

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser N/A

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Scott Alberg
Phone (316) 672-5729

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

..1-10-85... ..1-20-85... ..1-20-85...
Spud Date Date Reached TD Completion Date

...4450... ..N/A...
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 352 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt

API NO. 15-007-21,987-0000
County Barber
110' W of C
E/2 W/2 NE Sec 4 Twp 32S Rge 11 East West

3960 Ft North from Southeast Corner of Section
1760 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

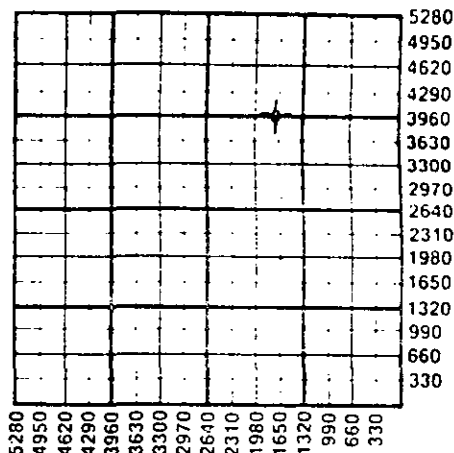
Lease Name Ricke Well # 1-4

Field Name Whelan SE Ext

Producing Formation N/A

Elevation: Ground 1550 KB 1563

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 3960 Ft North from Southeast Corner
(Stream, pond etc.) 1320 Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

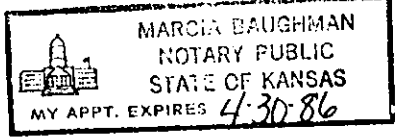
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.
Title President Date 3-20-85

Subscribed and sworn to before me this 20th day of March 1985
Notary Public Marcia Baughman

Date Commission Expires April 30, 1986



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 4, Twp 32S, Rge 11W

Operator Name Texas Energies, Inc. Lease Name Ricke Well # 1-4

Sec. 4 Twp. 32S Rge. 11 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3654-3683 (Toronto) Time 30-60-45-90. IHP 1896; IFP 61-49; ISIP 1379; FFP 61-61; FSIP 1237; FHP 1814. Gas to surface in 30 min. 2nd opening - gauged 5.33 mcfg and stabilized. Rec. 60' drilling mud with slight film of oil.

DST #2 4382-4395 (Miss.) Time 30-60-45-90. IHP 2296; IFP 54-36; ISIP 1024; FFP 54-54; FSIP 1024; FHP 2237. Rec. 90' gas in pipe, 30' mud.

DST #3 4395-4415 (Miss) Time 30-60-45-90. IHP 2331; IFP 61-73; ISIP 1060; FFP 73-73; FSIP 941; FHP 2261. Rec. 65' mud cut water.

Name	Top	Bottom
Chase	1789	(-226)
Towanda	1934	(-371)
Onaga	2619	(-1056)
Stotler	2822	(-1259)
Howard	3044	(-1481)
Heebner	3595	(-2032)
Douglas	3694	(-2131)
Lansing	3769	(-2206)
Stark	4154	(-2591)
B/KC	4207	(-2644)
Miss.	4380	(-2817)
L.T.D.	4449	(-2886)

RELEASED
 MAY 29 1986

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							FROM CONFIDENTIAL		
Report all strings set-conductor, surface, intermediate, production, etc.									
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives		
Surface	12 1/4	8 5/8	23	352	Class A	200	2% Gel 3% CC		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record					
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)				Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....								
Estimated Production Per 24 Hours	Oil		Gas		Water		Gas-Oil Ratio		Gravity
	bbls		MCF		Bbls		CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed
 Commingled