

TMB  
XCC  
01041-0002  
15-007-01041-00-93  
ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-01040000  
County Barber  
-NW-NE-NW Sec. 6 Twp. 32 Rge. 11 X<sup>E</sup><sub>W</sub>  
330 Feet from S(circle one) Line of Section  
1650 Feet from E(circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Swayden Well # 1  
Field Name Whelan  
Producing Formation Snyderville W/Lansing SWD  
Elevation: Ground 1492 KB 1502  
Total Depth 4647 PBDT 4050  
Amount of Surface Pipe Set and Cemented at 238 Feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Operator: License # 30128  
Name: Kenneth S. White  
Address 200 E 1st, Suite 405  
Wichita, KS 67202  
Purchaser: Nimrod Natural Gas  
Operator Contact Person: Kenneth S. White  
Phone (316) 263-4007  
Contractor: Name: Pratt Well Service, Inc.  
License: 5893  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion  
\_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry X Workover  
\_\_\_\_\_ Oil X SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
XXX Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:  
Operator: Kenneth S. White  
Well Name: #1 Swayden  
Comp. Date 8/8/94 Old Total Depth 4627  
X Deepening Y Re-perf. X Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back 4050 PBDT  
\_\_\_\_\_ Commingled Docket No. D-27,253  
XXX Dual Completion Docket No. D-27,253  
7-1-96 Other (SWD or Inj?) Docket No. D-27,253  
7-4-96

\_\_\_\_\_ Date OF START OF WORKOVER Date Reached TD Completion Date OF WORKOVER

Drilling Fluid Management Plan REWORK JW 3-4-98  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. 2  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth S. White  
Title operator Date 11/7/96

Subscribed and sworn to before me this 7th day of November, 19 96.

Notary Public Patricia S. Armstrong

Date Commission Expires \_\_\_\_\_

PATRICIA S. ARMSTRONG  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPL. EXPIRES 1-9-2000

K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
✓ KCC ✓ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

SIDE TWO

Operator Name Kenneth S. White Lease Name Swaydon Well # 1

Sec. 6 Twp. 32 Rge. 11  East  West

County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List All E.Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3925-3938	Acidize with 3000 gallons 15% FE Acid	

TUBING RECORD		Size 2-7/8	Set At	Packer At 3895	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 7/4/96			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		200	200		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: Snyderville Gas 3490-3495  
Lansing Disposal 3925-3938

**KENNETH S. WHITE**

15-007-01041-00-03

11-7-97  
over 120 days  
1994



200 E. First, Suite 405  
Wichita, Kansas 67202  
(316) 263-4007

November 7, 1996

State Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, Kansas 67202

Re: #1 Swayden  
NW NE NW Section 6-32S-11W  
Clark County, Kansas

Gentlemen:

Enclosed please find the ACO-1 form for the Dual Completion of the #1 Swayden well for Salt Water Disposal in the Lansing

In accordance with Rule 82-3-107 we do request that this information be held CONFIDENTIAL for a period of one (1) year.

Should you have any questions regarding this request, please let me know.

Sincerely,

*Kenneth S. White*  
Kenneth S. White

11-8-96  
11-8-96  
11-8-96  
11-8-96  
11-8-96