

ORIGINAL

10/25/13

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31119  
Name: Lone Wolf Oil Co.  
Address 1: Box 241  
Address 2: \_\_\_\_\_  
City: Moline State: Ks Zip: 67353 + \_\_\_\_\_  
Contact Person: Rob Wolfe  
Phone: (620) 647-3626  
CONTRACTOR: License # 32701  
Name: C & G Drilling Inc.  
Wellsite Geologist: Joe Baker  
Purchaser: Plains Marketing

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

8-22-11    8-26-11    9-20-11  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 049-22555-0000  
Spot Description: W/2 NW NE SE  
W/2 NW NE SE Sec. 3 Twp. 31 S. R. 10  East  West  
2,310 Feet from  North /  South Line of Section  
1,270 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Eik  
Lease Name: Durbin Well #: 2  
Field Name: \_\_\_\_\_  
Producing Formation: Mississippi  
Elevation: Ground: 1060 Kelly Bushing: 1067  
Total Depth: 2065 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 2050  
feet depth to: surface w/ 315 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 980 ppm Fluid volume: 200 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: RECEIVED  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License # KCC WICHITA  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

CONFIDENTIAL  
OCT 25 2013  
KCC

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Wolfe  
Title: President Date: 10-20-11

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: 10-25-11 - 10-25-13  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NJ Date: 11-7-11

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Operator Name: Lone Wolf Oil Co. Lease Name: Durbin Well #: 2
Sec. 3 Twp. 31 S. R. 10 [x] East [ ] West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [ ] Yes [x] No
Electric Log Run [x] Yes [ ] No
Electric Log Submitted Electronically [ ] Yes [x] No
List All E. Logs Run: Gamma Ray, Neutron, Cement Bond

CASING RECORD [x] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, Footage, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD: Size: 2 3/8 Set At: 2016 Packer At: Liner Run: [ ] Yes [x] No
Date of First, Resumed Production, SWD or ENHR: 10-1-11
Producing Method: [ ] Flowing [x] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls. 25 Gas Mcf Water Bbls. 32 Gas-Oil Ratio Gravity 34

DISPOSITION OF GAS: [ ] Vented [ ] Sold [x] Used on Lease
METHOD OF COMPLETION: [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)
PRODUCTION INTERVAL: 2002-2010 2016-2020



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 31486

LOCATION Eureka

FOREMAN Steve Mend

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT** APL 15-049-22555

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-22-11	4763	Durbin #2	3	315	10E	EIK
CUSTOMER <u>Lane Wolf Oil Co.</u>			TRUCK #			
MAILING ADDRESS <u>Box 241</u>			DRIVER <u>Alan M.</u>		TRUCK #	
CITY <u>Moline</u>			DRIVER <u>Joey</u>		TRUCK #	
STATE <u>KS</u>		ZIP CODE <u>67353</u>		DRIVER		DRIVER

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 40' CASING SIZE & WEIGHT 5 7/8  
 CASING DEPTH 40 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14.5 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 26bls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8" casing. Break circulation with fresh water. Mix 4 sacks Class A Cement with 3% Caclz. Displace with 26bls fresh water. Shut well in. Good cement returns to surface. Job complete. Rig down

*Thank you*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	40	MILEAGE	4.00	160.00
11045	408Ks	Class A Cement	14.23	570.00
1102	110	Caclz 3%	.20	22.00
5407		Tan Mileage Bulk Truck	MIC	230.00
RECEIVED				
CONFIDENTIAL				
OCT 25 2013				
KCC				
KCC WICHITA				
Sub Total				1912.00
SALES TAX				47.23
ESTIMATED TOTAL				1959.23

Ravin 3737

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 31543

LOCATION Eureka

FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT API #15-049-22555**

**Ks**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-26-11	4763	Durbin # 2	3	315	10E	ELK
CUSTOMER <u>Lone Wolf Oil Co.</u>		C & G DR19.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>Box 241</u>			445	DAVE G		
CITY <u>Moline</u>			543	SHANNON F		
STATE <u>Ks</u>			437	DAVE G.		
ZIP CODE <u>67353</u>						

JOB TYPE Longstring 0 HOLE SIZE 7 7/8 HOLE DEPTH 2065' CASING SIZE & WEIGHT 4 1/2 10.5" new  
 CASING DEPTH 2050 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.6\* SLURRY VOL 50 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING 2.77  
 DISPLACEMENT 32.6 BBL DISPLACEMENT PSI 600 PSI 1000 Bump Plug RATE 5 BPM

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 15 BBL fresh water flush. Mixed 150 sks THICK Set Cement w/ 5\* Kol-Seal /sk @ 13.6\*/gal = 50 BBL Slurry, wash out Pump & Lines. Shut down. Release Latch down Plug, Displace Plug to Seat w/ 32.6 BBL fresh water. Final Pumping Pressure 600 psi. Bump Plug to 1000 psi. Wait 2 minutes. Release Pressure. Float & Plug Held. Good Circulation @ ALL times. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	40	MILEAGE	4.00	160.00
1126 A	150 sks	THICK Set Cement	18.30	2745.00
1110 A	750 *	Kol-Seal 5*/sk	.44	330.00
5407 A	8.25 TONS	40 miles BULK Delv. CONFIDENTIAL	1.26	415.80
5502 C	3 HRS	80 BBL VAC TRUCK OCT 25 2013	70.00	270.00
1128	3000 gals	City Water	15.60/1000	46.80
<b>KCC</b>				
4161	1	4 1/2 AFU Float shoe	286.00	286.00
4129	2	4 1/2 Centralizers	42.00	84.00
4453	1	4 1/2 Latch down Plug	232.00	232.00
<b>OCT 25 2011</b>				
<b>KCC WICHITA</b>				
			Sub Total	5544.60
			SALES TAX	271.85
			ESTIMATED TOTAL	5816.45
<u>THANK YOU</u>			7.3%	
<u>243199</u>				

Revin 3737

AUTHORIZATION By Rob Wolfe TITLE OWNER DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

ENTERED

TICKET NUMBER 31601  
LOCATION EURKA  
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

API # 15-049-22655

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-20-11	4763	Durbin # 2	3	315	10E	EIK
CUSTOMER						
Lone Wolf Oil Co.						
MAILING ADDRESS						
Box 241						
CITY		STATE	ZIP CODE			
Moline		KS	67353			
TRUCK #						
520						
DRIVER						
Allen B.						
611						
Chris B.						

JOB TYPE 1" top outside D HOLE SIZE 7 7/8" HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 4 1/2"  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 1" OTHER \_\_\_\_\_  
 SLURRY WEIGHT 14# SLURRY VOL \_\_\_\_\_ WATER gal/sk 7.0 CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Ran 960' of 1" hydraulic pipe tagged cement. Rig up to 1" break circulation w/ 7 bbl fresh water. Mixed 16.5 sacks 60/40 Permox cement w/ 4% gel @ 14# / gal. pull 1" tubing out. Tagged well off. Job complete. Rig down.

*"Thank You"*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	40	MILEAGE	4.00	160.00
1131	16.5 SKS	60/40 Permox cement	11.95	1971.75
11183	570*	4% gel	.20	114.00
5407A	7.1	for mileage bulk truck	1.26	357.84
RECEIVED				
CONFIDENTIAL				
OCT 25 2013				
KCC				
OCT 25 2011				
KCC WICHITA				
			subtotal	3378.59
			7.3% SALES TAX	152.26
			ESTIMATED TOTAL	3530.85

Revin 3737

AUTHORIZATION \_\_\_\_\_

*John Wolfe*

TITLE \_\_\_\_\_

244422

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.