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SEP 18 2001

KCC WICHITA

31406

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31406

Name: Prairie Resources, Inc.

Address: 1016 Amanda Pines Drive

City/State/Zip: Parker Colorado 80138

Purchaser: _____

Operator Contact Person: Robert W. Packard

Phone: (303) 840-3313

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Doug Davis

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>08-03-01</u>	<u>08-11-01</u>	<u>8-12-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22661-0000

County: Barber County, Kansas

NW SW SW Sec. 14 Twp. 31 S. R. 13 East West

860 feet from (S) N (circle one) Line of Section

380 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Packard Well #: 1-14

Field Name: Nurse

Producing Formation: Dry Hole

Elevation: Ground: 1613' Kelly Bushing: 1621'

Total Depth: 4630' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 225 ✓ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from N/A

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan All 1 Bu 10-23-01
(Data must be collected from the Reserve Pit)

Chloride content 6900 ppm Fluid volume 240 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: Bowers

Lease Name: Mac SWD License No.: 5436

Quarter _____ Sec. 7 Twp. 32 S. R. 11W East West

County: Barber Docket No.: CD-78217

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert W. Packard

Title: President Date: 09-10-01

Subscribed and sworn to before me this 10th day of September

X& 2001?

Notary Public: Gene B. Alexander

Date Commission Expires: 3-15-02

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
JUN 1-14 1960

Operator Name: Prairie Resources, Inc. Lease Name: Packard Well #: 01-141

Sec. 14 Twp. 31 S. R. 13 East West County: Barber County Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets) Douglas

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Induction
 Dual Compensated Porosity
 Microresistivity

Name	Top	Datum
Heebner	3544	-1923
U Douglas	3608	-1987
Lansing	3722	-2101
BLKC	4122	-2501
Mississippi	4210	-2589
Viola	4451	-2830
Simpson Ss	4580	-2959

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	225'	60/40 Poz	165	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A Well P&A'd		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

7363

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: ORIGINAL
MED. CODE

DATE <u>8-2-01</u>	SEC. <u>23</u>	TWP. <u>3/4</u>	RANGE <u>13W</u>	CALLED OUT <u>10:30 AM</u>	ON LOCATION <u>12:30 PM</u>	JOB START <u>PM</u>	JOB FINISH <u>PM</u>
LEASE <u>PAYARD</u>	WELL # <u>6-23</u>	LOCATION <u>MINGONA CORNER</u>			COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)		<u>1/2 W, 1/4 N - NW</u>					

CONTRACTOR DUKE JALB.#8

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D.

CASING SIZE 8 5/8" DEPTH 226'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13 1/2 BBLs @ 20

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN B

343 HELPER MARK B

BULK TRUCK

364 DRIVER BUD B

BULK TRUCK

DRIVER

OWNER TRARIE RESOURCES

CEMENT

AMOUNT ORDERED 165cy 60:40:2 + 3% CLC

COMMON	<u>99</u>	@	<u>6.65</u>	<u>658.35</u>
POZMIX	<u>66</u>	@	<u>3.55</u>	<u>234.30</u>
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@	<u>30.00</u>	<u>150.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>173</u>	@	<u>1.10</u>	<u>190.30</u>
MILEAGE	<u>173 - MINIMUM</u>			<u>100.00</u>
				TOTAL <u>1362.95</u>

REMARKS:

RUN 8 5/8" Csg. + BREAK CIRCULATION

PUMP 5 BBLs FRESH WATER

MIX 165CY 60:40:2 + 3% CLC

DISPLACE AUG TO 210' / 13 1/2 BBLs

CEMENT DID CIRCULATE! ✓

SERVICE

DEPTH OF JOB 226'

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @

MILEAGE 8 @ 3.00 24.00

PLUG 8 5/8" TWP @ 45.00 45.00

@

@

CHARGE TO: TRARIE RESOURCES

STREET _____

CITY _____ STATE _____ ZIP _____

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TOTAL 589.00

SEP 18 2001

FLOAT EQUIPMENT

KCC WICHITA

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 1951.95

DISCOUNT 195.20 IF PAID IN 30 DAYS

1756.75

R. Wheeler

PRINTED NAME

SIGNATURE Rich Wheeler

ALLIED CEMENTING CO., INC. 8253

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT Med Lodge

DATE <u>8-12-01</u>	SEC. <u>23</u>	TWP. <u>31S</u>	RANGE <u>13W</u>	CALLED OUT <u>12:00 AM</u>	ON LOCATION <u>1:30 AM</u>	JOB START <u>4:30 AM</u>	JOB FINISH <u>8:00 AM</u>
LEASE <u>Packard</u>	WELL # <u>623</u>	LOCATION <u>Mingona 2w 1 1/4 N</u>	COUNTY <u>Barber</u>	STATE <u>KS</u>			

CONTRACTOR Duke #8

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 412.31'

CASING SIZE 8 3/4 x 24 DEPTH 226'

TUBING SIZE DEPTH

DRILL PIPE 4 3/8 x 16 DEPTH 600'

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 4 BBLs Fresh H₂O

OWNER Prairie Resources

CEMENT AMOUNT ORDERED 160 25 x 40 40 1/2 Gel

(Top off Center 25 x 40 40 1/2)

COMMON <u>A 96</u>	@ <u>6.65</u>	<u>638.40</u>
POZMIX <u>64</u>	@ <u>3.55</u>	<u>227.20</u>
GEL <u>B</u>	@ <u>10.00</u>	<u>80.00</u>
CHLORIDE	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>168</u>	@ <u>1.10</u>	<u>184.80</u>
MILEAGE <u>168 x MINIMUM</u>		<u>100.00</u>
		TOTAL <u>1230.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Justin Hart

352 HELPER David Felio

BULK TRUCK DRIVER Dwayne West

242

BULK TRUCK DRIVER

#

REMARKS:

600' 50 SX

250' 50 SX

40' 10 SX

Mouse Hole 10 SX

Rat Hole 15 SX

TOP OFF / 25 SX

SERVICE

DEPTH OF JOB: <u>600'</u>	
PUMP TRUCK CHARGE	<u>500.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>8</u> @ <u>3.00</u>	<u>24.00</u>
PLUG <u>8 3/4 Wooden</u> @ <u>23.00</u>	<u>23.00</u>
	@
	@

RECEIVED

TOTAL 567.00

SEP 18 2001

FLOAT EQUIPMENT

KCC WICHITA

CHARGE TO: Prairie Resources

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rich Wheeler

TAX _____

TOTAL CHARGE 1797.40

DISCOUNT 1179.74 IF PAID IN 30 DAYS

1617.66

Rich Wheeler

PRINTED NAME

KCC WICHITA

SEP 18 2001

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