

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Eagle Explorations, Inc.

API NO. 15-007-21-205-00-00

ADDRESS 107 N. Market, Suite 300

COUNTY Barber

Wichita, Kansas 67202

FIELD

**CONTACT PERSON D.R. Ramsay

PROD. FORMATION RECEIVED STATE

PHONE 265-2897

LEASE Packard ADD - 0 1000

PURCHASER

WELL NO. #3 CONSERVATION DIVISION

ADDRESS

WELL LOCATION Wichita, Kansas

DRILLING Sarcée Drilling

1980' Ft. from North Line and

CONTRACTOR

1980' Ft. from East Line of

ADDRESS 1800 Kansas

the NE/4 SEC. 14 TWP. 31S RGE. 13W

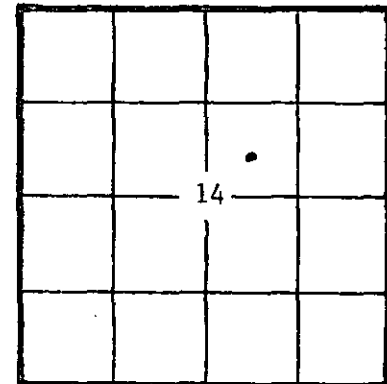
Great Bend, Kansas 67530

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 4720' PBD 4678'

SPUD DATE 1981-06-23 DATE COMPLETED 1981-07-12

ELEV: GR 1638' DF 1651' KB 1652'

DRILLED WITH (CABLE) (ROTARY) (ATR) TOOLS

Amount of surface pipe set and cemented 337' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barber SS, I,

D.R. Ramsay OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Drilling Superintendent (FOR)(OF) Eagle Explorations, Inc.

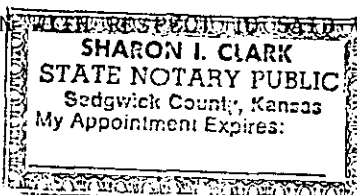
OPERATOR OF THE Packard LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF July, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.



(S) D.R. Ramsay

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF April, 19 81.

Sharon I. Clark

NOTARY PUBLIC

MY COMMISSION EXPIRES: March 16, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>D.S.T.#1 (Indian Cave) 30-66-60-99</p> <p>P.F. Strong blow throughout V.O. Strong blow, G.T.S. in 10 mins. 86.3 Mcf decreasing to 22.0 Mcfd in 60 mins.</p> <p>Rec.: 90' mud, 60' G.C. wtry. md. 110' G.C.Sl. mdy. s.w</p> <p>Fine grained, micaeous, good porosity, slightly silty, show of gas bubbles.</p>	2642'	2666'	<p><u>LOG TOPS:</u></p> <p>Chase 1878 (-226) Onaga Sh. 2645 (-993) Indian Cave 2653 (-1001) Wabaunsee 2695 (-1043) Tarkio 2768 (-1116) Heebner 3569 (-1917) Douglas 3601 (-1949) Lansing/K.C. 3752 (-2100) Stark 4075 (-2423) Hushpuckney 4111 (-2459) Mississippian 4243 (-2591) Kinderhook 4379 (-2727) Viola 4462 (-2810) Simpson 4567 (-2915) Arbuckle 4662 (-3010) R.T.D. 4720 (-3068)</p> <p><u>LOGS:</u></p> <p>Dill FDC-CNL-GR-Caliper Proximity Microlog Natural Gamma Ray-Spectroscopy Dipmeter Frac. I.D. Repeat Formation Tester</p>	
<p>D.S.T.#2 (Upper Douglas) 35/63/60/96</p> <p>P.F. Strong blow throughout V.O. Strong blow throughout G.T.S. at end T.S.T.M.</p> <p>Rec.: 120' Sl. G.C. and oil spkd. mud. 120' Sl. G.C. and oil spkd. wty. mud. 360' Sl. G.C. and oil spkd. s.w. 180' s.w.</p> <p>ISIP: 1235 IFP: 69-155 FFP: 207-292 FSIP: 1224 IHP: 1809 FHP: 1809</p>	3630'	3642'		
<p>D.S.T.#3 (Douglas) 30-63-60-93</p> <p>P.F. Fair blow building to strong blow V.O. Strong blow throughout</p> <p>REC.: 90' drilling mud ISIP: 761 IFP: 39-39 FFP: 62-62 FSIP: 902 IHP: 1939 FHP: 1798</p>	3680'	3692'		

RECEIVED
STATE CORPORATION COMMISSION
APR - 9 1992
CONSERVATION DIVISION
Wichita, Kansas

Con't

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	337'	construction	225	+3% CaCl ₂
Production	7 7/8"	4 1/2"	9.5#	4619'	1:1 pozmix	425	18% salt 0.75% CER ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	3 1/8" H.S.C.	3438-3446
			1	3 1/8" H.S.C.	4284-4291
Size	Setting depth	Packer set at	2	3 1/8" H.S.C.	4242-4252
2 3/8"	4428.85'		2	3 1/8" H.S.C.	4226-4230

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
500 gals 15% HCl NE		4226-4230
750 gals 15% HCl NE		4208-4211
300 gals 15% HCl NE		3978-3984
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water % CFPB	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D.S.T.#4 (Lansing) 30-60-60-102 P.F.: Weak blow increasing slightly V.O.: Fair blow throughout Rec.: 180' H.G.C. and o. spck. mud 60' H.G.C. and o. spck. wty. mud. ISIP: 1334 IFP: 59-70 FFP: 135-135 FSIP: 1319 IHP: 1971 FHP: 1971 Lansing: Trace limestone, fine crystalline fossiliferous, light gray to tan, no shows.	3969'	3982		
CORE	4235'	4260'		
D.S.T.#5 (Massey/Mississippi) 30-60-60-90 P.F.: Fair blow building to strong blow. V.O.: Strong blow throughout REC.: 210' HGCM with 2 spcks. oil ISIP: 212 IFP: 91-91 FFP: 102-102 FSIP: 235 IHP: 2135 FHP: 2101 Limestone, fine crystalline light gray fossiliferous, mottled, shale, gray to black.	4219'	4255'		

Con't

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	3 1/8" H.S.C.	4208-4211
Size	Setting depth	Packer set at		3 1/8" H.S.C.	3978-3984

ACID, FRACTURE, RECEIVED SQUEEZE RECORD

STATE CORPORATION COMMISSION

Amount and kind of material used

Depth interval treated

APR - 9 1992

CONSERVATION DIVISION
Wichita, Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations	

WELL LOG

TOP

BOTTOM

D.S.T.#6 (Mississippi) 30-60-60-93
P.F.: Weak blow throughout
V.O.: Weak blow throughout
REC.: 30' Sl. G.C.M.
60' Sl. G.C. mdy. s.w.
ISIP: 598 IFP: 57-57
FFP: 76-76 FSIP: 665
IHP: 2137 FHP: 2130

RECEIVED
STATE CORPORATION COMMISSION

APR - 9 1992

CONSERVATION DIVISION
Wichita, Kansas

15-007-81205-00-00

EAGLE EXPL INC #300 107 N MARKET #3 EAGLE PACKARD 14-31-13W
 WICHITA, KS 67202 C SW NE
 CONTR SARCEE DRLG CTY BARBER

GEOL _____ FIELD NURSE

E 1652 KB CM 6/23/81 CARD ISSUED 3/25/82 IP D&A/ARB

+	+	+
+	+	+
+	+	+

API 15-007-21,205 10/15/81

LOG	TOPS	DEPTH	DATUM
CHASE		1878	- 226
ONAGA		2645	- 993
WAP		2695	-1043
HEFB		3569	-1917
DOUG		3601	-1949
LANS		3752	-2100
STK		4075	-2423
MARM		4208	-2556
MISS		4243	-2591
KIND		4379	-2727
VIOLA		4462	-2841
SIMP		4567	-2915
ARR		4662	-3010
TD		4720	-3068

8-5/8" 330, 4 1/2" 4719
 DST (1) 2642-2666/30-60-60-90, GTS/
 40" GA 86 MCFG DECR TO 22.9 MCFG/
 120" REC 90'M, 60' SLG & WCM, 110'
 W, SIP 1055-1055#, FP 47-59/82-82#
 HP 1311-1311#
 DST (2) 3630-3542/30-60-60-90, REC
 120' G&OCSM, 120' SLGC&OS WCM, 360'
 SL GCO & SSW, 180'SW, SIP 1226-
 1226#, FP 64-162/216-291#, HP
 1798-1798#
 DST (3) 3680-3692/30-60-60-120, REC 90'
 SLGCM, SIP 754-894#, FP 43-54/
 64-64#

INDEPENDENT OIL & GAS SERVICE
 WICHITA, KANSAS

(OVER)

EAGLE EXPL INC #3 EAGLE PACKARD 14-31-13W
 C SW NE

DST (4) 3969-3982/30-60-60-90, REC 180'GC&O SPKD M, 60'GC&
 SWCM W/SO ON TOOL, SIP 1334-1323#, FP 75-75/140-162#,
 HP 1971-1971#
 MICT - CO, PF (MISS) 4284-4291, NS, SET BP @ 4272; PF (MISS)
 4242-4252, NS, SET BP @ 4239; PF (MARM) 4226-4230 & 4208-
 4211, NS, SET BP @ 4190; PF (LANS) 3978-3994, TSTD NON-
 COMMERCIAL, P&A.