

To: 1 071058
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

4-23 API NUMBER 15-165-20,977-0000 213
E/2 W/2 SE, SEC. 33, T. 19 S, R. 16 W/4

TECHNICIAN'S PLUGGING REPORT
Operator License # 6563
Operator: Double "B" Oil Inc.
Name: _____
Address: 155 N. Market, Suite 710
Wichita, KS 67202

1320 feet from S section line
1650 feet from E section line
Lease Name Oetken Well # 2
County Rush
Well Total Depth 3780 122.85 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1092

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050
Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 1:30 p.m. Day: 23 Month: 4 Year: 19 92

Plugging proposal received from Vernon Duntz
(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 5 1/2" at 3780', Perfs at 3735-39'
1st plug sand back to 3660' and dump 5 sx cement on top of sand through bailer,
2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"
wiper plug and pump 150 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 4:30 p.m. Day: 23 Month: 4 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug sanded back to 3660' and dumped 5 sx cement on top of
sand through bailer,
2nd plug pumped down 8 5/8" with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs.
hulls, and 150 sx cement.
Maximum pressure 1500 psi and shut in 900 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2800' of 5 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED Observe this plugging.

DATE 5-12-92
INV. NO. 35206

Signed Steve Middleton
(TECHNICIAN)