

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED  
JUL 19 2002

WICHITA ORIGINAL

Operator: License # 5046  
Name: RAYMOND OIL COMPANY, INC.  
Address: PO Box 48788  
City/State/Zip: Wichita, KS 67201-8788  
Purchaser: ONEOK  
Operator Contact Person: Clarke Sandberg  
Phone: (316) 267-4214  
Contractor: Name: Clarke Well Service  
License: \_\_\_\_\_  
Wellsite Geologist: Clarke Sandberg

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Raymond Oil Company, Inc.

Well Name: Maddix Trust #1 TRUST #1  
Original Comp. Date: 12/18/01 Original Total Depth: 4580'  
\_\_\_\_ Deepening  Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

6/26/02 7/3/02  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 007-22690-000  
County: Barber County  
C N2 SE NE Sec. 4 Twp. 32 S. R. 13  East  West  
1650 feet from S  (circle one) Line of Section  
660 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Maddix Trust TRUST Well #: 1  
Field Name: \_\_\_\_\_

Producing Formation: Upper Douglas Sand  
Elevation: Ground: 1881 Kelly Bushing: 1889  
Total Depth: 4580' Plug Back Total Depth: 4564'  
Amount of Surface Pipe Set and Cemented at 10 3/4 @ 376 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan WD BH 7-02-03  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

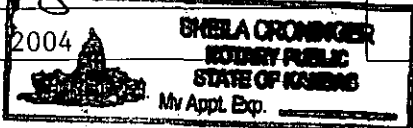
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 7/17/02

Subscribed and sworn to before me this 17th day of July,  
2002.  
Notary Public: [Signature]  
Date Commission Expires: August 7, 2004



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received w/ original  
 Geologist Report Received  
UIC Distribution

ORIGINAL

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JUL 19 2002

KCC WICHITA

Operator Name: RAYMOND OIL COMPANY, INC. Lease Name: Maddix Tust

Well #: 1

Sec. 4 Twp. 32 S. R. 13 East  West County: Barber County

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken Yes  No

Electric Log Run  Yes No  
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample  
 Name Top Datum

List All E. Logs Run:

*OIL, CML/KAL  
w/original*

CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4200	60/40 poz	50	2% gel 3% cc

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	4334 - 4568	natural	
2	3746 - 3753	500 gals M.A.	

TUBING RECORD	Size	Set At	Packer At	Liner Run
2		3880		Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Oil Bbts.	Gas Mcf	Water Bbts.	Gas-Oil Ratio	Gravity
7/30/02	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	350 MCF		15			

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# 48-0727860

Tax ID# 48-0727860

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 \* INVOICE \*  
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**ORIGINAL**

Invoice Number: 087545

Invoice Date: 06/30/02

RECEIVED  
 JUL 19 2002  
 KCC WICHITA

Sold Raymond Oil Company  
 To: 5730 N. Broadway  
 Wichita, KS  
 67219

OWNER Raymond  
 CEMENT  
 AMOUNT ORDERED 100s CLASS A GRAT

Due Date.: 07/30/02  
 Terms....: Net 30

Cust I.D.....: Ray  
 P.O. Number...: Maddix Trust  
 P.O. Date.....: 06/30/02 #1

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	100.00	SKS	6.6500	665.00	T
Handling	100.00	SKS	1.1000	110.00	T
Mileage (25) 100 sks @\$.04 per sk per mi	25.00	MILE	4.0000	100.00	T
Squeeze	1.00	JOB	1130.0000	1130.00	T
Mileage pmp trk	25.00	MILE	3.0000	75.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 208.00  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2080.00  
 Tax.....: 133.12  
 Payments: 0.00  
 Total....: 2213.12

208.00  
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 2005.12

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