

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5003 EXPIRATION DATE 6/30/83

OPERATOR Vincent Oil Corporation API NO. 15-007-21,600-00-00

ADDRESS 1110 KSB Bldg., 125 N. Market COUNTY Barber

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Ruth Benjamin PROD. FORMATION N/A

PHONE 262-3573 (A/C 316)

PURCHASER N/A LEASE Ketner Ranch 'B'

ADDRESS WELL NO. #1

WELL LOCATION 400' FSL, 400' FEL NW 1/4

DRILLING CONTRACTOR Wheatstate Oilfield Services, Inc. 400 Ft. from S Line and

ADDRESS P. O. Box 329 400 Ft. from E Line of

Pratt, Kansas 67124 the NW 1/4 (Qtr.) SEC 4 TWP 31S RGE 13W (W).

PLUGGING CONTRACTOR Wheatstate Oilfield Service, Inc. WELL PLAT (Office Use Only)

ADDRESS P. O. Box 329 KCC [checked]

Pratt, Kansas 67124 KGS [checked]

TOTAL DEPTH 4610' PBTB SWD/REP [checked]

SPUD DATE 5/10/83 DATE COMPLETED 5/21/83 PLG. [checked]

ELEV: GR 1802' DF KB 1815'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AIR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 336' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

RICHARD A. HIEBSCH, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Richard A. Hiebsch (Name) Richard A. Hiebsch

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of June

19 83.

Ruth N. Benjamin (NOTARY PUBLIC)

Ruth N. Benjamin

RECEIVED

STATE CORPORATION COMMISSION

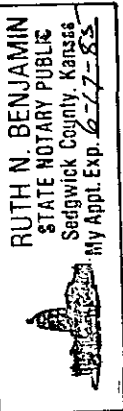
MY COMMISSION EXPIRES: June 17, 1985

** The person who can be reached by phone regarding any questions concerning this information.

JUN 13 1983

CONSERVATION DIVISION Wichita, Kansas

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.



Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			ELECTRIC LOG TOPS :	
Surface sand, shale & red bed	0	1250	Onaga	2810 (- 995)
Shale	1250	1872	Wabaunsee	2850 (-1035)
Lime & shale	1872	4610	Stotler	2996 (-1181)
			Topeka	3372 (-1557)
			Oread	3646 (-1831)
			Heebner	3727 (-1912)
DST #1 - 3798-3812 Open 45, shut in 60, open 60, shut 90. 1st open, strong blow throughout; 2nd open, strong blow throughout. Recovered 450' gas in pipe, 70' gas cut mud with scum oil, 210' salt water (78,000 cl.)			Toronto	3745 (-1930)
IFP 63- 93# ISIP 1262#			Douglas Shale	3760 (-1945)
FFP 116-148# FSIP 1262#			Upper Douglas	3797 (-1982)
Bottom hole temperature - 118° F.			Lower Douglas	3875 (-2060)
			Brown Lime	3900 (-2085)
			Lansing KC	3917 (-2102)
			Stark	4210 (-2395)
			Marmaton	4346 (-2531)
DST #2 - 4380-4410 Open 35, shut in 60, open 45, shut in 75. 1st open, fair building to good blow; 2nd open, good blow throughout. Recovered 10' mud, no show. IFP 51-51# ISIP 192#			Massey	4368 (-2553)
FFP 51-51# FSIP 171#			Congl. Chert	4384 (-2569)
Bottom hole temperature - 114° F.			Miss. Chert	4426 (-2611)
			Kinderhook	4474 (-2659)
			Viola	4548 (-2733)
			LTD	4606
DST #3 - 4418-4438. Open 30, shut in 45, open 15, shut in 30. 1st open, very weak declining blow; 2nd open, no blow, flushed tool, no help. Recovered 10' mud. IFP 30-30# ISIP 50#				
FFP 40-40# FSIP 50#				
DST #4 - 4533-4566 Open 30, shut in 60, open 45, shut in 90. 1st open, good blow throughout; 2nd open, good blow throughout. Recovered 90' muddy salt water, 270' clean salt water. IFP 40-100# ISIP 1500#				
FFP 100-181# FSIP 1500#				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	351'	60/40 poz	100	3% CC
					Common	100	3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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Estimated Production	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations
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