

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, CWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Bowers Drilling Co., Inc. #5435

API NO. 15-007-21,524-0000

ADDRESS 125 N. Market, Suite 1425

COUNTY Barber

Wichita, Kansas 67202

FIELD Bloom

\*\*CONTACT PERSON Emil E. Bowers PHONE 262-6449

PROD. FORMATION Mississippi

PURCHASER Kansas Power & Light Co.

LEASE Wheelock

ADDRESS Box 889

WELL NO. 1

Topeka, Kansas 66601

WELL LOCATION C W/2 NE/4

DRILLING Contractor Wheatstate Drilling Co.

660 Ft. from W Line and

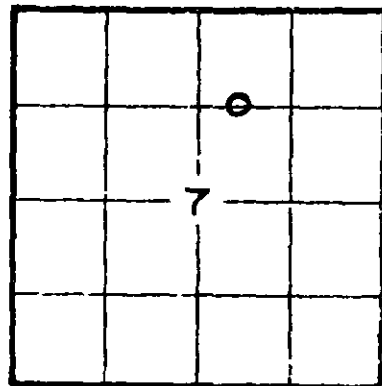
CONTRACTOR ADDRESS P. O. Box 329

1320 Ft. from S Line of

Pratt, Kansas 67124

the NE/4 SEC. 7 TWP. 32S RGE. 11W

WELL PLAT



KCC [check] KCS [check] (Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 4383 PBD

SPUD DATE 11/1/82 DATE COMPLETED 12/27/82

ELEV: GR 1514 DF 1524 KB 1527

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 213' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Emil E. Bowers OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Bowers Drilling Co., Inc.

OPERATOR OF THE Wheelock LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

IS WAITING ON CONNECTION

SAID LEASE IN SEDGWICK COUNTY, KANSAS OF THE 24th DAY OF March, 1983, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION

MAY 09 1983

5-9-83 CONSERVATION DIVISION Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF March, 1983

JUDY C. RIDDER STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS MY COMMISSION EXPIRES 2, 1984

(S) Emil E. Bowers NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION; CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<u>DEPTH</u>	<u>FORMATION</u>				
FROM TO					
0 220	Surface-Sand-Clay				
220 1255	Lime-Shale				
1355 2235	Shale-Lime				
2235 2980	Lime-Shale				
2980 3534	Lime-Shale				
3534 4000	Lime-Shale				
4000 4310	Lime-Shale				
4310 4331	Lime-Shale				
4331 4380	T.D.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	18"	13 3/8"	35#	32'	Ready Mix		
Surface	12 1/2"	8 5/8"	24#	213'	Common	165	2% gel, 3% cc
Production	7 7/8"	4 1/2"	10.5#	4383	50-50 Pos.	250	2% gel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1/2" Jet	4315-22

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8"	4330	--

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
Acid with 1000 gal mud acid	4315-22
Frac 40,000# Sand, 40,000# Gelled wtr.	4315-22

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
W.O. Conn	Flow

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCF	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
To be sold	4315-22