

ORIGINAL

SIDE ONE

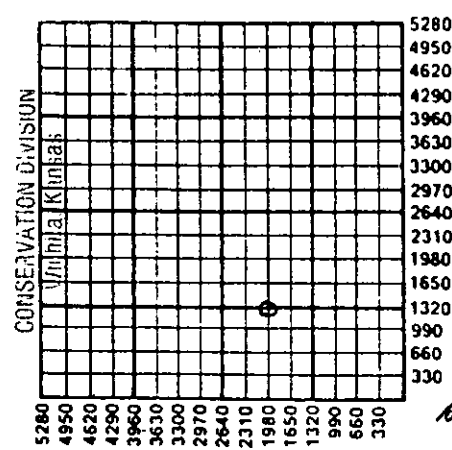
STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 30217
 Name: ROBBA EXPLORATION, INC.
 Address: 230 North Market
Wichita, Kansas 67202
 City/State/Zip _____
 Purchaser: N/A
 Operator Contact Person: Richard A. Robba
 Phone (316) 264-6653
 Contractor: Name: ALLEN DRILLING COMPANY
 License: 5418
 Wellsite Geologist: Richard A. Robba
 Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 If OWMO: old well info as follows:
 Operator: N/A
 Well Name: _____
 Comp. Date _____ Old Total Depth _____
 Drilling Method:
 Mud Rotary Air Rotary Cable
1/29/90 2/06/90 2/06/90
 Spud Date Date Reached TD Completion Date

API NO. 15- 007-22.288-00-00
 County Barber
W/2 SE Sec. 2 Twp. 31 Rge. 13 East West
1320 Ft. North from Southeast Corner of Section
1980 Ft. West from Southeast Corner of Section
 (NOTE: Locate well in section plat below.)
 Lease Name MADDIX Well # 1
 Field Name WIEDCAT
 Producing Formation N/A
 Elevation: Ground 1726 KB 1731
 Total Depth 4654 PBTD --

RECEIVED

FEB 23 1990



ATI DYA

Amount of Surface Pipe Set and Cemented at 269 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard A. Robba
 Title President Date 2/20/90

K.C.C. OFFICE USE ONLY		
<input checked="" type="checkbox"/> Letter of Confidentiality Attached		
<input checked="" type="checkbox"/> Wireline Log Received		
<input type="checkbox"/> Drillers Timelog Received		
Distribution		
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)



ORIGINAL

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SIDE TWO

Operator Name ROBBA EXPLORATION, INC.

Lease Name MADDIX

Well # 1

Sec. 2 Twp. 31 Rge. 13
 East
 West

County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Name	Formation Description	
	Top	Bottom
INDIAN CAVE	2720-	989
LANSING	3838-	2107
ST. JOE	4342-	2641
SIMPSON	4614-	2883

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/2"	8-5/8"	20#	269'	60-40poz	165	2%gel, 3%cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	
	D&A		

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perforation Dually Completed Conning
 Other (Specify) _____



EFFECTIVE DATE: 1-24-90

State of Kansas

FORM MUST BE SIGNED

NOTICE OF INTENTION TO DRILL -007-22, 288-00-00 ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 19, 1990

15 SE/4 Sec 22 Twp 31 S Rg 15 East

1520 feet from South line of Section 1980 feet from East line of Section

(Note: Locate well on Section Plat Below)

OPERATOR: License # 50217 Name: Robba Exploration, Inc. Address: 250 North Market City/State/Zip: Wichita, Kansas 67202 Contact Person: Richard Robba Phone: (316)-264-6653

County: Barber Lease Name: Maddix Well #: 1 Field Name: Wildcat

is this a Prorated field? yes X no

Target Formation(s): Mississippi

Nearest lease or unit boundary: 660

Ground Surface Elevation: 1678 feet MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Depth to bottom of fresh water: 200

Depth to bottom of usable water: 200

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 250

Length of Conductor pipe required: none

Projected Total Depth: 4700

formation at Total Depth: Simpson

Water Source for Drilling Operations: well farm pond other

DWR Permit #: To be provided by contractor

Will Cores Be Taken? yes X no

If yes, proposed zone:

CONTRACTOR: License # 5418 Name: Allen Drilling Co.

Well Drilled For: Well Class: Type Equipment: X Oil Inj Infield Mud Rotary X Gas Storage Pool Ext Air Rotary X Disposal X Wildcat Cable Seismic # of Holes

If (AAO) old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth:

Directional, Deviated or Horizontal wellbore? yes X no If yes, total depth location:

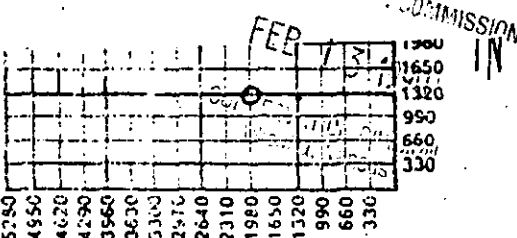
Exp. 7/19/90

200' Alt. I Req.

AFFIDAVIT

PUSHER Ed Schepard TD STATE 4654' FORMATION SIMPSON SURFACE PIPE 2 1/2" @ 8 3/8 ANHYDRITE 660' ELEVATION STARTING TIME & DATE 4:30 pm 2-6-90 COMPLETION TIME & DATE 5:15 pm 2-6-90 1st PLUG @ 654' FT. W/ 50 SX 2nd PLUG @ Ashby 296 FT. W/ 40 SX 3rd PLUG @ 800 FT. W/ 10 SX 4th PLUG @ 40-0 FT. W/ 1.5 SX RAT HOLE CIRCULATED W/ 1.5 SX MOUSE HOLE CIRCULATED W/ 1.5 SX WATER WELL PLUGGED W/ 1.5 SX CEMENT COMPANY B J Titus TECHNICIAN MS DG TYPE OF CEMENT 60/40 4070

Spud 1-29-90 250' of 8 3/8 NO. W. W. S.P.



with Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form COP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

13W