TMB KCC

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30128

Name: Kenneth S. White

Address 200 E. First, Suite 210

Wichita, Kansas 67202

City/State/Zip

Purchaser:

Operator Contact Person: Kenneth S. White

Phone (316) 263-4007

Contractor: Name: White & Ellis Drilling, Inc.

License: 5420

Wellsite Geologist: Ken White

Designate Type of Completion
___ New Well X Re-Entry ___ Workover

X Oil ___ SWD ___ SIOW ___ Temp. Abd.
X Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Lario Oil & Gas Comp.

Well Name: #1 Regnier

Comp. Date 1/26/60 Old Total Depth 4647

___ Deepening ___ Re-perf. ___ Conv. to Inj/SWD
___ Plug Back ___ PBTD
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Inj?) Docket No.

6/30/94 Spud Date | 7/1/94 Date Reached TD | 8/18/94 Completion Date

API NO. 15- 00701040~~00~~ 01

County Barber

NW NE NW Sec. 6 Twp. 32 Rge. 11 X E W

330 Feet from S (N) (circle one) Line of Section

1650 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Swayden Well # 1

Field Name Whelan

Producing Formation Mississippi

Elevation: Ground 1492 KB 1502

Total Depth 4647 PBTD 4627

Amount of Surface Pipe Set and Cemented at 238 Feet

Multiple Stage Cementing Collar Used? ___ Yes X No

If yes, show depth set ___ Feet

If Alternate II completion, cement circulated from ___

feet depth to ___ w/ ___ sx cmt.

Drilling Fluid Management Plan REENTRY JH 1-6-95
(Data must be collected from the Reserve Pit)

Chloride content 100,000 ppm Fluid volume 80 bbls

Dewatering method used Hauled

Location of fluid disposal if hauled offsite:

Operator Name Bowers Drilling

Lease Name #1 Mac License No. 5435

___ Quarter Sec. 7 Twp. 32 S Rng. 11 E/W

County Barber Docket No. D78217

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kenneth S. White

Title Operator Date 10/3/94

Subscribed and sworn to before me this 3 day of October
19 94

Notary Public Karen E. Housberg

Date Commission Expires 9/5/98

KAREN E. HOUSEBERG
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 9/5/98

K.C.C. OFFICE USE ONLY
F ✓ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ___ Geologist Report Received
Distribution
___ KCC ___ SWD/Rep ___ NGPA
___ KGS ___ Plug ___ Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION
OCT 05 1994
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-91)

P1

ORIGINAL

SIDE TWO

Operator Name Kenneth S. White Lease Name Swayden Well # 1

Sec. 6 Twp. 32 Rge. 11 ☐ East ☒ West County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy.) ☒ Yes ☐ No

List All E.Logs Run:
Dual Induction
Compensated Density/Neutron

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
Douglas	3488	-1986
Kansas City	3696	-2194
Mississippi	4255	-2753
Miss Lime	4312	-2810
Kinderhook	4387	-2885
Simpson Shale	4602	-3100

CASING RECORD ☐ New ☒ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	5 1/2"	14#	4627'	ASC	275	6% Gypseal
					Expanding Thixotropic		10% Salt 5# Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Depth Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2	4257-4276'	Acidize with 1500 gal 7 1/2% FE Acid
		Frac with 65,000 gal gelled fluid
		10,000# 100 mesh sand, 36,000# 20/40
		sand and 54,000# 12/20 sand

TUBING RECORD Size 2 3/8" Set At 4320 Packer At Liner Run ☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj. Waiting on Pipeline Connection

Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	250	50		

Disposition of Gas:
☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION
☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

Production Interval 4257-4276'

15-007-01041-00-01

Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC. 4740

Home Office P. O. Box 31 — Russell, Kansas 67665

NEW

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
7-1-94	6	32S	11W	8:00 PM	7:30 AM	5:20 PM	7:00 PM

Lease	Well No.	Location	County	State
SWAYDEN	OWWO #1	MED. LODGE HOSPITAL N, W, E	BARBER	KANSAS

Contractor WHITE & ELLIS #
Type Job PRODUCTION CASING
Hole Size 7 7/8" — T.D. 4640'
Csg. 5½" 14# — Depth 4622'
Tbg. Size — Depth
Drill Pipe — Depth
Tool — Depth
Cement Left in Csg. 30' — Shoe Joint 27.03'
Press Max. 2000# — Minimum 0#
Meas Line — Displace 110¼ BBLS
Perf.

Owner KENNETH S. WHITE

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To KENNETH S. WHITE
Street 200 EAST 1ST, ST. #210
City WICHITA State KANSAS 67202
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
X H C Duncan Agent

EQUIPMENT

Pumptrk 266 No.	Cementer	K. PANGBORN
	Helper	N. RUPP
Pumptrk No.	Cementer	
	Helper	
Bulktrk 256	Driver	R. BURKEN
Bulktrk	Driver	

DEPTH of Job 4622'

Reference:		
1	PUMP CHARGE	
	MILEAGE	
1	5½" TRP	
	Sub Total	
	Tax	
	Total	

CEMENT

500 GAL. SALT FLUSH, 500 GAL MUD CLEAN
Amount Ordered 275 SX ASC + ¾# KOL-SEAL, ¼# FLO-SEAL

Consisting of

Common	
Poz. Mix	
Gel.	
Chloride	
Quickset	
Sales Tax	
Handling 275	
Mileage 275	
Sub Total	
Total	

Floating Equipment

1 - 5½" GUIDE SHOE
1 - 5½" AFU INSERT
2 - 5½" BASKET
12 - 5½" CENTRALIZERS
2 - 5½" STOP RINGS

Remarks: RAN 5½" TO 4622'. PUMP 500 GAL SALT FLUSH, 500 GAL MUD CLEAN, 275 SX ASC + ¾# KOL-SEAL + ¼# FLO-SEAL - PER SACK, RELEASE PLUG TO 4519' WITH 110¼ BBLS, FLOAT DID HOLD

RECEIVED
STATE CORPORATION COMMISSION
OCT 19 1994
CONSERVATION DIVISION
WICHITA, KANSAS