

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGIN
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-077-21851-00-00
Spot: W2SWSESE Sec/Twnshp/Rge: 10-33S-7W
330 feet from S Section Line, 1050 feet from E Section Line
Lease Name: HUDGENS 3307 Well #: 10-1
County: HARPER Total Vertical Depth: 5136 feet

Operator License No.: 34574
Op Name: SHELL GULF OF MEXICO INC.
Address: 150 N DAIRY-ASHFORD (77079) PO B
HOUSTON, TX 77001

| String | Size | Depth (ft) | Pulled (ft) | Comment |
|--------|-------|------------|-------------|--------------|
| COND | 18 | 60 | | 30 sx cement |
| | 11 | 7 | 5131 | |
| | PKR | | 5077 | |
| PROD | 7 | 5131 | | 260 SX |
| SURF | 9.625 | 542 | | 250 SX |
| | T1 | 4.5 | 5077 | |

Well Type: SWD UIC Docket No: D31393.0 Date/Time to Plug: 06/26/2013 12:00 AM
Plug Co. License No.: 34906 Plug Co. Name: TEXAS CES, INC.
Proposal Rcvd. from: BRITTNEY NILES Company: SHELL GULF OF MEXICO, INC. Phone: (832) 337-2172

Proposed Plugging Method: AS PER KCC RULES & REGS

Plugging Proposal Received By: JEFF KLOCK Witness Type: PARTIAL
Date/Time Plugging Completed: 09/13/2013 12:00 AM KCC Agent: JEFF KLOCK

Actual Plugging Report:

Perfs:

1. REMOVE DUOLINE TUBING. 2. SET CIBP IN 7" CASING AT 5094. 3. SET 315' CEMENT PLUG OF CLASS H CEMENT FROM 5094' TO 4779'. 4. FILL WITH 9.5 PPG WBM TO NEXT PLUG. 5. SET CIBP IN 7" CASING AT 638'. 6. CUT AND PULL 7" CASING AT 588'. 7. SET 150' CEMENT PLUG FROM 638' TO 488'. 8. FILL WITH 9.5 PPG WBM TO NEXT PLUG. 9. SET CIBP IN 9 5/8" CASING AT 140'. 10. CEMENT FROM 140' TO 5' BELOW SURFACE. 11. CUT AND WELD CAP ON WELL.

Remarks: CEMENTING PERFORMED BY BAKER HUGHES, MCALESTER, OK. TICKET #1001994736 AND #10011006227.

Plugged through:

District: 02

Signed

Jeff Klock
✓ CC to UIC 11/19/13
✓ 11/26/13

KCC WICHITA

NOV 13 2013

RECEIVED