

ORIGINAL

CONFIDENTIAL

ThB. KCC

OK

00701041001

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- ~~00701041001~~ 15-007-01041-00-02

County Barber

NW NE NW Sec. 6 Twp. 32 Rge. 11 E

330 Feet from S (circle one) Line of Section

1650 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Swayden Well # 1

Field Name Whelan

Producing Formation Snyderville Sand + MISSISSIPPI

Elevation: Ground 1492 KB 1502

Total Depth 4647 PSTD 3600

Amount of Surface Pipe Set and Cemented at 238 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth, Feet

If Alternate II completion, cement circulated from

Test depth to w/ sx cat.

Brilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Desulfuring method used

Location of fluid disposal if hauled offsite MAR 2 2

Operator Name CONFIDENTIAL

Lease Name License No.

Quarter Sec. Twp. Rge. E/W

County Docket No.

Operator: License # 30128

Name: Kenneth S. White

Address 200 E. First, Suite 405

City/State/Zip Wichita, Kansas 67202

Purchaser: Nimrod Natural Gas

Operator Contact Person: Kenneth S. White

Phone (316) 263-4007

Contractor: Name: Pratt Well Service, Inc

License: 5893

Wellsite Geologist: RELEASED

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW STCU
 Gas ENMR STCU
 Dry Other (Core, MSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Kenneth S. White

Well Name: #1 Swayden

Comp. Date 8/8/94 Old Total Depth 4627

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Cemented Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj) Docket No.

2-13-96 2/14/96

DATE OF START: Date Reached TD: Completion Date:
OF WORKOVER: Workover

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth S. White

Title Operator Date 3/22/96

Subscribed and sworn to before me this 22nd day of March 19 96.

Notary Public Karen E. Houseberg KAREN E. HOUSEBERG
NOTARY PUBLIC
STATE OF KANSAS
Date Commission Expires 9/5/98 My Appt. Exp. Sept. 5, 1998

E.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGA
 KES Plug Other
(Specify)

ORIGINAL

SIDE TWO

Operator Name Kenneth S. White Lease Name Swayden Well # 1
 Sec. 6 Twp. 32 Rge. 11 East West
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No Name Snyderville Top 3490 Datum -1988

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

CASING RECORD New Used

Report all strings out-conductor, surface, intermediates, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
3	3490-3495	Acidize with 500 gallons 7 1/2"
		FE Acid, Frac with 6000#
2	4257-4276	20/40 Sand, 5500# 12/20 sand, 100 Bbls MY-T-Gel LT 70 quality Foam

TUBING RECORD Size 2 3/8" Set At 3485' Packer At none Liner Run Yes No

Date of First, Resumed Production, SUD or Inj. 2/14/96 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas 350 Mcf. Water 25 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Quality Comp. Commingled 3490-3495

(If vented, submit ACD-18.) Other (Specify)

METHOD OF COMPLETION Production Interval 3490-3495