

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-137-19040-00-00
Spot: SESENWSW Sec/Twnshp/Rge: 27-5S-21W
1610 feet from S Section Line, 1155 feet from W Section Line
Lease Name: SCHNEIDER Well #: 6
County: NORTON Total Vertical Depth: 3730 feet

Operator License No.: 34559
Op Name: WM KS ENERGY RESOURCES LLC
Address: 1001 FANNIN, STE 4000
HOUSTON, TX 77002

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3729		0 SX
SURF	8.625	320		0 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 11/19/2013 9:00 AM
Plug Co. License No.: 32128 Plug Co. Name: ROME CORPORATION DBA WESTERN WELL SERVICE
Proposal Rcvd. from: TOM BERENS Company: WM KS Phone: (785) 639-5727

Proposed Plugging Method: Ordered 350 sx 60/40 pozmix 4% gel cement, 14 sx gel and 500 # hulls.
GPS: 39.58632N -099.67983W
1698' FSL 4041' FEL
NE SE NW SW

Plugging Proposal Received By: PAT STAAB WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 11/19/2013 1:15 PM KCC Agent: PAT STAAB

Actual Plugging Report:

Perfs:

Perf Tech shot 2 hole perforations at 1835' and 1180'. Western Well Service ran in hole with tubing to 3497'. Allied rigged to tubing and mixed and pumped 14 sx gel followed by 50 sx cement w/250 # hulls mixed in. Pulled tubing to 1852'. Allied rigged to tubing and pumped 180 sx cement w/250 # hulls mixed in to circulate cement to surface. Pulled tubing. Topped off 5 1/2" casing with 15 sx cement. Hole standing full. Dug out backside. Rigged to 8 5/8" casing and pumped 50 sx cement to pressure with 100 psi and 100 psi shut in pressure.

Remarks: ALLIED CEMENTING TICKET # 56824

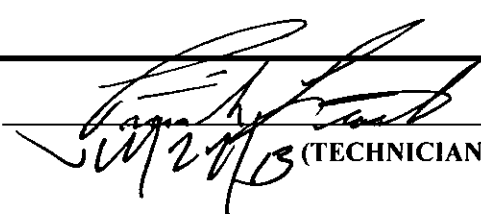
Plugged through: TBG

KCC WICHITA

NOV 25 2013

RECEIVED

District: 04

Signed  (TECHNICIAN)

CM

NOV 20 2013