

10-20-88

To: 1 051097  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 135-23,284-0000  
SW NW NW, SEC. 11, T 19 S, R 22 W/R

4290 feet from S section line  
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3447

Lease Name Kleweno Well # 1-11

Operator: Ranken Energy Corporation

County Ness 141.70

Name & Address 3206 Teakwood Lane

Well Total Depth 4360 feet

Edmond, OK 73013

Conductor Pipe: Size \_\_\_\_\_ feet

RECEIVED  
STATE CORPORATION COMMISSION  
10-25-88  
OCT 25 1988

Surface Casing: Size 8 5/8 feet 701

Abandoned Oil Well \_\_\_\_\_ Gas Conservation Division  
Wichita, Kansas Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Emphasis Oil Operations License Number 8241

Address Box 819, Russell, KS 67665

Company to plug at: Hour: 11 p.m. Day: 19 Month: 10 Year: 1988

Plugging proposal received from Bill Owens

(company name) Emphasis Oil Operation (phone) 913-483-3518

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1475-1508'

- 1st plug at 1500' with 50 sx cement,
- 2nd plug at 730' with 50 sx cement,
- 3rd plug at 40' with 10 sx cement,
- 4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Richard Lacey (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None

Operations Completed: Hour: 2 a.m. Day: 20 Month: 10 Year: 19 88

- ACTUAL PLUGGING REPORT
- 1st plug at 1500' with 50 sx cement,
  - 2nd plug at 730' with 50 sx cement,
  - 3rd plug at 40' with 10 sx cement,
  - 4th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by HOWCO.  
(If additional description is necessary, use BACK of this form.)

INVOICED  
(did not) observe this plugging.

DATE 10-28-88

Signed Richard W. Lacey (TECHNICIAN)

INV. NO. 22840

SD

State of Kansas  
**NOTICE OF INTENTION TO DRILL**

**CARD MUST BE SIGNED**

(see rules on reverse side)

Expected Spud Date: Sept. 28, 1988  
 month day year

API Number 15-135-23,284-0000

OPERATOR: License # 3447  
 Name Ranken Energy Corporation  
 Address 3206 Teakwood Lane  
 City/State/Zip Edmond, Oklahoma 73013  
 Contact Person Tom Larson  
 Phone (316) 792-3664

\* SW NW NW Sec. 11 Twp. 19 S, Rg. 22 East  
4290 \* Ft. from South Line of Section  
4950 \* Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9087  
 Name R & C Drilling Co. Exphasis  
 City/State Hays, Kansas

Nearest lease or unit boundary line \*330 feet  
 County Ness

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Lease Name Kleweno Well # 1-11  
 Ground surface elevation 2199' est. feet MSL  
 Domestic well within 330 feet:  yes  no  
 Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator \_\_\_\_\_  
 Well Name \_\_\_\_\_  
 Comp Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Depth to bottom of fresh water 430 feet  
 Depth to bottom of usable water 650 feet  
 Surface pipe by Alternate: 1 X 2  
 Surface pipe planned to be set 670'  
 Conductor pipe required \_\_\_\_\_  
 Projected Total Depth 4350' feet  
 Formation Mississippian

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9/9/88 Signature of Operator or Agent [Signature] Title President

For KCC Use:

Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required 670 feet per Alt.   
 This Authorization Expires 3-2-89 Approved By LKM 9-12-88 6246 Rev'd 9-2-89

EFFECTIVE DATE: 9-7-88 \* WAS: 700' FWL & 1100' FWL, 4180' FWL, 4580' FWL, 700' NEAREST UNIT BOUNDARY LINE

Spud 10/13/88  
Set 670' 8/78

SW NW NW Sec. 11 Twp. 19 S, Rg. 22 East  
 West

**PLUGGING PROPOSAL IF ABOVE IS D & A**

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep. <u>Base Anhydrite</u> or formation with <u>50. SX</u> feet of. <u>60-40. Poz. w/.68. gel</u>
2nd plug @ ft. deep. <u>850'</u> or formation with <u>90. SX</u> feet of. " " " " " "
3rd plug @ ft. deep. <u>40' - 0'</u> or formation with <u>10. SX</u> feet of. " " " " " "
4th plug @ ft. deep. _____ or formation with _____ feet of. _____
5th plug @ ft. deep. _____ or formation with _____ feet of. _____
(2) Rathole to surface minus 5 feet <u>15 SX</u>
(b) Mousehole to surface minus 5 feet <u>10 SX</u>

NOTE: Agreement between operator and district

PUSHER Belle Cluett  
 TD 4360 FORMATION MISS  
 SURFACE PIPE 8 5/8 @ 701  
 ANHYDRITE 1775-1588 ELEVATION 10-19 02 PM  
 STARTING TIME & DATE 11 02 PM  
 COMPLETION TIME & DATE 10-20 00 2 AM  
 1st PLUG @ 1500 FT. W/ 50 SX  
 2nd PLUG @ 730 FT. W/ 50 SX  
 3rd PLUG @ 40 FT. W/ 10 SX  
 4th PLUG @ \_\_\_\_\_ FT. W/ \_\_\_\_\_ SX  
 RAT HOLE CIRCULATED W/ 15 SX  
 MOUSE HOLE CIRCULATED W/ \_\_\_\_\_ SX  
 WATER WELL PLUGGED W/ \_\_\_\_\_ SX  
 CEMENT COMPANY Howlo

RECEIVED  
 STATE CORPORATION COMMISSION  
 60/40/2  
 OCT 25 1988  
 CONSERVATION DIVISION  
 Wichita, Kansas

TECHNICIAN [Signature]