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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 007-21,086-00-00

E/2 SW SW, SEC. 13, T 31 S, R 13 W/4
660 feet from S section line
4290 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5205

Lease Name Shaw Well # 1

Operator: Mid-Continent Energy Corp.

County Barber 136.76

Name & Address 120 Building, Suite 712

Well Total Depth 4208 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 284

Abandoned Oil Well X Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Kelso Casing Pulling License Number 6050

Address Box 347, Chase, KS 67524

Company to plug at: Hour: 1:30 pm Day: 28 Month: May Year: 19 85

Plugging proposal received from Bill Fulls

(company name) Kelso (phone) 316-938-2457

were: 4 1/2" at 4203' Open Hole from 4203-08'

1st plug pump 50 sx cement followed with 4 1/2" plug to bottom

Maximum pressure 400 psi and shut in 350 psi

2nd plug squeeze well with 3 sx hulls, 10 sx gel, 50 sx cement, 7 sx gel, 1 sack hulls, release 8 5/8" rubber plug and pump 100 sx cement

Plugging Proposal Received by Jack L. Luthi

(TECHNICIAN)

Jack Luthi observed the plugging

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 2:30 pm Day: 28 Month: May Year: 19 85

ACTUAL PLUGGING REPORT 1st plug pumped 50 sx cement followed with a 4 1/2" plug to

bottom. 2nd plug squeezed well with 3 sx hulls, 10 sx gel, 50 sx cement, 7 sx gel, 1 sack hulls, released 8 5/8" rubber plug and pumped 100 sx cement

RECEIVED
STATE CORPORATION COMMISSION

MAY 31 1985
5-31-85

Maximum pressure 750 psi and shut in 700 psi

CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 2% gel 3% cc by BJ-Titan. Recovered 2838' 4 1/2" casing.

(If additional description is necessary, use BACK of this form.)
Jack Luthi observed the plugging

(did / xxxxxx) observe this plugging.

INVOICED

Signed Paul A. Luthi (TECHNICIAN)

DATE 6-6-85

INV. NO. 8347
5-28

GEOLOGICAL WELL FILE

Form 925243



Laterolog
Gamma Ray Neutron

FILE NO.	COMPANY <u>MID-CONTINENT ENERGY</u>	
	WELL <u>SHAW NO. 1</u>	
	FIELD <u>NURSE EXT.</u>	
	COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>
	LOCATION: <u>E/2-SW-SW</u>	Other Services <u>CALIPER</u>
	SEC <u>13</u> TWP <u>31S</u> RGE <u>13W</u>	

Permanent Datum <u>GROUND LEVEL</u>	Elev. <u>1619</u>	KB <u>1631</u>
Log Measured from <u>KELLY BUSHING 12</u>	Ft. Above Permanent Datum	DF <u>1629</u>
Drilling Measured from <u>KELLY BUSHING</u>		GL <u>1619</u>

Date	<u>5-4-81</u>		
Run No.	<u>ONE</u>		
Depth—Driller	<u>4208</u>		
Depth—Logger	<u>4209</u>		
Bottom Logged Interval	<u>4208</u>		
Top Logged Interval	<u>204</u>		
Casing—Driller	<u>8-5/8 @ 285</u>		
Casing—Logger	<u>284</u>		
Bit Size	<u>7-7/8"</u>		
Type Fluid in Hole	<u>CHEMICAL</u>		
	@	@	@
Density and Viscosity	<u>9.2</u>	<u>41</u>	
pH and Fluid Loss	<u>10.5</u>	<u>12.4 cc</u>	<u>cc</u>
Source of Sample	<u>FLOWLINE</u>		
Rm @ Meas. Temp.	<u>.111 @ 75 °F</u>	@ °F	@ °F
Rmf @ Meas. Temp.	<u>.083 @ 75 °F</u>	@ °F	@ °F
Rmc @ Meas. Temp.	<u>.138 @ 75 °F</u>	@ °F	@ °F
Source of Rmf and Rmc	<u>MEAS</u>		
Rm @ BHT	<u>.072 @ 115 °F</u>	@ °F	@ °F
Time Since Circ.	<u>6 HRS</u>		
Max. Rec. Temp. Deg. F.	<u>115</u>	°F	°F
Equip. No. and Location	<u>6138</u>	<u>GB</u>	
Recorded By	<u>THOMPSON</u>		
Witnessed By	<u>D. McGINNESS</u>		

Equipment Used
1217
2402
1308
1926

Series No.
1217

Run No.
ONE

REMARKS AT REQUEST OF CUSTOMER, MISSING FOOTAGE GAMMA RAY RECORDED AND DRAFTED ONTO LOG. MISSING FOOTAGE FILM PRESENTED BEFORE

FOLD HERE ↓