

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-007-00508-0000

NW NW, SEC. 17, T.32S, R.12 W/E

TECHNICIAN'S PLUGGING REPORT

OPERATOR LICENSE # 5002

OPERATOR: George R Jones
NAME & ADDRESS 125 N. Market
Suite 1210
Wichita, Kansas 67202

_____ FEET FROM N/S SECTION LINE

_____ FEET FROM W/E SECTION LINE

LEASE NAME Orr WELL # 1

COUNTY Barber

WELL TOTAL DEPTH 4356 \$141.57 FEET

CONDUCTOR PIPE: SIZE _____ FEET _____

SURFACE CASING: SIZE 8 5/8 FEET 242

ABANDONED OIL WELL GAS WELL _____ INPUT WELL _____ SWD WELL _____ D&A _____

OTHER WELL AS HEREINAFTER INDICATED _____

PLUGGING CONTRACTOR Kelso Casing Pulling LICENSE NUMBER 6050

ADDRESS Box 347 Chase Kansas 67524

COMPANY TO PLUG AT: HOUR: 1:30 pm DAY: 9 MONTH: September YEAR: 19 83

PLUGGING PROPOSAL RECEIVED FROM Bock Unruh

(COMPANY NAME) Kelso Casing (PHONE) _____

WERE: 1st pump 50sx on bottom to fill to 4000'

Then pump down 8 5/8" with 3sx hells -

25 gel - 1 wiper plug - 150sx cement - Using 60/40

poz mix 2% gel 3% cc

PLUGGING PROPOSAL RECEIVED BY Richard W. Lacey
(TECHNICIAN)

PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL _____ PART _____ NONE

OPERATIONS COMPLETED: HOUR: 2:30 pm DAY: 9 MONTH: September YEAR: 19 83

ACTUAL PLUGGING REPORT Plugged as proposed in above paragraph

Maximum pump pressure 800 psi

Shut in pressure 500 psi

Recovered ~~3420'~~ 3420' of 4 1/2 production pipe

Halliburton pumped the cement

REMARKS: _____

RECEIVED
STATE CORPORATION COMMISSION

SEP 14 1983

CONSERVATION DIVISION
Wichita, Kansas

SIGNED Richard W. Lacey
(TECHNICIAN)

I ~~(DID)~~ / DID NOT OBSERVE THIS PLUGGING.

INVOICED

DATE _____
INV. NO. 5548-W

FORM CP-2/3
REV. 6-83

KANSAS DRILLERS LOG

S. 17 T. 32 R. 12 E

API No. 15 — 007 — 20,508-00-00
 County Number

Loc. NW NW

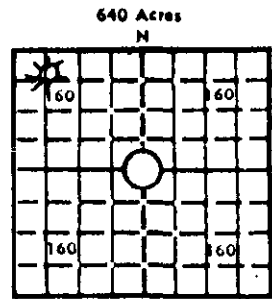
Operator

George R. Jones

County Barber

Address

Suite 1310, 125 N. Market Wichita, Kansas 67202



Well No.

#1

Lease Name

Oil

Footage Location

660 feet from (N) line 660 feet from (W) line

Principal Contractor

Gabbert-Jones, Inc.

Geologist

Lee Poulsen

Spud Date

6-18-77

Total Depth

4356'

P.B.T.D.

4357 4356'

Locate well correctly

Elev.: Gr. 1598'

Date Completed

6-27-77

Oil Purchaser

DF 1601' KB 1603'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#/236'	242'	Reg. Portland Common	200	2% gel, 3% CC
Production		4 1/2"	10.5#/44	4334' 10.25'	HOWCO 60-4Q Pozmix	150	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			<i>NOVIC - open hole</i>		
Size	Setting depth	Packer set at			
2 3/8"	4290 <u>4354'</u>	—			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500# MCA, <i>Sand-Free w/22</i>	<u>4334' - 4356'</u>
14,350 gals. gelled wtr foam(Nitrogen), 6,000 # 20/40 sd,	
8,000# 10/20 sd	

INITIAL PRODUCTION

Date of first production 2-20-78 <u>9-28-77</u>	Producing method (flowing, pumping, gas lift, etc.) <u>pumping</u> <i>flowing</i>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>none</u> bbls. Gas <u>56</u> MCF Water <u>1</u> bbls. Gas-oil ratio <u>—</u> CFPB
Disposition of gas (vented, used on lease or sold) <u>Sold to Cities Service Gas Co. Vented</u>	Producing interval (s) <u>Mississippi</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
George R. Jones

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Gas

Well No.

Lease Name

#1

Orr

S 17 T 32S R 12 ~~W~~
W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Mississippi 30-30-60-60 FP's 62-62 & 62-82# Recovered 130' GCM & 222,000 CFGPD ISIP 289 # FSIP 289 #	4330'	4356'	Heebner Lansing Stark B/K.C. Mississippi	3640' (-203 3809' (-220 4177' (-257 4240' (-263 4330' (-272

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

 s/George R. Jones
Signature

Operator

Title

4-18-78

Date