

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

11/10/13

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 700
Address 2:
City: Wichita State: KS Zip: 67202 +
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 4958
Name: Mallard JV Inc.
Wellsite Geologist: Frank Mize
Purchaser: None - D&A

RECEIVED
NOV 10 2011
KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
7/15/2011 7/22/2011 7/23/2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 047-21599-00-00
Spot Description: S/2-S/2-N/2-NE
S/2 S/2 N/2 NE Sec. 36 Twp. 26 S. R. 17 East West
1,200 Feet from North / South Line of Section
1,320 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Edwards
Lease Name: Crockett Well #: 9-36
Field Name: Trousdale West
Producing Formation: None-D&A
Elevation: Ground: 2098 Kelly Bushing: 2103
Total Depth: 4618 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 451 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 76000 ppm Fluid volume: 500 bbls
Dewatering method used: Remove free fluids to disposal, dry by evaporation, backfill & level
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers Inc. of Kansas
Lease Name: Palmitier License #: 8061
Quarter SW Sec. 16 Twp. 25 S. R. 16 East West
County: Edwards Permit #: D-20,983
CONFIDENTIAL
NOV 10 2012

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market (Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: M.L. Korphage
Title: Geologist Date: 11/10/2011

KCC Office Use ONLY
 Letter of Confidentiality Received Date: 11/10/11 - 11/10/12
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NJ Date: 11/10/11

CONFIDENTIAL

Operator Name: Vincent Oil Corporation Lease Name: Crockett Well #: 9-36
 Sec. 36 Twp. 26 S. R. 17 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron - Density, & Micro-log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner Shale</td> <td>3892</td> <td>(-1789)</td> </tr> <tr> <td>Brown Limestone</td> <td>4040</td> <td>(-1937)</td> </tr> <tr> <td>Lansing</td> <td>4054</td> <td>(-1951)</td> </tr> <tr> <td>Stark Shale</td> <td>4276</td> <td>(-2173)</td> </tr> <tr> <td>Pleasanton</td> <td>4366</td> <td>(-2263)</td> </tr> <tr> <td>Cherokee Shale</td> <td>4520</td> <td>(-2417)</td> </tr> <tr> <td>Mississippian</td> <td>4567</td> <td>(-2464)</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner Shale	3892	(-1789)	Brown Limestone	4040	(-1937)	Lansing	4054	(-1951)	Stark Shale	4276	(-2173)	Pleasanton	4366	(-2263)	Cherokee Shale	4520	(-2417)	Mississippian	4567	(-2464)
Name	Top	Datum																							
Heebner Shale	3892	(-1789)																							
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Pleasanton	4366	(-2263)																							
Cherokee Shale	4520	(-2417)																							
Mississippian	4567	(-2464)																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.25	8.625	23#	451'	60 / 40 POZ	450 sx	2% Ce. 3% CC & 1/4# Cel-flake/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No									
Date of First, Resumed Production, SWD or ENHR. Dry and Abandoned	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____								
Estimated Production Per 24 Hours	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%;">Oil</td> <td style="width: 15%;">Bbls.</td> <td style="width: 15%;">Gas</td> <td style="width: 15%;">Mcf</td> <td style="width: 15%;">Water</td> <td style="width: 15%;">Bbls.</td> <td style="width: 15%;">Gas-Oil Ratio</td> <td style="width: 15%;">Gravity</td> </tr> </table>	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity		

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY WELL SERVICE, INC.

5266

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
7-15-11	36	26	17	EDWARD	Ks		7:30
Lease	CROCKET	Well No.	9-36	Location	Hawland Ks N to Colins		
Contractor	Mallaco Oels			Owner	TW win info		
Type Job	Surface			To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	12 1/4	T.D.	451	Charge To	Vincent O.L		
Csg.	3 5/8 23'	Depth	451	Street			
Tbg. Size		Depth		City	State		
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered	450 sz 60/100		
Meas Line		Displace	27.6 Bbls	27.6 Bbl 34.16 1/4" CF			
EQUIPMENT							
Pumptrk	3	No.	13012	Common			
Bulktrk	5	No.	TODD	Poz. Mix			
Bulktrk		No.		Gel.	RECEIVED NOV 10 2		
Pickup		No.	DACIN	Calcium			
JOB SERVICES & REMARKS				Hulls	KCC WICHITA		
Rat Hole				Salt			
Mouse Hole				Flowseal			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
Run 11 Hs 3 5/8 23'				Sand			
				Handling			
MTK Pump 450 - 60/100				Mileage	30		
2 1/2 Gel 3 5/8 CG 1/4" CF				FLOAT EQUIPMENT			
14.7 1/4 1.25 flb				Guide Shoe			
				Centralizer			
SHUT DOWN RELEASE PLS				Baskets			
				AFU Inserts			
Drop 27.6 Bbls total				Float Shoe			
Close Valve on Csg 200'				Latch Down			
Plug down @ 7:00							
Good spec this job				CONFIDENTIAL			
CSC CNT TO P.T				Pumptrk Charge	NOV 10 2012		
				Mileage	30		
THANK TODD MALLACO FOR PUMPTRK CHARGE MILEAGE				KCC		Tax	
						Discount	
						Total Charge	

QUALITY WELL SERVICE, INC.

5272

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	7-23-11	Sec.	36	Twp.	26	Range	17	County	EDWARDS	State	KI	On Location		Finish	11:00	
Lease	Crocker	Well No.	9-36		Location		Harland Ks N to G/line									
Contractor	MALLARD Oils.							Owner	I W W: n into							
Type Job	PTA							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8		T.D.	4613												
Csg.			Depth	Charge To Vincent O.L												
Tbg. Size			Depth	Street												
Tool			Depth	City		State										
Cement Left in Csg.			Shoe Joint	The above was done to satisfaction and supervision of owner agent or contractor.												
Meas Line			Displace	Cement Amount Ordered		170 x 6040										
EQUIPMENT													4% GEL			
Pumptrk	9	No.			Common	102										
Bulktrk	4	No.			Poz. Mix	63										
Bulktrk		No.			Gel.	6 RECEIVED										
Pickup		No.			Calcium	NOV 10 2011										
JOB SERVICES & REMARKS													Hulls			
Rat Hole	30 x 60/40		4% GEL		Salt	KCC WICHITA										
Mouse Hole	20 x 60/40		4% GEL		Flowseal											
Centralizers					Kol-Seal											
Baskets					Mud CLR 48											
D/V or Port Collar					CFL-117 or CD110 CAF 38											
1st Plug	1100'				Sand											
	50 x 60/40		4% GEL		Handling	176										
	Disp w/H ₂ O				Mileage	30										
FLOAT EQUIPMENT																
2nd Plug	400'				Guide Shoe											
	50 x 60/40		4% GEL		Centralizer											
	Disp w/H ₂ O				Baskets											
					AFU Inserts											
3rd Plug	60'				Float Shoe											
	20 x 60/40		4% GEL		Latch Down											
													Pumptrk Charge			
													Mileage			
													Tax			
													Discount			
													Total Charge			
Thanks Todd & Brady Please call again ATTN													CONFIDENTIAL NOV 10 2012 KCC			
Signature: <i>[Signature]</i>																

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CLOSURE OF SURFACE PIT**

Form CDP-4
April 2004
Form must be Typed

Operator Name: Vincent Oil Corporation	License Number: 5004
Operator Address: 155 N. Market, Ste 700, Wichita, Kansas 67202	
Contact Person: M.L. Korphage	Phone Number: (316) 262 - 3573
Permit Number (API No. if applicable): 15-047-21599-00-00	Lease Name & Well No.: Crockett #9-36
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit	Pit Location (QQQQ): ~S/2 S/2 N/2 NE Sec. 36 Twp. 26 R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1200 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1320 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Edwards County

Date of closure: 9/14/2011

Was an artificial liner used? Yes No

If no, how were the sides and bottom sealed to prevent downward migration of the pit contents?
Lined with native and freshwater / Gel drilling mud

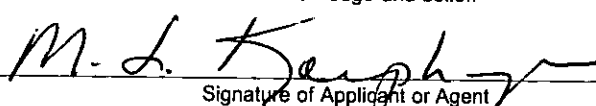
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NOV 10 2011

KCC WICHITA

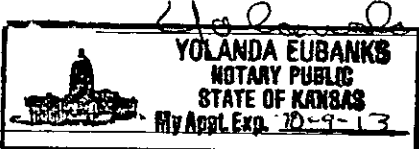
Abandonment procedure of pit:
Free fluids removed to disposal, remaining contents allowed to dry by evaporation, pit backfilled and leveled to original grade

The undersigned hereby certifies that he / she is _____ Geologist _____ for _____ Vincent Oil Corporation _____ (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of his /her knowledge and belief.


 Signature of Applicant or Agent

Subscribed and sworn to me on this 10th day of November, 2011

My Commission Expires:



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Notary Public **NOV 10 2012**

KCC

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Ste 700
Address 2: _____
City: Wichita State: KS Zip: 67202 + 1821
Contact Person: M.L. Korphage
Phone: (316) 262-3573
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
_____ Depth to Top: _____ Bottom: _____ T.D. 4618'
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 047-21599-00-00
Spot Description: S/2-S/2-N/2-NE
-S/2- S/2 N/2 NE Sec. 36 Twp. 26 S. R. 17 East West
1,200 Feet from North / South Line of Section
1,320 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Edwards
Lease Name: Crockett Well #: 9-36
Date Well Completed: 7/22/2011
The plugging proposal was approved on: 7/22/2011 (Date)
by: Eric MacLaren, KCC Dist. I (KCC District Agent's Name)
Plugging Commenced: 7/23/2011
Plugging Completed: 7/23/2011

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
	RECEIVED	Surface Casing	8.625"	451'	None
	NOV 10 2011				
	KCC WICHITA				

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Loaded hole with rotary mud and set cement plugs through drill pipe as follows:
50 sx plug at 1110', 50 sx plug at 480', 20 sx plug at 60' to surface; plugged rathole with 30 sx and mousehole with 20 sx; Used a total of 170 sx of 60 /40 POZ (4% Gel); cementing by Quality Well Service (Ticket # 5272), plug down at 11:00 AM 7/23/2011

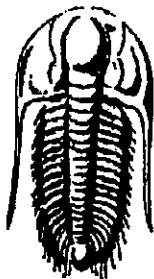
Plugging Contractor License #: 4958 Name: Mallard JV Inc.
Address 1: 2080 E. Kansas Ave. Address 2: _____
City: McPherson State: Kansas Zip: 67460 + _____
Phone: (620) 241-4640
Name of Party Responsible for Plugging Fees: Vincent Oil Corporation 155 N. Market, Ste 700, Wichita, Kansas 67202
State of Kansas County, Sedgwick, ss.

M.L. Korphage Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: M.L. Korphage

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NOV 10 2012
KCC



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste. 700
Wichita, KS 67202

ATTN: Frank Mize

36-26-17 Edwards,KS

Crockett 9-36

Start Date: 2011.07.20 @ 23:45:13

End Date: 2011.07.21 @ 07:49:43

Job Ticket #: 43423 DST #: 1

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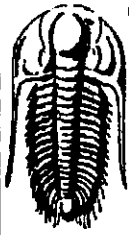
KCC WICHITA

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NOV 10 2012

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Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste. 700
Wichita, KS 67202

ATTN: Frank Mize

Crockett 9-36

36-26-17 Edwards,KS

Job Ticket: 43423

DST#: 1

Test Start: 2011.07.20 @ 23:45:13

GENERAL INFORMATION:

Formation: **Pleasanton**

Deviated: **No Whipstock:** ft (KB)

Time Tool Opened: 01:53:13

Time Test Ended: 07:49:43

Test Type: **Conventional Bottom Hole**

Tester: **Brian Fairbank**

Unit No: **41**

Interval: **4352.00 ft (KB) To 4389.00 ft (KB) (TVD)**

Total Depth: **4389.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2103.00 ft (KB)**

2098.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 8372

Inside

Press@RunDepth: **37.66 psig @ 4361.00 ft (KB)**

Start Date: **2011.07.20**

End Date:

2011.07.21

Start Time: **23:45:14**

End Time:

07:49:43

Capacity: **8000.00 psig**

Last Calib.: **2011.07.21**

Time On Btm: **2011.07.21 @ 01:52:13**

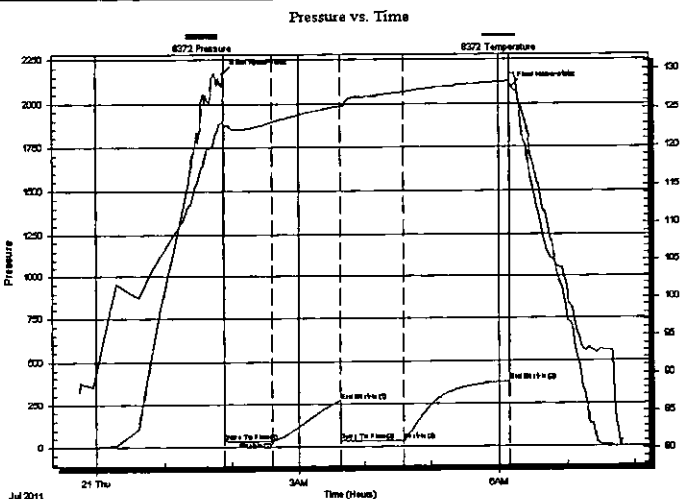
Time Off Btm: **2011.07.21 @ 06:10:43**

TEST COMMENT: IFP - weak to fair blow 1/4" - 5" surging blow

ISI - no blow back

FFP - BOB 7 min

FSI - no blow back



PRESSURE SUMMARY

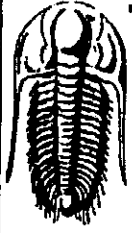
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2170.61	123.17	Initial Hydro-static
1	38.66	122.72	Open To Flow (1)
44	36.13	123.18	Shut-In(1)
106	269.80	125.25	End Shut-In(1)
107	34.97	125.18	Open To Flow (2)
163	37.66	127.04	Shut-In(2)
257	380.98	128.43	End Shut-In(2)
259	2092.89	129.38	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	VSOCM 5%O, 95%M	0.15
0.00	650' GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation
155 N Market Ste. 700
Wichita, KS 67202
ATTN: Frank Mze

Crockett 9-36
36-26-17 Edwards,KS
Job Ticket: 43423 **DST#: 1**
Test Start: 2011.07.20 @ 23:45:13

Tool Information

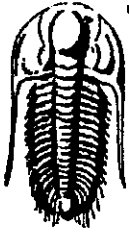
Drill Pipe:	Length: 4113.00 ft	Diameter: 3.80 inches	Volume: 57.69 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 244.00 ft	Diameter: 2.25 inches	Volume: 1.20 bbl	Weight to Pull Loose: 62000.00 lb
			<u>Total Volume: 58.89 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	4352.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	37.00 ft			
Tool Length:	59.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4335.00	
Hydraulic tool	5.00			4340.00	
Safety Joint	2.00			4342.00	
Packer	5.00			4347.00	22.00 Bottom Of Top Packer
Packer	5.00			4352.00	
Stubb	1.00			4353.00	
Perforations	8.00			4361.00	
Recorder	0.00	8372	Inside	4361.00	
Recorder	0.00	8734	Outside	4361.00	
Perforations	25.00			4386.00	
Bullnose	3.00			4389.00	37.00 Bottom Packers & Anchor

Total Tool Length: 59.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation
155 N Market Ste. 700
Wchita, KS 67202
ATTN: Frank Mize

Crockett 9-36
36-26-17 Edwards,KS
Job Ticket: 43423 DST#: 1
Test Start: 2011.07.20 @ 23:45:13

Mud and Cushion Information

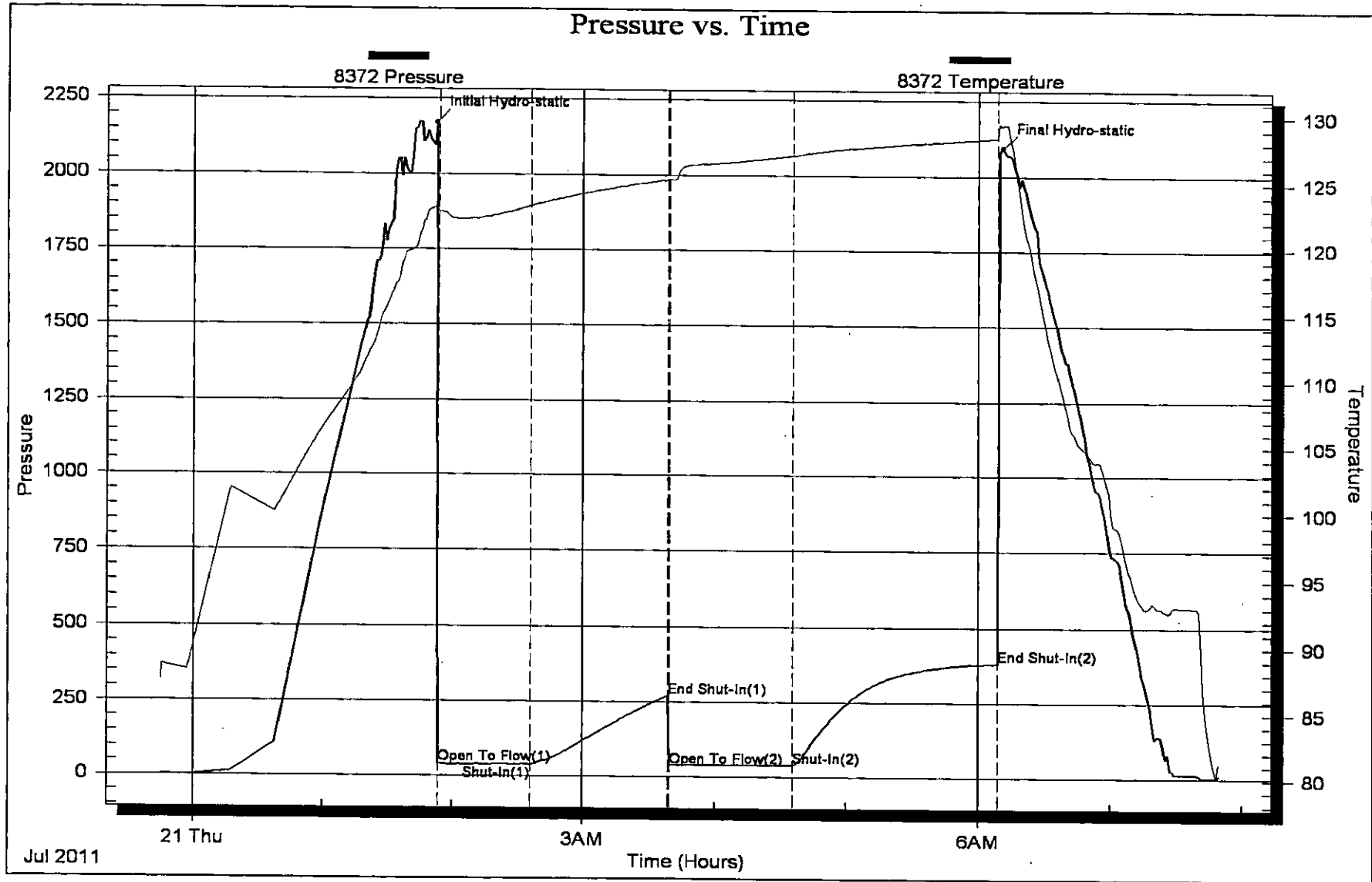
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 12.18 in ³	Gas Cushion Type:		
Resistivity: ohmm	Gas Cushion Pressure: psig		
Salinity: 8200.00 ppm			
Filter Cake: inches			

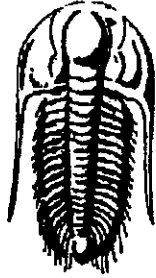
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	VSOCM 5%O, 95%M	0.148
0.00	650' GIP	0.000

Total Length: 30.00 ft Total Volume: 0.148 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Vincent Oil Corporation**

155 N Market Ste. 700
Wichita, KS 67202

ATTN: Frank Mize

36-26-17 Edwards,KS

Crockett 9-36

Start Date: 2011.07.22 @ 00:46:53

End Date: 2011.07.22 @ 09:59:23

Job Ticket #: 43424 DST #: 2

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Vincent Oil Corporation

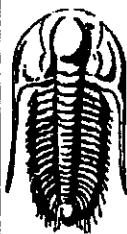
Crockett 9-36

36-26-17 Edwards,KS

DST # 2

Miss

2011.07.22



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Vincent Oil Corporation

155 N Market Ste. 700
Wichita, KS 67202

ATTN: Frank Mize

Crockett 9-36

36-26-17 Edwards, KS

Job Ticket: 43424

DST#: 2

Test Start: 2011.07.22 @ 00:46:53

GENERAL INFORMATION:

Formation: **Miss**

Deviated: **No** Whipstock: **ft (KB)**

Time Tool Opened: 03:33:23

Time Test Ended: 09:59:23

Test Type: Conventional Bottom Hole

Tester: Brian Fairbank

Unit No: 41

Interval: **4524.00 ft (KB) To 4576.00 ft (KB) (TVD)**

Total Depth: **4576.00 ft (KB) (TVD)**

Hole Diameter: **7.88 inches** Hole Condition: **Good**

Reference Elevations: **2103.00 ft (KB)**

2098.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 8734

Outside

Press@RunDepth: **42.91 psig @ 4531.00 ft (KB)**

Start Date: **2011.07.22**

End Date:

2011.07.22

Start Time: **00:46:54**

End Time:

09:59:23

Capacity: **8000.00 psig**

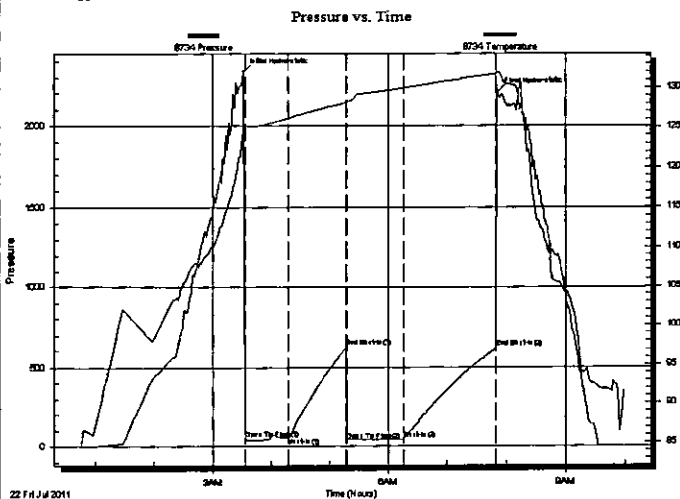
Last Calib.: **2011.07.22**

Time On Btm: **2011.07.22 @ 03:31:23**

Time Off Btm: **2011.07.22 @ 07:51:53**

TEST COMMENT: IFF - weak to good blow 1/2" - 7 1/2" - died 34 min
ISI - no blow back
FFP - BOB 28 min surging blow
FSI - no blow back

PRESSURE SUMMARY



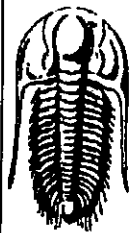
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2334.62	124.60	Initial Hydro-static
2	51.76	125.18	Open To Flow (1)
46	54.30	126.08	Shut-In(1)
106	622.64	128.09	End Shut-In(1)
107	38.96	128.15	Open To Flow (2)
165	42.91	129.87	Shut-In(2)
258	616.61	131.64	End Shut-In(2)
261	2206.06	131.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	mud 100%	0.07

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Vincent Oil Corporation

Crockett 9-36

155 N Market Ste. 700
Wichita, KS 67202

36-26-17 Edwards, KS

Job Ticket: 43424

DST#: 2

ATTN: Frank Mize

Test Start: 2011.07.22 @ 00:46:53

Tool Information

Drill Pipe:	Length: 4269.00 ft	Diameter: 3.80 inches	Volume: 59.88 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 244.00 ft	Diameter: 2.25 inches	Volume: 1.20 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 61.08 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 55000.00 lb
Depth to Top Packer:	4524.00 ft			Final 56000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	52.00 ft			
Tool Length:	74.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4507.00	
Hydraulic tool	5.00			4512.00	
Safety Joint	2.00			4514.00	
Packer	5.00			4519.00	22.00 Bottom Of Top Packer
Packer	5.00			4524.00	
Stubb	1.00			4525.00	
Perforations	5.00			4530.00	
Change Over Sub	1.00			4531.00	
Recorder	0.00	8372	Inside	4531.00	
Recorder	0.00	8734	Outside	4531.00	
Blank Spacing	31.00			4562.00	
Change Over Sub	1.00			4563.00	
Perforations	10.00			4573.00	
Bullnose	3.00			4576.00	52.00 Bottom Packers & Anchor
Total Tool Length:	74.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

Crockett 9-36

155 N Market Ste. 700
Wichita, KS 67202

36-26-17 Edwards,KS

Job Ticket: 43424

DST#: 2

ATTN: Frank Mze

Test Start: 2011.07.22 @ 00:46:53

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 46.00 sec/qt

Cushion Volume:

bbl

Water Loss: 11.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9500.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
15.00	mud 100%	0.074

Total Length: 15.00 ft

Total Volume: 0.074 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

