

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO PRODUCTION CORP.
Address 155 N. Market
Suite 1000
City/State/Zip Wichita, KS 67202

Operator Contact Person Jerry W. Collins
Phone (316) 269-7661

Contractor: License # 5107
Name FWA Drilling Co., Inc.

Wellsite Geologist Robert L. Laymon
Phone 685-0874

PURCHASER N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator N/A
Well Name N/A
Comp. Date N/A Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

9-4-85 9-9-85 9-10-85
Spud Date Date Reached TD Completion Date

3860' N/A
Total Depth PBSD

8-5/8" @ 393
Amount of Surface Pipe Set and Cemented at feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-007-22,077-0000

County Barber County, Ks

SE NE NE Sec. 4 Twp. 32 Rge. 11 East West

4290 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

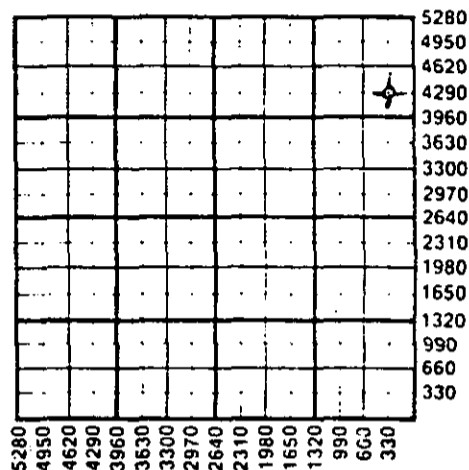
Lease Name RICKE "E" Well # 1

Field Name

Producing Formation "Dry"

Elevation: Ground 1561' KB 1572'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # N/A

Groundwater N/A Ft North from Southeast Corner
(Well) N/A Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) N/A
(purchased from city, R.W.O.#)

Disposition of Produced Water: Disposal Repressuring

Docket # N/A

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

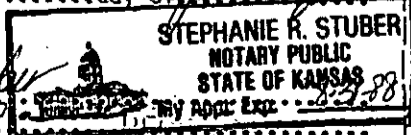
Signature Doug Clark

Doug Clark
District Geologist

Title Date 1-29-86

Subscribed and sworn to before me this 29 day of January 1986

Notary Public Stephanie R. Stuber
Date Commission Expires 8-31-88



STATE CORPORATION COMMISSION

JAN 31 1986
1-31-86
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name **TXO PRODUCTION** Lease Name **RICKE "E"** Well # **1** SEC. **4** TWP. **32S** RGE. **11** East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1, 3635-90' (Douglas Sandstone)
 IFP/30"=97-97#, good blow building too strong
 ISIP/60"=821#
 FFP/45"=111-97#, strong blow throughout
 FSIP/90"=1376#
 Rec. 150' mud

Name	Top	Bottom
LOG TOPS		
Herrington	1807'	- 237'
Winfield	1869'	- 297'
Towanda	1945'	- 373'
Ft. Riley	1996'	- 424'
Base Florence	2088'	- 516'
Onaga	2621'	-1049'
Wabaunsee	2674'	-1102'
Stotler	2831'	-1259'
Tarkio	2886'	-1314'
Tecumseh	3265'	-1693'
Lecompton	3377'	-1805'
Kanwaka	3428'	-1856'
Oread	3539'	-1967'
Heebner	3590'	-2018'
Douglas	3645'	-2073'
Lansing	3785'	-2213'
LTD	3864'	
RTD	3860'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	23#	393'	Lite	200	3% CaCl
					Common	100	2% gel, 3% CaCl

PERFORATION RECORD
 Shots Per Foot | Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth

TUBING RECORD
 Size | Set At | Packer at | Liner Run Yes No

Date of First Production | Producing Method
 N/A | Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity
	0	0	0		

METHOD OF COMPLETION | Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) "D & A"
 Used on Lease Dually Completed
 Commingled