

SIDE ONE DRY HOLE, FILING TWO COPIES & 1 ORIGINAL (3)

MADDIX "A" #7
DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO PROD. CORP. API NO. 15-007-21,626-00-00

ADDRESS 200 W. Doulgas, Ste. 300 COUNTY Barber

Wichita, KS 67202 FIELD Hartley

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry

PHONE 265-9441 no Indicate if new pay.

PURCHASER dry hole LEASE Maddix

ADDRESS dry hole WELL NO. "A" #7

DRILLING FWA, Rig #32 WELL LOCATION 200'W C NW

CONTRACTOR P.O. Box 970 1350 Ft. from North Line and

ADDRESS Yukon, OK 73099 1320 Ft. from West Line of ~~KBX~~

the NW (Qtr.) SEC3 TWP31S RGE13 (W).

PLUGGING FWA, Rig #32

CONTRACTOR P.O. Box 970

ADDRESS Yukon, OK 73099

TOTAL DEPTH 3980 PBD none

SPUD DATE 6-25-83 DATE COMPLETED 7-1-83

ELEV: GR 1837 DF 1847 KB 1848

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

WELL PLAT			

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

NGPA

Amount of surface pipe set and cemented 8-5/8"@311' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

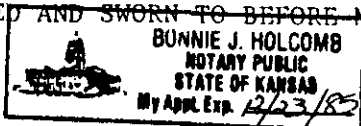
I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of July,

1983.



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUL 18 1983

CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR TXO PROD. CORP.

LEASE NAME Maddix

SEC 3 TWP31S RGE 13 (W)

WELL NO "A" #7

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. XXX Check if samples sent Geological Survey.</p> <p>DST #1, 3815-3837' (Douglas Sd), w/results as follows: IFP/30": 58-58# ISIP/60": 875# FFP/45": 70-70# FSIP/90": 1256# Rec: 2900' GIP + 140' mud + 60' MW (C) =30,000 ppm)</p> <p>RAN O.H. LOGS</p>			LOG TOPS	
			Herington	2078 -230
			Towanda	2206 -358
			Onaga	2842 -994
			Wabaunsee	2884 -1036
			Stotler	3022 -1174
			Topeka	3419 -1571
			Heebner	3758 -1910
			Doug. Gp.	3787 -1939
			Amazonia	3813 -1965
			Lansing	3954 -2106
			RTD	3980
			LTD	3984

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used) XXXX

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2	8-5/8"	24#	311'	Class A	250	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	none	none	none

TUBING RECORD

Size	Setting depth	Packer set at
none	none	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
none	none

Date of first production D&A 7-1-83	Producing method (flowing, pumping, gas lift, etc.) none	Gravity none
Estimated Production-I.P. dry	Oil none bbls.	Gas none bbls.
Disposition of gas (vented, used on lease or sold)	Water none MCF	Gas-oil ratio none bbls.
	Perforations none	CFPS

Sun Oilwell Cementing
A Division of BJ Hughes, Inc.

P. O. Box 169
GREAT BEND, KANSAS 67530

CEMENTING TICKET No. 14086
and Invoice Number

6-25 6-25

Date: 6-24-83 Customer Order No. Sec. Twp. Range Truck Called Out: 5:00 PM On Location: 7:00 PM Job Began: 2:00 AM Job Completed: 2:30 AM

Owner: T.X.O. Production Contractor: F.W.A. #32 Charge To: T.X.O. Production
Mailing Address: City: State:

Well No. and Farm: A-7 - Maddix Place: LAKE CITY Rd 6W - To School House - 2N - 3/2 W County: Barber State: Kansas

Depth of Well: 315 Depth of Job: 311 Casing: { New Size: 8 5/8 Used Weight: 24# Size of Hole Amt. and Kind of Cement: 12 1/4 250 Bulk Cement Left in casing by: { Request Necessity: 20 feet

Kind of Job: Surface Casing OW: Drillpipe: Rotary Cable: Truck No. #28

Condition of Well at time of Cementing: Normal Returns Type of Plug: w/r cup

Pressure Circulating: Minimum Maximum

Time Required Mixing Cement: min. Making Change min. Pumping Cement min.

Price Reference No. #2
Price of Job: 374.51
Second Stage
Standby Truck
Other Charges
Pump Truck Mileage: 18.00

Remarks: Ran 750 8 5/8 to 311 ft cemented with 250 lb Class A - 3 to A-7 - 2 1/2 bul - Pumped plug to 291 ft with 18 1/2 Bils Fresh water. Cement did circulate!

Operator: Deal Rupp Material Left on Location: 8 5/8 Head + Nainfold
Helper: Steve Arnett District: Medicine Lodge State: Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
State Plugger on Location: Yes No X M P Towne Agent of Contractor or Operator

Prices Subject to Correction: SALES TICKET FOR MATERIALS

QUANTITY SACKS	BRAND AND TYPE	PRICE	TOTAL
250	Class A	5.00/sack	1250.00
705 #	A-7	231/lb	162.15
470 #	Gel	6.75/cent	31.73
1-8 5/8	Wooden Rubber Cup		40.00
250	Handling and Comps		8.30.00
12.5	ton Mileage 12		100.37
470	Sales Tax 106.1		51.60
	Signature of Operator: Don [unclear]	Total Charges:	205.35

JUL 18 1983

Providing your account is current, CONSERVATION DIVISION
10% discount is allowed if paid within 30 days.
Wichita, Kansas