

Form 1100089
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API. NUMBER 15- 007-22,528-0000
NW NE NW, SEC. 11, T 31 S, R 11 WEX
330 feet from NXX section line
1650 feet from WXX section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5038

Lease Name Brenner Trust A Well # 1

Operator: Robinson Oil Company

County Barber 165.75

Name & Address 300 W. Douglas, Ste. 420

Well Total Depth 5100 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 364

Abandoned Oil Well Gas Well Input Well SMD Well O&A X

Other well as hereinafter indicated

Plugging Contractor Pickrell Drilling Co., Inc. License Number 5123

Address 110 N. Market, Ste. 205, Wichita, KS 67202

Company to plug at: Hour: 3 p.m. Day: 23 Month: 1 Year: 1997

Plugging proposal received from Doyle Folkerts

(company name) Pickrell Drilling Co., Inc. (phone) 316-262-8427

Work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at Arbuckle with 40 sx cement, 2nd plug at 600' with 50 sx cement,

3rd plug at 390' with 50 sx cement, 4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Gary Winters (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 9:15 p.m. Day: 23 Month: 1 Year: 1997

ACTUAL PLUGGING REPORT 1st plug at 4970' with 40 sx cement,

2nd plug at 600' with 50 sx cement,

3rd plug at 390' with 50 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.
(If additional description is necessary, use BACK of this form.)

I (operator) observe this plugging.

DATE JAN 28 1997

Signed Gary Winters (TECHNICIAN)

INV. NO. 47461

EFFECTIVE DATE: 1-8-97

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 007-22,528-0000

FORM MUST BE SIGNED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date January 15 1997
month day year

Spot NE 11 31 11 East
NW NE NW Sec Twp S, Rg West

OPERATOR: License # 5038
Name: Robinson Oil Company
Address: 300 W. Douglas, Suite 420
City/State/Zip: Wichita, KS. 67202
Contact Person: Bruce M. Robinson
Phone: 316 262-6734

330 feet from South North line of Section
1650 feet from East West line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License # 5121
Name: Mobile Drilling Company
MOBILE DRILLING COMPANY

County: Barber

Lease Name: Brenner Trust Well #: 1

Field Name: Wildcat

Is this a Prorated/Spaced Field? yes no

Target Formation(s): Simson

Nearest lease or unit boundary: 330

Ground Surface Elevation: 1797 feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 165

Depth to bottom of usable water: 180

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 360'

Length of Conductor pipe required: na

Projected Total Depth: 5100

Formation at Total Depth: Simson

Water Source for Drilling Operations:

well farm pond other

Well Drilled For: Well Class: Type Equipment:

Oil ... Enh Rec ... Infield ... Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
... O/W/O ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If O/W/O: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no

If yes, true vertical depth: _____

Bottom Hole Location: _____

Exp. 7/3/97

AFFIDAVIT

Will Cores Be Taken?: yes no

If yes, proposed zone: _____

200' 25-2-97 12-23-97

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to starting of well.

Pusher Doyle Folkers
SPUD DATE 1-14-97 INIT. Sm

LENGTH SURFACE PLANNED 360'

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE CONDUCTOR
SURFACE PIPE 8 5/8 @ 364 CONDUCTOR
ANHYDRITE T- B- ELEVATION

TD 5100 FORMATION Simson

RAN PIPE @ SX DV TOOL ALT II DONE
SX Y N

Arbuckle Plug @ 4050 Ft. W/ 4970 SX

Img./Council @ 600 Ft. W/ SX

Anhydrite Base @ 400 Ft. W/ 50 SX

1/2 Base Anyh. @ _____ Ft. W/ SX

1/2, 1/2 Plug @ _____ Ft. W/ SX

Bottom Surface @ 390 Ft. W/ 50 SX

40' Plug @ 40-0 Ft. W/ 10 SX

RAT HOLE CIRC/W 16 SX MOUSE HOLE W/ SX

WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling _____

TECHNICIAN _____ DATE _____

TYPE OF CEMENT _____

STARTING TIME 07:00 (AM/PM) DATE 1-23-97

COMPLETION TIME 9:15 (AM/PM) DATE 1-22-97

CEMENT COMPANY Allied