

To: I 090722  
STATE CORPORATION COMMISSION  
Wichita State Office Bldg. - PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15- 007-22,516-0000  
C S/2 NW, SEC. 3, T 32 S, R 11 W/2  
3300 feet from S section line  
1320 feet from E section line

TECHNICIAN'S PLUGGING REPORT **8-20**

Operator License # 31918  
Operator: Timson Oil & Gas Co.  
Name &  
Address 427 S. Boston, 2300 Philtower Bldg.  
Tulsa, OK 74103-4128

Lease Name Stephens Well # 2-3  
County Barber 124.31  
Well Total Depth 3825 feet  
Conductor Pipe: Size feet  
Surface Casing: Size 8 5/8 feet 312

Abandoned Oil Well Gas Well Input Well SWD Well D&A X  
Other well as hereinafter indicated

Plugging Contractor Duke Drilling Co. Inc. License Number 5929

Address 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 10:40 a.m. Day: 20 Month: 8 Year: 19 96

Plugging proposal received from John Armbruster  
(company name) Duke Drilling Co. Inc. (phone) 316-267-1331

was: to fill hole with heavy mud and spot cement through drill pipe

- 1st plug at 3730' with 30 sx cement, 2nd plug at 600' with 40 sx cement,
- 3rd plug at 330' with 50 sx cement, 4th plug at 40' with 10 sx cement,
- 5th plug to circulate rathole with 15 sx cement,
- 6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 1:45 p.m. Day: 20 Month: 8 Year: 19 96

- ACTUAL PLUGGING REPORT
- 1st plug at 3730' with 30 sx cement,
  - 2nd plug at 600' with 40 sx cement,
  - 3rd plug at 330' with 50 sx cement,
  - 4th plug at 40' with 10 sx cement,
  - 5th plug to circulate rathole with 15 sx cement,
  - 6th plug to circulate mousehole with 10 sx cement.

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 22 1996  
8-22-96  
CONSERVATION DIVISION  
WICHITA, KS

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

I (XXXX) do hereby observe this plugging.

**INVOICED**  
DATE AUG 29 1996  
INV. NO. 43685  
8-20

Signed  (TECHNICIAN)

FOR KGC USE:

FORM C-1 7/91

EFFECTIVE DATE: 8-14-96

State of Kansas

FORM MUST BE TYPED  
FORM MUST BE SIGNED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 007-22,516-0000 ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date August 17, 1996  
month day year

Spot C S/2 - NW Sec 3 Twp 32S S, Rg 11W East West

OPERATOR: License # 31918  
Name: TIMSON OIL & GAS COMPANY  
Address: 427 S. Boston - 2300 Philtower Building  
City/State/Zip: Tulsa, Oklahoma 74103-4128  
Contact Person: Robert Price  
Phone: 918/599-0009

3300 feet from South ~~North~~ line of Section  
1320 feet from East ~~West~~ line of Section  
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Barber  
Lease Name: STEPHENS Well #: 2-3  
Field Name: \_\_\_\_\_

CONTRACTOR: License #: 5929  
Name: DUKE DRILLING CO., INC.

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Kansas City  
Nearest lease or unit boundary: 660

Well Drilled For: Well Class: Type Equipment:  
... Oil ... Enh Rec ... Infield X Mud Rotary  
X Gas ... Storage X Pool Ext. ... Air Rotary  
... OWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other  
if OWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Ground Surface Elevation: 200 feet MSL  
Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 120'  
Depth to bottom of usable water: 180'  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 300'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 3800'  
Formation at Total Depth: Kansas City  
Water Source for Drilling Operations:  
... well ... farm pond X other

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Will Cores Be Taken?: yes X no  
If yes, proposed zone: \_\_\_\_\_

Exp. 2/9/97

200' Alt. I Req.

AFFIDAVIT

RECEIVED

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

AUG 08 1996  
8-8-96

Pusher John Armstrong  
SPUD DATE 8-15-96 INIT. R.C.  
LENGTH SURFACE PLANNED 300 at 85%  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.  
RATHOLED AHEAD? Y SIZE HOLE CONDUCTOR ELEVATION  
SURFACE PIPE 85% @ 312  
ANHYDRITE T- B FORMATION  
ID 3825  
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N  
Boylas Sand  
Attitude Plug @ 3730 Ft. W/ 30 SX  
Hug./Council @ Ft. W/ SX  
Anhydrite Base @ 600 Ft. W/ 40 SX  
1/2 Base Anyh. @ Ft. W/ SX  
1/2, 1/2 Plug @ Ft. W/ SX  
Bottom Surface @ 330 Ft. W/ 50 SX  
40' Plug @ 40 Ft. W/ 10 SX  
CAT HOLE CIRC/W 1 SX MOUSE HOLE W/ 10 SX  
WATER WELL SX (Irr. Well \_\_\_\_\_ Pond \_\_\_\_\_)  
Hauling  
TECHNICIAN SM DATE 8-19-96  
TYPE OF CEMENT 60/40 26%  
STARTING TIME 10:40 (AM/PM) DATE 8-20-96  
COMPLETION TIME 1:55 (AM/PM) DATE 8-20-96  
EMENT COMPANY \_\_\_\_\_