

ORIGINAL

11/30/13

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3988
Name: Slawson Exploration Co., Inc.
Address: 204 N Robinson, Ste 2300
OKC OK 73102
City/State/Zip:
Purchaser: Plains Marketing, LP
Steve Slawson
Operator Contact Person:
Phone: (405) 232 0201
Contractor: Name: H2 Drilling, LLC
License:
Wellsite Geologist: Ryan Seib

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

<u>10/07/11</u>	<u>10/16/11</u>	<u>11/12/11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 193-20807-00 00
County: Thomas
Sw SW NW Sec. 24 Twp. 10 S. R. 34 East West
2300 feet from S / N (circle one) Line of Section
430 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: SOUCIE 'K' Well #: 2
Field Name: Jimmy East
Producing Formation: Johnson
Elevation: Ground: 3178 Kelly Bushing:
Total Depth: 4850 Plug Back Total Depth: 4782
Amount of Surface Pipe Set and Cemented at 322 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2771 Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

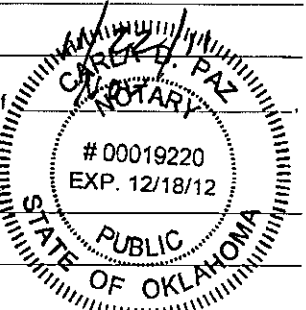
Drilling Fluid Management Plan AK II W 12771
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 3000 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite:
Operator Name: RECEIVED
Lease Name: License No. KCC WICHITA
Quarter Sec. Twp. S. R. East West
County: Docket No. NOV 30 2011

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rules 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

CONFIDENTIAL

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: VP Operations Date:
Subscribed and sworn to before me this 22 day of
20 11.
Notary Public: [Signature]
Date Commission Expires:



KCC Office Use ONLY
 11.30.11 - 11.30.13
 Letter of Confidentiality Received
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Slawson Exploration Co., Inc. Lease Name: SOUICIE 'K' Well #: 2
 Sec. 24 Twp. 10 S. R. 34 East West County: Thomas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DIL-SP-GR-CNL-CDL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:15%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhy 2692 +497 Marmaton</td> <td>4432</td> <td>-1243</td> </tr> <tr> <td>B/Anhy 2718 +471 Pawnee</td> <td>4542</td> <td>-1353</td> </tr> <tr> <td>Wab 3732 -543 Myrick St</td> <td>4575</td> <td>-1386</td> </tr> <tr> <td>Hbn 4077 -888 Uck</td> <td>4588</td> <td>1-399</td> </tr> <tr> <td>Lns 4113 -924 Ft Scott</td> <td>4593</td> <td>-1404</td> </tr> <tr> <td>Muncie Ck 4256 -1067 Lck</td> <td>4623</td> <td>-1434</td> </tr> <tr> <td>Stk 4345 -1156 John Z</td> <td>4665</td> <td>-1476</td> </tr> <tr> <td>BKC 4402 -1213 Msp</td> <td>4739</td> <td>-1550</td> </tr> </tbody> </table>	Name	Top	Datum	Anhy 2692 +497 Marmaton	4432	-1243	B/Anhy 2718 +471 Pawnee	4542	-1353	Wab 3732 -543 Myrick St	4575	-1386	Hbn 4077 -888 Uck	4588	1-399	Lns 4113 -924 Ft Scott	4593	-1404	Muncie Ck 4256 -1067 Lck	4623	-1434	Stk 4345 -1156 John Z	4665	-1476	BKC 4402 -1213 Msp	4739	-1550
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	12-1/4	8-5/8	23# / 307'	322	Common	225	2%gel, 3% CC
Prod	7-7/8	4-1/2	11.6# /	4837	ACS/Lite	150 / 605	10%salt, 2% gel/1/4# Floccale

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

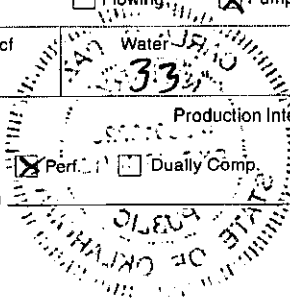
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Johnson 4654'-57', 4668'-74', 4676-77', 4681'-84'	1000 gal 15% HCl	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4734</u>	Packer At <u>—</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>11-16-11</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>17</u>	Gas Mcf <u>0</u>	Water Bbls. <u>33</u>	Gas-Oil Ratio <u>25</u>

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforated Dually Comp. Commingled Other (Specify)

Production Interval



ALLIED CEMENTING CO., LLC. 036007

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley, KS

DATE <i>10/2/11</i>	SEC. <i>24</i>	TWP. <i>10</i>	RANGE <i>34</i>	CALLED OUT	ON LOCATION	JOB START <i>11:00</i>	JOB FINISH <i>11:30p</i>
LEASE <i>Sycie K</i>	WELL # <i>2</i>	LOCATION <i>Monument 2 W 5 N</i>			COUNTY <i>Thomas</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one)		<i>2 W SIDE 1st</i>					

CONTRACTOR *H2*

TYPE OF JOB *Surface*

HOLE SIZE *10 7/8* T.D. *322'*

CASING SIZE *8 7/8* DEPTH *322'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOB JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *19.34*

OWNER *Same*

CEMENT AMOUNT ORDERED

COMMON <i>225</i>	@ <i>16.25</i>	<i>3656.25</i>
POZMIX	@	
GEL <i>4</i>	@ <i>21.25</i>	<i>85.00</i>
CHLORIDE <i>8</i>	@ <i>58.00</i>	<i>465.00</i>
ASC	@	

EQUIPMENT

PUMP TRUCK CEMENTER *Alan*

422 HELPER *Wingy*

BULK TRUCK

347 DRIVER *Chris*

BULK TRUCK

DRIVER

HANDLING <i>2374</i>	@ <i>2.25</i>	<i>533.25</i>
MILEAGE <i>14.54/mile</i>	@	<i>521.40</i>
TOTAL		<i>526.30</i>

REMARKS:

Run Csg, Circulate, Mix

Cement Displace Cement

Cement Did Circulate

Thank You

Alan, Wingy, Chris

CHARGE TO: *Stawson Exploration*

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB <i>322'</i>	
PUMP TRUCK CHARGE <i>1125.00</i>	
EXTRA FOOTAGE <i>22</i>	@ <i>.95</i> <i>20.90</i>
MILEAGE <i>20 x 2</i>	@ <i>7.00</i> <i>140.00</i>
MANIFOLD	@
<i>Lite Vehicle 20 x 2</i>	@ <i>4.00</i> <i>80.00</i>
TOTAL <i>1785.90</i>	

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT

PRINTED NAME *STEVEN CRAIG*

SIGNATURE *Steven Craig*

RECEIVED
NOV 30 2011
KCC WICHITA

CONFIDENTIAL
NOV 30 2013
KCC

ALLIED CEMENTING CO., LLC. 043514

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>10-16-11</u>	SEC. <u>24</u>	TWP. <u>10</u>	RANGE <u>04</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00am</u>	JOB FINISH <u>10:00am</u>
LEASE <u>Soucie K</u>	WELL # <u>2</u>	LOCATION <u>monument 2W 5N</u>			COUNTY <u>Thomas</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>2W 5 into</u>		RECEIVED	

NOV 30 2011

CONTRACTOR: H2 Drilling #2
 TYPE OF JOB: Production (2 stage)
 HOLE SIZE: 7 7/8 T.D. 4850
 CASING SIZE: 4 1/2 DEPTH: 4827
 TUBING SIZE: DEPTH:
 DRILL PIPE: DEPTH:
 TOOL: OV DEPTH: 2760
 PRES. MAX: MINIMUM:
 MEAS. LINE: SHOE JOINT 42.22
 CEMENT LEFT IN CSG: 42.22
 PERFS: Bottom
 DISPLACEMENT: 74.16

OWNER: Same
 CEMENT: KCC WICHITA
 AMOUNT ORDERED: 150 sks ASC 29 gel
500 gal WFR-2
650 sks Lite 14 FLO-seal
500 gal WFR-2
 COMMON: @
 POZ MIX: @
 GEL: 3 sks @ 21.25 63.75
 CHLORIDE: @
 ASC: 150 sks @ 19.00 2850.00
 Salt: 15 sks @ 23.95 359.25
 Gilsonite: 250 # @ .89 222.50
 Flo-seal: 162 # @ 2.70 437.40
 Lite: 650 sks @ 14.50 9425.00
 WFR-2: 500 gal @ 1.27 635.00
 HANDLING: 839.25 @ 2.125 1887.25
 MILEAGE: 11 # sk/mile @ 17.00 1870.00
TOTAL: 1870.95

EQUIPMENT
 PUMP TRUCK: CEMENTER: Andrew
 # 423-281 HELPER: Jerry
 BULK TRUCK: DRIVER: Tyler
 # 373
 BULK TRUCK: DRIVER: Chris
 # 396

REMARKS:
Pump stop WFR-2 mix cement, wash pump
and line clean. Release plug and displace
600# LI FT. Plug landed 1000# float hole
open OV TOOL 800# MIX 15 sks mps hole
30 sks Ret. mix 60 sks down 4 1/2 casing
wash pump and line clean start Displacement
800# LI FT. 1700# Land plug. Tool close
Cement circulated
Thank you

DEPTH OF JOB: 4827
 PUMP TRUCK CHARGE: 2405.00
 EXTRA FOOTAGE: @
 MILEAGE: 20 miles x 2 @ 7.00 280.00
 MANIFOLD head: @ 200.00
 Light vehicle: @ 4.00 160.00
TOTAL: 3645.00

CHARGE TO: SLAWSON EXPLORATION
 STREET:
 CITY: OKlahoma City STATE: OK ZIP:

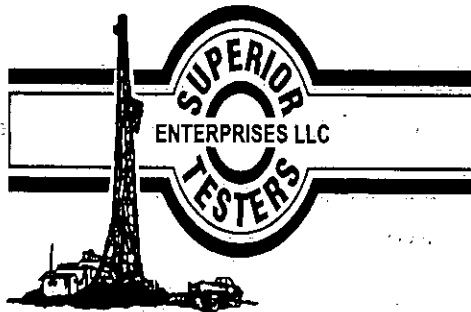
PLUG & FLOAT EQUIPMENT
4 1/2
 1 Guide shoe @ 110.00
 1 B L APL float collar @ 349.00
 14 Centralizers @ 42.00 588.00
 2 Baskets @ 210.00 420.00
 1 OV TOOL @ 386.00
TOTAL: 473.00

To Allied Cementing Co., LLC
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper(s) to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read and understand the "GENERAL
 TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any):
 TOTAL CHARGES:
 DISCOUNT: IF PAID IN 30 DAYS

PRINTED NAME: Rodney Gonzales
 SIGNATURE: Rodney Gonzales

B.D.



DRILL STEM TEST REPORT

Prepared For: **Slawson Exploration Company Inc.**

204 North Robinson, Suite 2300 Oklahoma
City, Oklahoma 73102

ATTN: Ryan Seib

24/10S/34W Thomas Co

Soucie K#2

Start Date: 2011.10.14 @ 06:11:00

End Date: 2011.10.14 @ 16:03:00

Job Ticket #: 18686 DST #: 1

Superior Testers Enterprises LLC
PO Box 138 Great Bend KS 67530
1-800-792-6902

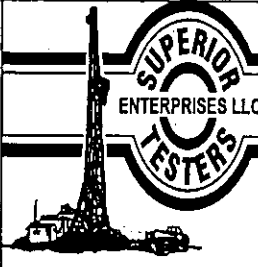
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NOV 30 2013

KCC

Printed: 2011.10.18 @ 22:49:52

AP1 #15.193.20807.00.00
Slawson Exploration Company Inc. Soucie K#2 24/10S/34W Thomas Co DST # 1 Johnson Zone 2011.10.14



DRILL STEM TEST REPORT

Slawson Exploration Company Inc.

Soucie K#2

204 North Robinson, Suite 2300 Oklahoma City, Oklahoma 73102

24/10S/34W Thomas Co

ATTN: Ryan Seib

Job Ticket: 18686

DST#: 1

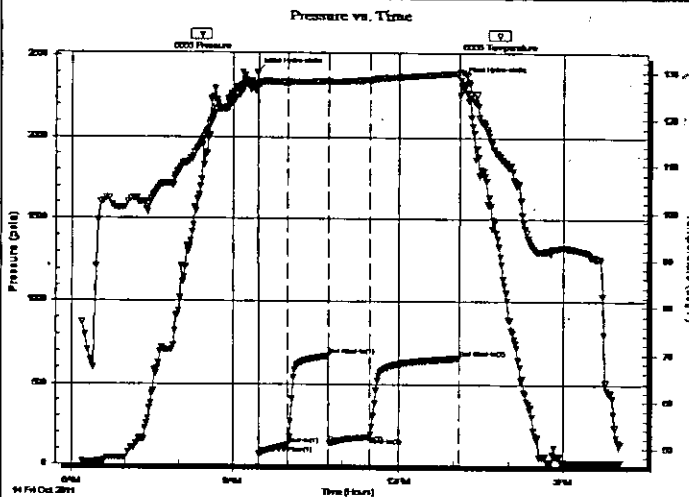
Test Start: 2011.10.14 @ 06:11:00

GENERAL INFORMATION:

Formation: **Johnson Zone**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Initial)
 Time Tool Opened: 09:28:00 Tester: Dylan E Ellis
 Time Test Ended: 16:03:00 Unit No: 3335/Great Bend/360
 Interval: 4660.00 ft (KB) To 4710.00 ft (KB) (TVD) Reference Elevations: 3189.00 ft (KB)
 Total Depth: 4710.00 ft (KB) (TVD) 3178.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 11.00 ft

Serial #: 6666 Outside
 Press@RunDepth: 172.84 psia @ 4706.63 ft (KB) Capacity: 5000.00 psia
 Start Date: 2011.10.14 End Date: 2011.10.14 Last Calib.: 2011.10.14
 Start Time: 06:12:00 End Time: 16:03:00 Time On Btm: 2011.10.14 @ 09:26:00
 Time Off Btm: 2011.10.14 @ 13:07:30

TEST COMMENT: 1ST Opening 30 Minutes very weak but building blow/blow blew 3 inches into bucket of water
 1ST Shut-In 45 Minutes no blow back
 2ND Opening 45 Minutes very weak but building blow/blow blew 2 inches into bucket of water
 2ND Shut-In 90 Minutes no blow back



PRESSURE SUMMARY

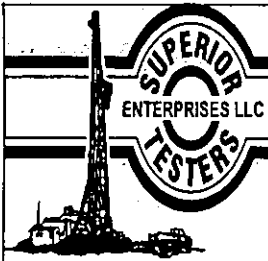
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2400.74	126.97	Initial Hydro-static
2	62.90	127.34	Open To Flow (1)
33	121.51	127.69	Shut-In(1)
79	669.59	128.01	End Shut-In(1)
80	133.80	127.82	Open To Flow (2)
123	172.84	128.26	Shut-In(2)
220	659.01	129.76	End Shut-In(2)
222	2351.29	130.07	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Clean Free Oil 100%	0.02
25.00	Oil cut Mud// 35%Oil 65%Mud	0.12
62.00	Oil cut Mud// 15%Oil 85%Mud	0.30
62.00	Lightly Oil cut Watery Mud	0.30
0.00	10%Oil 40%Watery 50%Mud	0.00
124.00	very slightly Oil spotted Muddy Water	0.95

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Slawson Exploration Company Inc.

Soucie K#2

204 North Robinson, Suite 2300 Oklahoma City, Oklahoma 73102

24/10S/34W Thomas Co

Job Ticket: 18686

DST#: 1

ATTN: Ryan Seib

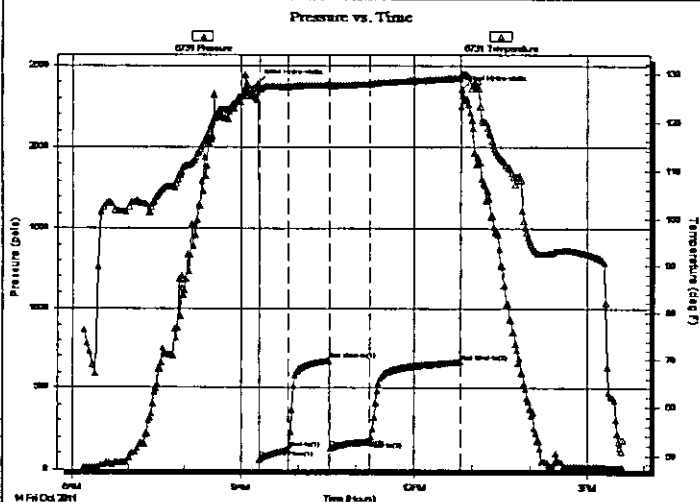
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 Total Depth: **4710.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Dylan E Ellis
 Unit No: 3335/Great Bend/360
 Reference Elevations: 3189.00 ft (KB)
 3178.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: **6731** Inside
 Press@RunDepth: 658.23 psia @ 4705.63 ft (KB) Capacity: 5000.00 psia
 Start Date: 2011.10.14 End Date: 2011.10.14 Last Calib.: 2011.10.14
 Start Time: 06:12:00 End Time: 15:38:00 Time On Btm: 2011.10.14 @ 09:17:30
 Time Off Btm: 2011.10.14 @ 12:49:30

TEST COMMENT: 1ST Opening 30 Minutes very weak but building blow/blow blew 3 inches into bucket of water
 1ST Shut-In 45 Minutes no blow back
 2ND Opening 45 Minutes very weak but building blow/blow blew 2 inches into bucket of water
 2ND Shut-In 90 Minutes no blow back



PRESSURE SUMMARY

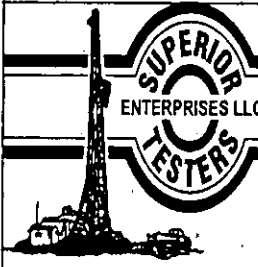
Time (Min.)	Pressure (psia)	Temp (deg F)	Annotation
0	2390.62	127.22	Initial Hydro-static
2	62.82	126.95	Open To Flow (1)
32	124.05	127.26	Shut-In(1)
75	668.41	127.64	End Shut-In(1)
76	133.10	127.49	Open To Flow (2)
117	172.42	127.84	Shut-In(2)
211	658.23	129.01	End Shut-In(2)
212	2353.33	130.04	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Clean Free Oil 100%	0.02
25.00	Oil cut Mud// 35%Oil 65%Mud	0.12
62.00	Oil cut Mud// 15%Oil 85%Mud	0.30
62.00	Lightly Oil cut Watery Mud	0.30
0.00	10%Oil 40%Watery 50%Mud	0.00
124.00	very slightly Oil spotted Muddy Water	0.95

Gas Rates

	Choke (inches)	Pressure (psia)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

TOOL DIAGRAM

Slawson Exploration Company Inc.

Soucie K#2

204 North Robinson, Suite 2300 Oklahoma City, Oklahoma 73102

24/10S/34W Thomas Co

Job Ticket: 18686

DST#: 1

ATTN: Ryan Seib

Test Start: 2011.10.14 @ 06:11:00

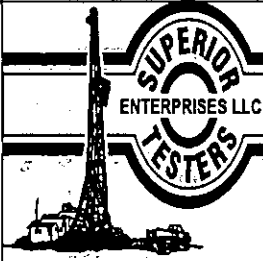
Tool Information

Drill Pipe:	Length: 4395.00 ft	Diameter: 3.80 inches	Volume: 61.65 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 240.40 ft	Diameter: 2.25 inches	Volume: 1.18 bbl	Weight to Pull Loose: 37000.00 lb
			<u>Total Volume: 62.83 bbl</u>	Tool Chased: 0.00 ft
Drill Pipe Above KB:	4.40 ft			String Weight: Initial 73000.00 lb
Depth to Top Packer:	4660.00 ft			Final 73000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	49.63 ft			
Tool Length:	78.63 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments: * The bottom packer was a shale packer that was ran. *

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4632.00	
Shut-in Tool	5.00			4637.00	
Hydroic Tool	5.00			4642.00	
Jars	6.00			4648.00	
Safety Joint	2.00			4650.00	
Packer	5.00			4655.00	29.00 Bottom Of Top Packer
Packer	5.00			4660.00	
Perforations	5.00			4665.00	
Change Over Sub	0.75			4665.75	
Drill Pipe	31.13			4696.88	
Change Over Sub	0.75			4697.63	
Perforations	7.00			4704.63	
Recorder	1.00	6731	Inside	4705.63	
Recorder	1.00	6666	Outside	4706.63	
Bullnose	3.00			4709.63	49.63 Bottom Packers & Anchor

Total Tool Length: 78.63



DRILL STEM TEST REPORT

FLUID SUMMARY

Slawson Exploration Company Inc.

Soucie K#2

204 North Robinson, Suite 2300 Oklahoma City,
Oklahoma 73102

24/10S/34W Thomas Co

Job Ticket: 18686

DST#: 1

ATTN: Ryan Seib

Test Start: 2011.10.14 @ 06:11:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psia

Salinity: 3500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
5.00	Clean Free Oil 100%	0.025
25.00	Oil cut Mud// 35%Oil 65%Mud	0.123
62.00	Oil cut Mud// 15%Oil 85%Mud	0.305
62.00	Lightly Oil cut Watery Mud	0.305
0.00	10%Oil 40%Watery 50%Mud	0.000
124.00	very slightly Oil spotted Muddy Water	0.952
0.00	Oil-Spotted 10% Mud 90% Water	0.000
0.00	Chlorides were 52,000	0.000
0.00	Resistivity was .23 @ 85 degrees	0.000

Total Length: 278.00 ft Total Volume: 1.710 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

