

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-OWWO 15-007-00482-00-0

ADDRESS 400 One Main Place COUNTY Barber  
Wichita, Kansas 67202 FIELD Unnamed

\*\* CONTACT PERSON Wilber Berg PROD. FORMATION NONE  
PHONE 316/263-8521 Indicate if new pay.

PURCHASER N/A LEASE Jones WD

ADDRESS \_\_\_\_\_ WELL NO. #1

DRILLING Big-H Drilling, Inc. 330 Ft. from north Line and  
CONTRACTOR ADDRESS 400 One Main Place 330 Ft. from west Line of (E)  
Wichita, Kansas 67202 the NW (Qtr.) SEC 5 TWP 32 RGE 11 (W).

PLUGGING Clarke Corporation WELL PLAT (Office Use Only)  
CONTRACTOR ADDRESS 107 West Fowler

		5	

 KCC   
Medicine Lodge, KS 67104 KGS   
TOTAL DEPTH 3750 PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_  
SPUD DATE 11/11/83 DATE COMPLETED 11/12/83 PLG. \_\_\_\_\_  
ELEV: GR 1514 DF 1525 KB 1527 NGPA \_\_\_\_\_  
WASH DOWN \_\_\_\_\_  
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

Amount of surface pipe set and cemented 150 DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilber Berg  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of December, 1983.

SANDRA L. MENDOZA  
STATE NOTARY PUBLIC  
SEDGWICK COUNTY, KANSAS  
MY APPL. EXP. \_\_\_\_\_

MY COMMISSION EXPIRES: February 13, 1986

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 6 1983  
CONSERVATION DIVISION  
Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR Hummon Corporation LEASE NAME Jones WD SEC 5 TWP 32 RGE 11 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			<b>ELECT. LOG TOPS</b>	
			Ind. Cv.	2554 -1027
			Waubunsee	2606 -1079
			Tarkio Ls	2758 -1231
			Elgin	3382 -1855
			Heebner	3534 -2007
			Douglas Sh.	3640 -2113
			Lansing	3725 -2198
			LTD	3749 -2222
	If additional space is needed use Page 2			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8		150			
Production	7-7/8	4-1/2	10.5	3708	60-40 Poz	100	10% salt, 3/4 of 1% D31, 5# gils. per sx

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots/ft	SSB	3614 - 3620'
<b>TUBING RECORD</b>			4 shots/ft	SSB	3630 - 3636
Size	Setting depth	Packer set at			
NONE	N/A	None			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
acidize w/500 gals MSR-100, (MA) 15%	3614 - 3620'
acidize w/2000 gals gelled acid, 15% nitrogen	3614 - 3620'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
N/A				
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	bbbls.	MCF	%	bbbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	