

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22,309²-00-00

County Barber

C N/2 SW SW Sec. 4 Twp. 30 (442) Rge. 13 East West

Operator: License # 5056

990' Ft. North from Southeast Corner of Section

Name: F. G. Holl Company

4620' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Address 6427 E. Kellogg

Lease Name LAMBERT 'D' Well # 1-4

P.O. Box 780167

Field Name Wildcat

City/State/Zip Wichita, Ks. 67278-0167

Producing Formation None

Purchaser: None

Elevation: Ground 1896' KB 1905'

Operator Contact Person: Elwyn H. Nagel

Total Depth 1234' PBTD NA

Phone (316) 684-8481

Contractor: Name: Trans Pac Drilling, Inc.

License: 5841

Wellsite Geologist: Brent Reinhardt

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: _____

Well Name: _____

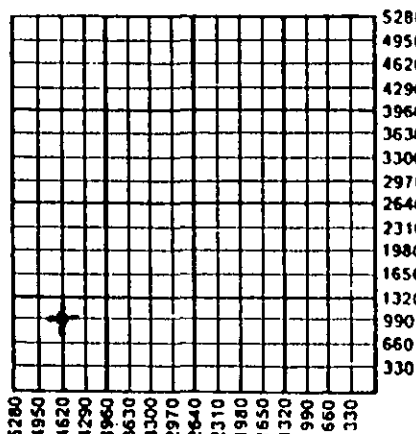
Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

4/8/90 4/11/90 None

Spud Date Date Reached TD Completion Date



Amount of Surface Pipe Set and Cemented at 150' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Elwyn H. Nagel

Title Elwyn H. Nagel, Manager Date 7/22/91

Subscribed and sworn to before me this 22nd day of July, 19 91.

Notary Public [Signature]

Date Commission Expires 8-31-93

K.C.C. OFFICE USE ONLY

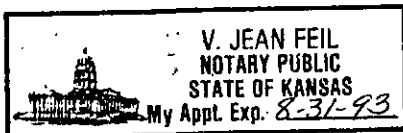
F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

KCC SWD/Rep NGPA

KGS Plug Other (Specify)



Operator Name F. G. Holl Company Lease Name LAMBERT 'D' Well # 1-4
 Sec. 4 Twp. 30 Rge. 13W East County Barber
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<p style="text-align: center;">Formation Description</p> <p style="text-align: center;"><input type="checkbox"/> Log <input type="checkbox"/> Sample</p> <table style="width:100%; border: none;"> <tr> <td style="width:60%; border: none;">Name</td> <td style="width:20%; border: none;">Top</td> <td style="width:20%; border: none;">Bottom</td> </tr> </table>	Name	Top	Bottom
Name	Top	Bottom		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used								
Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Conductor	17 1/2"	13 3/8"		150'	40/60 Poz	140sx	None	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record				
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No				
Size	Set At	Packer At						
Date of First Production		Producing Method						
DRY		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____



ORIGINAL

F. G. HOLL COMPANY

6427 EAST KELLOGG - P.O. BOX 780167
WICHITA, KS 67278-0167

July 22, 1991

Kansas Corporation Commission
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Ks. 67202-1286
Attn: David Williams

Re: F. G. Holl Company
Lambert D 1-4
Sec. 4-30-13W
Barber Co., Ks.

Dear David

The above well was plugged because of a crooked hole. The rig was skidded 14'S and 14'W and is called the Lambert D-2 1-4.

Enclosed is the ACO-1 you requested along with a copy of the plugging record. We are sorry for any inconvenience this has caused you. Please contact me if you have any questions concerning these wells.

Sincerely,

Jeff Klock

Jeff Klock
Geologist
F. G. Holl Company

RECEIVED
DEPT. OF
JUL 22 1991
CONSERVATION DIVISION
Wichita, Kansas