18:25:06

GENERAL INFORMATION:

Formation: **Pawnee**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 20:56:01
Time Test Ended: 03:25:46

Test Type: Conventional Bottom Hole
Tester: Brandon Turley
Unit No: 35

Interval: 4518.00 ft (KB) To 4582.00 ft (KB) (TVD)
Total Depth: 4582.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

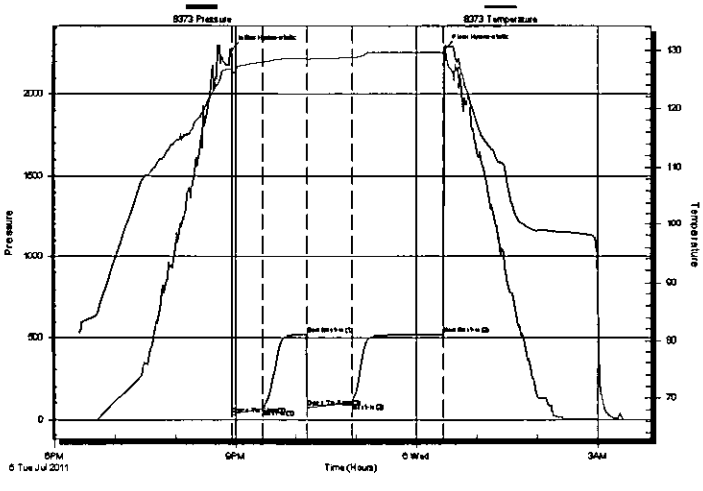
Reference Elevations: 3181.00 ft (KB)
3171.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8373 **Inside**

Press@RunDepth: 99.99 psig @ 4519.00 ft (KB)
Start Date: 2011.07.05 End Date: 2011.07.06
Start Time: 18:25:06 End Time: 03:25:46

Capacity: 8000.00 psig
Last Calib.: 2011.07.06
Time On Btm: 2011.07.05 @ 20:55:46
Time Off Btm: 2011.07.06 @ 00:28:15

TEST COMMENT: IF: 1/4 blow BOB in 28 min.
IS: No return.
FF: 1/4 blow BOB in 22 min.
FS: Surface blow died in 15 min.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2269.84	126.80	Initial Hydro-static
1	24.72	126.15	Open To Flow (1)
31	62.58	127.99	Shut-In(1)
75	519.10	128.64	End Shut-In(1)
76	67.09	128.41	Open To Flow (2)
120	99.99	128.74	Shut-In(2)
211	519.18	129.70	End Shut-In(2)
213	2278.75	130.98	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	mcgo 60%g 20%o 20%m	0.30
60.00	mcgo 60%g 10%o 30%m	0.30
62.00	ocm 5%o 95%m	0.30
0.00	310 GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Slawson Exploration

204 N Robinson Ste 2300
Oklahoma City, OK 73102

ATTN: Ryan Seib

Hills Trust 1 #2

26-10-34 Thomas, KS

Job Ticket: 042699 **DST#: 2**

Test Start: 2011.07.05 @ 18:25:06

Tool Information

Drill Pipe:	Length:	4269.00 ft	Diameter:	3.80 inches	Volume:	59.88 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	242.00 ft	Diameter:	2.25 inches	Volume:	1.19 bbl	Weight to Pull Loose:	85000.00 lb
					Total Volume:	61.07 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		21.00 ft					String Weight: Initial	74000.00 lb
Depth to Top Packer:		4518.00 ft					Final	75000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		64.00 ft						
Tool Length:		92.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Stubb	1.00			4491.00		
Shut In Tool	5.00			4496.00		
Hydraulic tool	5.00			4501.00		
Jars	5.00			4506.00		
Safety Joint	3.00			4509.00		
Packer	5.00			4514.00	28.00	Bottom Of Top Packer
Packer	4.00			4518.00		
Stubb	1.00			4519.00		
Recorder	0.00	8373	Inside	4519.00		
Recorder	0.00	8289	Outside	4519.00		
Perforations	25.00			4544.00		
Change Over Sub	1.00			4545.00		
Drill Pipe	31.00			4576.00		
Change Over Sub	1.00			4577.00		
Bullnose	5.00			4582.00	64.00	Bottom Packers & Anchor
Total Tool Length:	**92.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Slawson Exploration

204 N Robinson Ste 2300
Oklahoma City, OK 73102

ATTN: Ryan Seib

Hills Trust 1 #2

26-10-34 Thomas, KS

Job Ticket: 042699 **DST#: 2**

Test Start: 2011.07.05 @ 18:25:06

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	55.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.18 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3500.00 ppm				
Filter Cake:	1.00 inches				

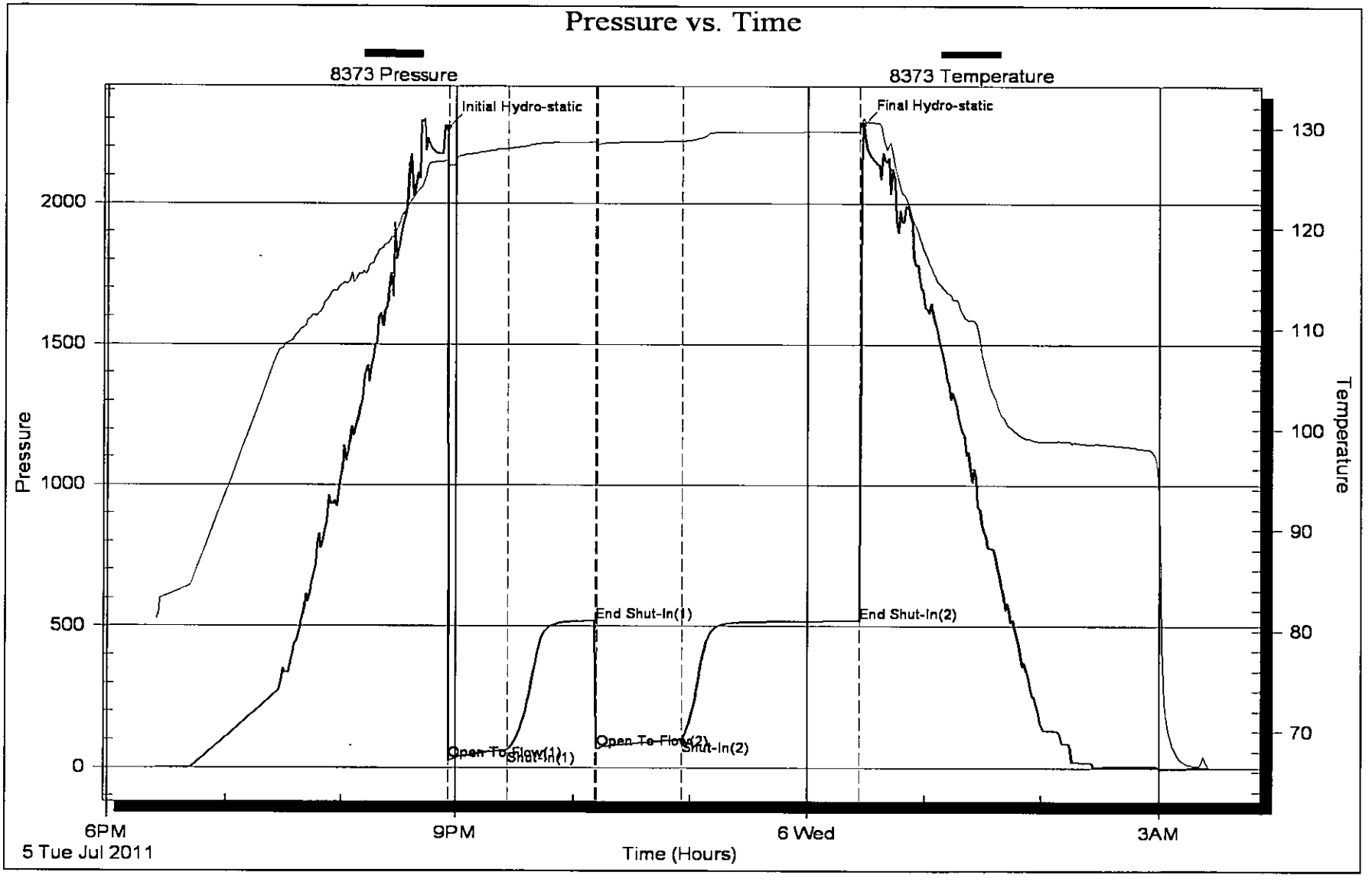
Recovery Information

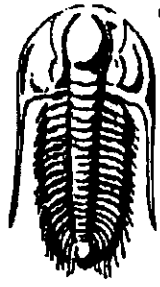
Recovery Table

Length ft	Description	Volume bbl
60.00	mcgo 60%g 20%o 20%m	0.295
60.00	mcgo 60%g 10%o 30%m	0.295
62.00	ocm 5%o 95%m	0.305
0.00	310 GIP	0.000

Total Length: 182.00 ft Total Volume: 0.895 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
8373 Pressure
8373 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
2000
1500
1000
500
0
130
120
110
100
90
80
70
6PM
5 Tue Jul 2011
9PM
6 Wed
3AM
Time (Hours)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Slawson Exploration**

204 N Robinson Ste 2300
Oklahoma City, OK 73102

ATTN: Ryan Seib

26-10-34 Thomas, KS

Hills Trust 1 #2

Start Date: 2011.07.06 @ 20:38:59
End Date: 2011.07.07 @ 03:28:08
Job Ticket #: 042700 DST #: 3

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

DRILL STEM TEST REPORT

Slawson Exploration

204 N Robinson Ste 2300
Oklahoma City, OK 73102

ATTN: Ryan Seib

Hills Trust 1 #2

26-10-34 Thomas, KS

Job Ticket: 042700 **DST#: 3**

Test Start: 2011.07.06 @ 20:38:59

GENERAL INFORMATION:

Formation: **Johnson**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 22:58:39
Time Test Ended: 03:28:08

Test Type: Conventional Bottom Hole
Tester: Brandon Turley
Unit No: 35

Interval: 4624.00 ft (KB) To 4686.00 ft (KB) (TVD)
Total Depth: 4686.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

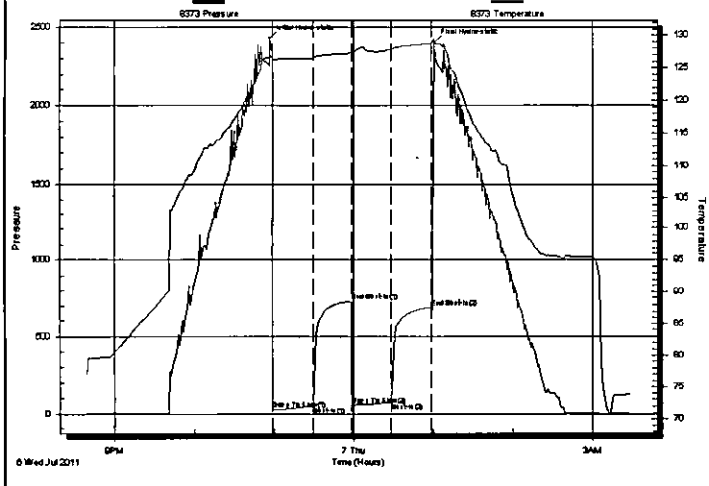
Reference Elevations: 3181.00 ft (KB)
3171.00 ft (CF)
KB to GR/CF: 10.00 ft

Serial #: 8373 **Inside**

Press@RunDepth: 74.08 psig @ 4625.00 ft (KB)
Start Date: 2011.07.06 End Date: 2011.07.07
Start Time: 20:38:59 End Time: 03:28:08

Capacity: 8000.00 psig
Last Calib.: 2011.07.07
Time On Btm: 2011.07.06 @ 22:56:24
Time Off Btm: 2011.07.07 @ 01:00:38

TEST COMMENT: IF: 1/4 blow died in 12 min.
IS: No return.
FF: No blow.
FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2425.18	126.63	Initial Hydro-static
3	25.39	126.09	Open To Flow (1)
33	50.09	126.47	Shut-In(1)
62	729.49	127.26	End Shut-In(1)
63	55.53	127.01	Open To Flow (2)
92	74.08	127.82	Shut-In(2)
123	693.81	128.71	End Shut-In(2)
125	2401.52	129.17	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	mud 100%m	0.30
30.00	mud oil spots 100%m	0.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

TOOL DIAGRAM

Slawson Exploration

204 N Robinson Ste 2300
Oklahoma City, OK 73102

ATTN: Ryan Seib

Hills Trust 1 #2

26-10-34 Thomas, KS

Job Ticket: 042700 **DST#: 3**

Test Start: 2011.07.06 @ 20:38:59

Tool Information

Drill Pipe:	Length:	4364.00 ft	Diameter:	3.80 inches	Volume:	61.22 bbl	Tool Weight:	1500.00 lb
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00 inches	Volume:	0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length:	242.00 ft	Diameter:	2.25 inches	Volume:	1.19 bbl	Weight to Pull Loose:	80000.00 lb
					Total Volume:	62.41 bbl	Tool Chased	0.00 ft
Drill Pipe Above KB:		10.00 ft					String Weight: Initial	75000.00 lb
Depth to Top Packer:		4624.00 ft					Final	75000.00 lb
Depth to Bottom Packer:		ft						
Interval between Packers:		62.00 ft						
Tool Length:		90.00 ft						
Number of Packers:		2	Diameter:	6.75 inches				

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Stubb	1.00			4597.00		
Shut In Tool	5.00			4602.00		
Hydraulic tool	5.00			4607.00		
Jars	5.00			4612.00		
Safety Joint	3.00			4615.00		
Packer	5.00			4620.00	28.00	Bottom Of Top Packer
Packer	4.00			4624.00		
Stubb	1.00			4625.00		
Recorder	0.00	8373	Inside	4625.00		
Recorder	0.00	8289	Outside	4625.00		
Perforations	23.00			4648.00		
Change Over Sub	1.00			4649.00		
Drill Pipe	31.00			4680.00		
Change Over Sub	1.00			4681.00		
Bullnose	5.00			4686.00	62.00	Bottom Packers & Anchor
Total Tool Length:	**90.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Slawson Exploration

204 N Robinson Ste 2300
Oklahoma City, OK 73102

ATTN: Ryan Seib

Hills Trust 1 #2

26-10-34 Thomas, KS

Job Ticket: 042700 **DST#: 3**

Test Start: 2011.07.06 @ 20:38:59

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	59.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.98 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	3200.00 ppm				
Filter Cake:	1.00 inches				

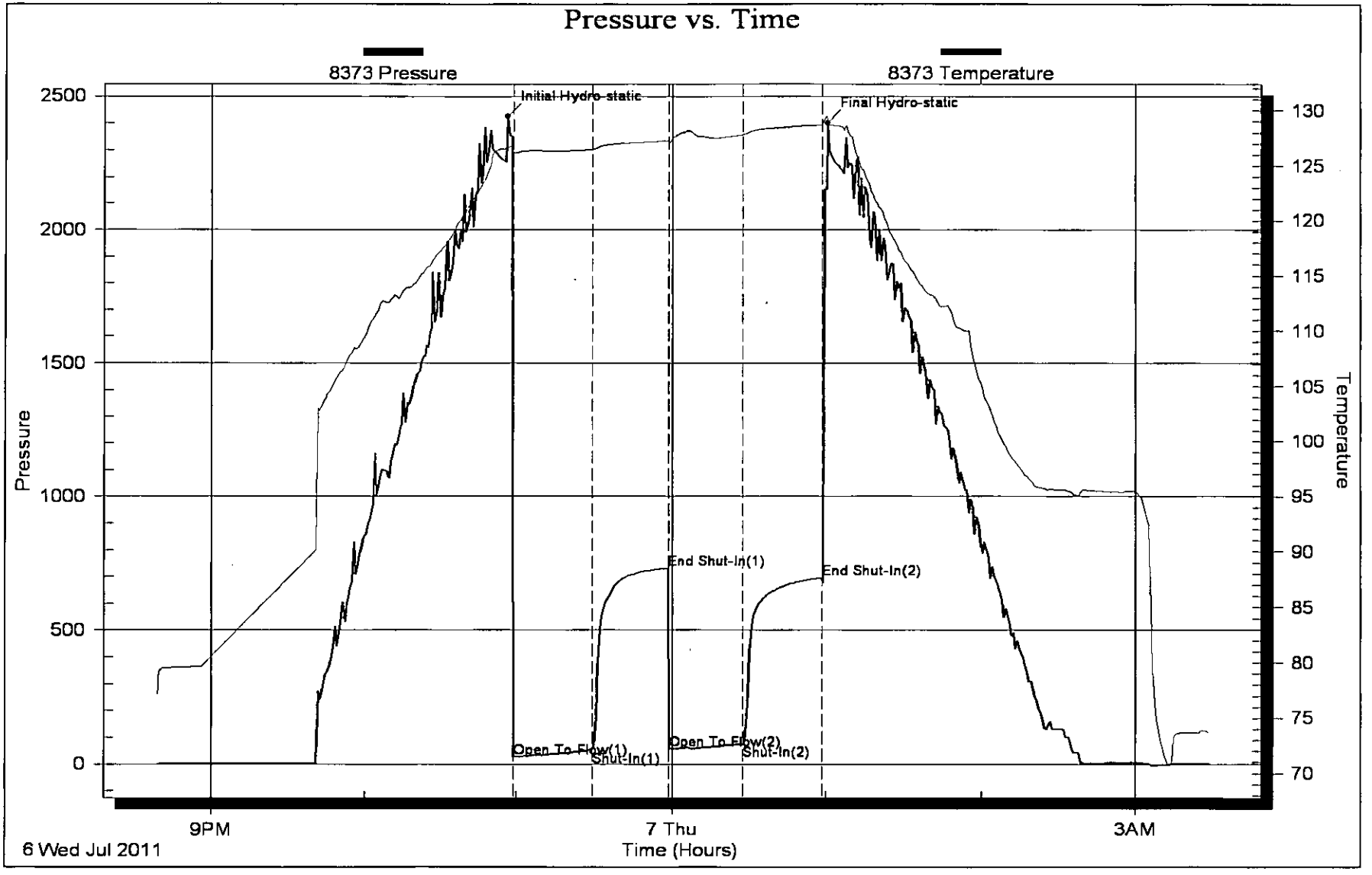
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	mud 100%m	0.295
30.00	mud oil spots 100%m	0.148

Total Length: 90.00 ft Total Volume: 0.443 bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:


Pressure vs. Time
8373 Pressure
8373 Temperature
Initial Hydro-static
Final Hydro-static
End Shut-In(1)
End Shut-In(2)
Open To Flow(1)
Shut-In(1)
Open To Flow(2)
Shut-In(2)
Pressure
Temperature
2500
2000
1500
1000
500
0
130
125
120
115
110
105
100
95
90
85
80
75
70
9PM
7 Thu
3AM
6 Wed Jul 2011
Time (Hours)

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

4/10

RECEIVED
JUL 14 2011
BY:

Test Ticket

NO. 042698

Well Name & No. Hills Trust 1 #2 Test No. 1 Date 7-4-11

Company Slawson Exploration Elevation 3181 KB 3171 GL

Address 204 N Robinson Ste 2300 OKC Oklahoma city, Ok 73102

Co. Rep / Geo. Ryan Seib Rig Hz #2

Location: Sec. 26 Twp. 10 Rge. 34 Co. Thomas State KS

Interval Tested 4285 4317 Zone Tested Lansing J

Anchor Length 32 Drill Pipe Run 4024 Mud Wt. 9.0

Top Packer Depth 4280 Drill Collars Run 242 Vis 55

Bottom Packer Depth 4285 Wt. Pipe Run — WL 6.4

Total Depth 4317 Chlorides 3200 ppm System LCM 2 c l

Blow Description IF: 1/4 blow built to 4 in 30 min.

IS: No return.

FF: surface blow built to 2 in 45 min.

FS: No return.

Rec 70	Feet of wcm oil spots	%gas	%oil	10	%water	90	%mud
Rec 182	Feet of mcw	%gas	%oil	80	%water	20	%mud
Rec	Feet of	%gas	%oil		%water		%mud
Rec	Feet of	%gas	%oil		%water		%mud
Rec	Feet of	%gas	%oil		%water		%mud

Rec Total 252 BHT 126 Gravity — API RW .15 @ 106 °F Chlorides 31,000 ppm

(A) Initial Hydrostatic	2209	☑ Test		T-On Location	5:05
(B) First Initial Flow	24	☑ Jars		T-Started	6:00
(C) First Final Flow	71	☑ Safety Joint		T-Open	8:42
(D) Initial Shut-In	1283	☑ Circ Sub	NAC	T-Pulled	12:12
(E) Second Initial Flow	77	☐ Hourly Standby		T-Out	
(F) Second Final Flow	131	☑ Mileage	140 – 196.00	Comments	
(G) Final Shut-In	1283	☐ Sampler			
(H) Final Hydrostatic	2082	☐ Straddle		☐ Ruined Shale Packer	
		☐ Shale Packer		☐ Ruined Packer	
Initial Open	30	☐ Extra Packer		☐ Extra Copies	
Initial Shut-In	45	☐ Extra Recorder		Sub Total	
Final Flow	45	☐ Day Standby		Total	
Final Shut-In	90	☑ Accessibility		MP/DST Disc't	
		Sub Total			

Approved By [signature] Our Representative [signature]

TRILOBITE TESTING INC.

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4/10

RECEIVED
JUL 14 2011

Test Ticket

NO. 042699

DT.

Well Name & No. Hills Trust I #2 Test No. 2 Date 7-5-11

Company Slawson Exploration Elevation 3181 KB 3171 GL

Address 204 N Robinson ste 2300 Oklahoma City, Ok 73102

Co. Rep / Geo. Ryan Seib Rig H2 #2

Location: Sec. 26 Twp. 10 Rge. 34 Co. Thomas State KS

Interval Tested 4518 4582 Zone Tested Lansing

Anchor Length 64 Drill Pipe Run 4269 Mud Wt. 9.2

Top Packer Depth 4513 Drill Collars Run 242 Vis 55

Bottom Packer Depth 4518 Wt. Pipe Run — WL 7.2

Total Depth 4582 Chlorides 3500 ppm System LCM 2 cake 1

Blow Description IF: 1/4 blow BoB in 28 min.

IS: No return.

FF: 1/4 blow BoB in 22 min.

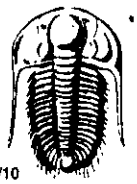
FS: Surface blow died in 15 min.

Rec 62	Feet of OCM	%gas 5	%oil	%water 95	%mud
Rec 60	Feet of MCGO	%gas 60	%oil 10	%water 30	%mud
Rec 60	Feet of MCGO	%gas 60	%oil 20	%water 20	%mud
Rec	Feet of 310 GIP	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 182 BHT 129 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic	2269	☑ Test		T-On Location	17:50
(B) First Initial Flow	24	☑ Jars		T-Started	18:25
(C) First Final Flow	62	☑ Safety Joint		T-Open	20:56
(D) Initial Shut-In	519	☑ Circ Sub	N/C	T-Pulled	00:26
(E) Second Initial Flow	67	☐ Hourly Standby		T-Out	3:30
(F) Second Final Flow	99	☑ Mileage	140 - 196.00	Comments	
(G) Final Shut-In	519	☐ Sampler			
(H) Final Hydrostatic	2278	☐ Straddle		☐ Ruined Shale Packer	
		☐ Shale Packer		☑ Ruined Packer	
Initial Open	30	☐ Extra Packer		☐ Extra Copies	
Initial Shut-In	45	☐ Extra Recorder		Sub Total	
Final Flow	45	☐ Day Standby		Total	
Final Shut-In	90	☑ Accessibility		MP/DST Disc't	
		Sub Total			

Approved By [signature] Our Representative [signature]



4/10

TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

RECEIVED
JUL 14 2011
BY: _____

Test Ticket

NO. 042700

Well Name & No. Hills Trust 1 #2 Test No. 3 Date 7-6-11

Company Slawson Exploration Elevation 3181 KB 3171 GL

Address 204 N Robinson ste 2300 oklahoma city, OK 73102

Co. Rep / Geo. Ryan Seib Rig H2 #2

Location: Sec. 26 Twp. 10 Rge. 34 Co. Thomas State KS

Interval Tested 4624 4686 Zone Tested Johnson

Anchor Length 62 Drill Pipe Run 4364 Mud Wt. 9.2

Top Packer Depth 4619 Drill Collars Run 242 Vis 59

Bottom Packer Depth 4624 Wt. Pipe Run — WL 8.0

Total Depth 4686 Chlorides 3200 ppm System LCM 2 Coke 1

Blow Description IF: 1/4 blow died in 12 min.

ISI: No return.

FF: No blow.

FSI: No return.

Rec 30	Feet of mud oil spots	%gas	%oil	%water 100	%mud	
Rec 60	Feet of mud	%gas	%oil	%water 100	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	
Rec	Feet of	%gas	%oil	%water	%mud	

Rec Total 90 BHT 128 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic	2425	☑ Test		T-On Location	19:10
(B) First Initial Flow	25	☑ Jars		T-Started	20:38
(C) First Final Flow	50	☑ Safety Joint		T-Open	22:58
(D) Initial Shut-In	729	☑ Circ Sub	N/C	T-Pulled	00:57
(E) Second Initial Flow	55	☐ Hourly Standby		T-Out	3:30
(F) Second Final Flow	74	☑ Mileage	140	Comments	
(G) Final Shut-In	693	☐ Sampler			
(H) Final Hydrostatic	2401	☐ Straddle		☐ Ruined Shale Packer	
		☑ Shale Packer		☐ Ruined Packer	
Initial Open	30	☐ Extra Packer		☐ Extra Copies	
Initial Shut-In	30	☐ Extra Recorder		Sub Total	
Final Flow	30	☐ Day Standby		Total	
Final Shut-In	30	☑ Accessibility	150.	MP/DST Disc't	
		Sub Total			

Approved By _____ Our Representative _____