

To: 1 040478
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

10-25
API NUMBER 15-007-20,282-00-00
SW NW SE, SEC. 30, T 31 S, R 15 W/E
1650 feet from S section line
2310 feet from E section line
Lease Name Rusk Ranch Well # 1
County Barber 157.52
Well Total Depth 4847 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 319

TECHNICIAN'S PLUGGING REPORT
Operator License # 4058
Operator: American Warrior, Inc.
Name & Address P.O. Box 399
Garden City, KS 67846

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ O&A _____
Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050
Address Box 347, Chase, KS 67524

Company to plug at: Hour: 9:30 a.m. Day: 25 Month: 10 Year: 19 90

Plugging proposal received from Millard Kelso
(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 3 1/2" at 4846' w/150 sx cement, PBD 4846', Perfs at 4801-18'
1st plug pump 1 sx hulls and 25 sx common cement,
2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"
wiper plug and pump 125 sx cement.

Plugging Proposal Received by Richard Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____
Operations Completed: Hour: 10:15 a.m. Day: 25 Month: 10 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug pumped 100 lbs. hulls and 15 sx common cement down 3 1/2"
casing, stopped plug at 4500',
2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement,
10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 125 sx cement.
Maximum pressure 300 psi and shut in 200 psi.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Services. Recovered 2800' of 3 1/2" casing.
(If additional description is necessary, use BACK of this form.)

INVOICED
DATE 11-5-90
INV. NO. 29817

OCT 30 1990
10 30-90
CONSERVATION DIVISION
Wichita, Kansas

Signed [Signature]
(TECHNICIAN)

Natl oil
Electra
 Inc.

SEC. 30 TWP. 31S RGE15W

RADIATION ACCURLOG

COMPANY THE NATIONAL OIL COMPANY INC.

AMAREX INC.

WELL RUSK RANCH # 1

FIELD WILDCAT

COUNTY BARBER STATE KANSAS

Location SW NW SE

Other Services:

63190

WEB

Sec. 30 Twp. 31S Rge. 15W

Permanent Datum: GROUND LEVEL, Elev. 1969'

Elev. K.B. 1974'

Log Measured From K. B., FIVE Ft. Above Perm. Datum

D.F. 1971'

Drilling Measured From KELLY BUSHING

G.F. 1960'

Date	12/3/74	GAMMA RAY	NEUTRON	ACCURLOG	CALIPER
Run No.	ONE	ONE	ONE	ONE	ONE
Depth—Driller	4847'	4847'	4847'	4847'	4847'
Depth—Logger	4848'	4848'	4848'	4848'	4848'
Btm. Log Inter.	4840'	4848'	4843'	4836'	
Top Log Inter.	0	0	4000'	4000'	
Casing—Driller	8 5/8 @ 319'	@	@	@	
Casing—Logger					
Bit Size	7 7/8"				
Type Fluid in Hole	WATER BASE STARCH MUD				
Dens. Visc.	9.7 50				
pH Fluid Loss	6.5 6 ml		ml	ml	ml
Source of Sample	FLO LINE				
R ₁ @ Meas. Temp.	.2 @ 81 °F	@ °F	@ °F	@ °F	@ °F
R ₂ @ Meas. Temp.	.14 @ 81 °F	@ °F	@ °F	@ °F	@ °F
R ₃ @ Meas. Temp.	@ °F	@ °F	@ °F	@ °F	@ °F
Source: R ₁ R ₂	CHARTS				
R ₁ @ BHT	.045 @ 120 °F	@ °F	@ °F	@ °F	@ °F
Time Since Circ.	NONE				
Max. Rec. Temp.	120 °F	°F	°F	°F	°F
Equip. Location	133 KANSAS				
Recorded By	G. YOUNG				
Witnessed By	WALTER MARTZ				