

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 00721187-0001

Operator: License # 30360

Name: Lynn Packard

Address: 514 N. Walnut

City/State/Zip: Medicine Lodge, KS 67104

Purchaser: NA

Operator Contact Person: Lynn Packard

Phone (316 886-5295

Contractor: Name: Clarke Well Service

License: 5105

Wellsite Geologist: NA

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD SICW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Lynn Packard

Well Name: Eagle Packard #2

Comp. date: 6/23/81 Old Total Depth: 4736'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 3961' PSTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

6/15/97 Date of START OF WORKOVER
6/19/97 Date Reached TD Completion Date of WORKOVER

County Barber
C - S/2 SW - Sec. 14 Twp. 31 Rng. 13 E/W

660' Feet from N (circle one) Line of Section

1320 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Eagle Packard Well # 2

Field Name Nurse

Producing Formation Lansing

Elevation: Ground 1629' KB 1635'

Total Depth 4736' PSTD 3951'

Amount of Surface Pipe Set and Cemented at 326' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to v/ sz cat.

Drilling Fluid Management Plan REWORK JN 4-3-98
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbl

Desulfuring method used N/A

Location of fluid disposal if hauled offsite:

Operator Name N/A

Lease Name License No.

Quarter Sec. Twp. Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lynn Packard
Title: Pres. Date: 10-15-97
Subscribed and sworn to before me this 15 day of October
19 97
Notary Public: Debby Boyce
Date Commission Expires:

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NSPA
 KGS Plug Other
(Specify)

DEBBY BOYCE
My Appt. Exp. April 6, 2000

Operator Name Lynn Packard

Lease Name Eagle Packard

Well # 2

Sec. 14 Twp. 31 Rge. 13

East
 West

County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

N/A
See original completion: 1981

Log Formation (Top), Depth and Datum Sample
Name Top Datum

N/A
See original completion 1981

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4073-75'	150 gals 15% NE-FE acid	
	CIBP		3961
4	3904-06'	200 gals 15% NE-FE acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or In] Failed to produce Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	~67		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforated Stimulation Quality Comp Cemented Temporarily abandon

Production Interval 3904-06

PLEASE TYPE ALL INFORMATION

TEMPORARY ABANDONED WELL APPLICATION
ALL REQUESTED INFORMATION MUST BE SHOWN

OPERATOR LIC.# 30360 LEASE NAME Eagle Packard SEC. 14 TWP. 31 RGE. 13 E/W COUNTY Barber
 DATE 10/7/97 WELL # 2 SPOT LOCATION 1320' FWL FEET FROM EAST LI 660'
 OPERATOR NAME Lynn Packard API NO. 1500721187 TOTAL DEPTH 4736' FEET FROM SOUTH LI 660'
 MAILING ADDRESS _____ TYPE OF WELL* oil DATE DRILLED 5/21/81 DATE SHUT-IN 6/19/97
 CITY, STATE Medicine Lodge, KS ZIP 67104 DOCKET NO. IF SLD OR INJ. NA

SIGNATURE OF OPERATOR _____ *TYPE OF WELL INDEX: OIL GAS SLD INJ USW

SURFACE CASING OTHER CASING

PLUG BACK DEPTH	PLUG BACK METHOD	DEPTH FROM SURFACE	ELEVATION	SIZE	DEPTH	CNT. AMT.	CONDITION OF CASING	CONDITION OF CASING	DEPTH	CNT. AMT.	CONDITION OF CASING	
												DEPTH TO FLUID
3961	CIBP	1700'	1629	8-5/8	326	250	Good	Good	5-1/2	4736	400	Good

INITIAL REQUEST _____ REASON FOR TA REQUEST: Well is non-productive

RENEWAL REQUEST _____

ORIGINAL

DEPTH AND TYPE OF TOOLS/JUNK IN HOLE N/A CNT. AMT. N/A
 TYPE COMPLETION: ALT. I () ALT. II () DEPTH _____ INCH AT _____ FEET
 TUBING IN HOLE: None _____ INCH SET AT _____ FEET
 PACKER TYPE: N/A _____ INCH SET AT _____ FEET

GEOLOGIC DATA

Formation	Top		Bottom	
	At:	to	At:	to
1. <u>Swope</u>	<u>4073</u>	<u>4075</u>	<u>4075</u>	<u>4075</u>
2. <u>Lansing</u>	<u>3904</u>	<u>3906</u>	<u>3906</u>	<u>3906</u>
3. _____	<u>At:</u>	<u>to</u>	<u>to</u>	<u>to</u>

DO NOT WRITE IN THIS SPACE - KOC USE ONLY

DATE TESTED _____	RESULTS _____	DATE PLUGGED _____	DATE REPAIRED _____	DATE PUT BACK IN SERVICE _____
REVIEW COMPLETED BY: _____	APPROVED: YES () DENIED ()			
COMMENTS: _____				

EAGLE PACKARD # 2
 14-31-13W / C 5/2 SW
 Wellbore Schematic

15-007-21187
 Cap well w/ 5.5" x 2" swedge & valve

KB 1637
 Elev 1629
 Spud 5/21/81

ORIGINAL
 8 5/8" @ 326' CMT'D w/ 250 SXS

Last swab from 1700' - formation water

Chronological

6/19/97 Lay down tbg - T/A well

6/17/97 PF Upr Lansing → ≡ ≡ PF 3904-06' Acid & Swab 100% wtr.
 Last swab to 1700'

6/19/97 Set CIBP → ≡ ≡ CIBP @ 3961

10/15/81 PF Lansing → ≡ ≡ PF 3969-71 Produced 42 MBO ±

6/13/97 PF Swope → ≡ ≡ PF 4073-75 Acid & Swab! 29% oil

10/15/81 Set CIBP → ≡ ≡ CIBP @ 4200'

6/26/81 PF Mississippi → ≡ ≡ PF 4234-40 Acid & Frac - Tst'd 90% wtr

CIBP @ 4560'

6/24/81 PF Simpson → ≡ ≡ PF 4609-12 Swabbed 100% wtr
 7/8 hole 5 1/2" @ 4736' CMT'D w/ 400 SXS

