

To: 1 071059
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

4-23

API NUMBER 15-165-20,859-0000
SE SW SE, SEC. 33, T. 19 S, R. 16 W/E

330 feet from S section line
1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT
Operator License # 6563

Lease Name Oetken Well # 1

Operator: Double "B" Oil Inc.
Name & Address: 155 N. Market, Suite 710
Wichita, KS 67202

County Rush
Well Total Depth 3803 123.59 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 1072

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 5 p.m. Day: 23 Month: 4 Year: 19 92

Plugging proposal received from Vernon Duntz

(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 5 1/2" at 3779' w/100 sx cement. Perfs at 3732-47'

1st plug sand back to 3680' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"

wiper plug and pump 150 sx cement.

Plugging Proposal Received by Steve Middleton (TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 6:15 p.m. Day: 23 Month: 4 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug sanded back to 3680' and dumped 5 sx cement on top of sand

through bailer,

2nd plug pumped down 8 5/8" with 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs.

hulls and 150 sx cement.

Maximum pressure 1200 psi and shut in 600 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2800' of 5 1/2" casing.
(if additional description is necessary, use BACK of this form.)

INVOICED
Observe this plugging.

DATE 5-12-92

INV. NO. 35205

Signed Dan Hodson (TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
APR 28 1992
4-28-92
CONSERVATION DIVISION
Wichita, Kansas