

1 060757

API NUMBER 15-135-22,700-0600

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

C NE NE, SEC. 10, T 19 S, R 22 (W)

TECHNICIAN'S PLUGGING REPORT

Operator License # 9883

Operator: Sharon Resources, Inc.

Name & Address % Sharp Engineering Oil Operations

708 One Main Place

Wichita, KS 67202

4620 feet from S section line

660 feet from E section line

Lease Name Shriock Well # 1

County Ness 142.06

Well Total Depth 4371 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 408

Abandoned Oil Well y Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Rockhold Engineering, Inc. License Number 5111

Address P. O. Box 698, Great Bend, KS 67530

Company to plug at: Hour: 4:00 pm Day: 3 Month: January Year: 19 86

Plugging proposal received from Deacon Pulley

(company name) Rockhold (phone) 316-792-2506

were: 5 1/2" at 4370' Perfs at 4302-03'

1st plug 50' above the perfs with sand and 5 sx cement.

2nd plug squeeze well with 3 sx hulls, 15 sx gel, 70 sx cement, 15 sx gel, 1 sack hulls, release 8 5/8" rubber plug and pump 125 sx cement.

Plugging Proposal Received by Richard W. Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 5:00 pm Day: 3 Month: January Year: 19 86

ACTUAL PLUGGING REPORT 1st plug sand back to 4252' and dumped 5 sx cement on top of sand through bailer, 2nd plug squeezed well with 3 sx hulls, 15 sx gel, 70 sx cement, 15 sx gel, 1 sack hulls, released 8 5/8" rubber plug and pumped 125 sx cement.

Maximum pressure 750 psi and shut in 450 psi

Remarks: Recovered 2400' 5 1/2" casing. Used 60/40 Pozmix 6% gel by Halliburton.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE JAN 14 1986

INV. NO. 12050

RECEIVED
STATE CORPORATION COMMISSION
1-13-86
JAN 13 1986

Signed Paul A. Luthi
(TECHNICIAN)