

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-007-22638-01-00
Spot: S2SENV Sec/Twnshp/Rge: 26-33S-12W
2310 feet from N Section Line, 1980 feet from W Section Line
Lease/Unit Name: COLBORN Well Number: 1-26H
County: BARBER Total Vertical Depth: 4632 feet

Operator License No.: 6484
Op Name: ANDERSON ENERGY, INC.
Address: 1305 E. WATERMAN, SUITE A
WICHITA, KS 67211

Conductor Pipe: Size feet: 150.54
Surface Casing: Size 8.625 feet: 309 WITH 205 SX CMT
Production: Size 5.5 feet: 4907 WITH 215 SX CMT
Liner: Size feet:

Well Type: GAS UIC Docket No: Date/Time to Plug: 11/14/2002 4:45 PM
Plug Co. License No.: 31925 Plug Co. Name: QUALITY WELL SERVICE, INC.
Proposal Rcvd. from: GARY WAGNER Company: ANDERSON ENERGY Phone: (316) 265-7929

Proposed Plugging Method: CIBP @ 4200' & 5 SX CMT. PLUG AT 600' WITH 50 SX CMT. PLUG AT 330' WITH 50 SX CMT. PLUG AT 40' WITH 10 SX CMT.

Plugging Proposal Received By: STEVE MIDDLETON Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 11/14/2002 6:00 PM KCC Agent: STEVE PFEIFER

Actual Plugging Report:

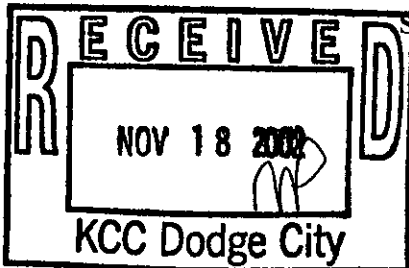
LATERAL TD = 5940'. STARTED SWEEP @ 4249'. OPEN HOLE 4907-5940'. JUNK IN HOLE: (SANDED IN FROM FRAC JOB) PACKER @ 5800' & 906' OF 2 3/8" TUBING. TOP OF TUBING @ 4894'. SET CIBP @ 4200' & PUT 5 SX CMT OF CMT ON TOP OF CIBP THROUGH DUMP BAILER. LOAD HOLE WITH MUD & SPOT PLUGS THROUGH 5 1/2" CASING. 1ST PLUG AT 600' WITH 50 SX CMT. 2ND PLUG AT 330' WITH 50 SX CMT. 3RD PLUG AT 40' WITH 10 SX CMT.

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Remarks: USED 60/40 POZMIX 6% GEL BY ACID SERVICES. RECOVERED 3414' OF 5 1/2" CASING.

Plugged through: CSG

District: 01



Signed

Stephen J. Pfeifer
(TECHNICIAN)

INVOICED
DATE 11-22-02
INV. NO. 2003060861

Form 01-03



INVOICE NO.	Subject to Correction			FIELD ORDER	5538
Date 11-14-02	Lease Colborn	Well # 1-26H	Legal 26-33s-12w		
Customer ID	County Barber	State KS	Station PrattKS		
CHARGE Anderson Energy	Depth	Formation	Shoe Joint N/A		
	Casing 898	Casing Depth 309	TD 4632	Job Type PTA Oldwell	
	Customer Representative Gary Wagner	Treater D. Scott			

AFE Number	PO Number	Materials Received by X <i>Alamy Helgerson</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	110 skt	60/40 por Common	✓			
C221	380 lb	Cmt Gel	✓			
						RECEIVED
						DEC 6 2002
						KCC WICHITA
E109	110 skt	Cmt Serv Chg				
E100	1 ca	UNITS / way MILES	45			
E104	214 tm	TONS / way MILES	45			
R400	1 ca	EA. PTA PUMP CHARGE				
		Discounted Price =	1623.52			

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TREATMENT REPORT



Field Order # **3338** Station **Pratt** Casing **5 1/2** Depth **4632** County **Barber** State **KS**
 Type Job **P TA Old well** Formation _____ Legal Description **26-33-12w**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 110 sli 60/40 p02	69.6e/	RATE	PRESS	ISIP
Depth 605	Depth	From	To	Pipe Pad 1.47 or 3	13.3 ppg	Max		5 Min.
Volume 8.2	Volume	From	To	Pad 28.7	136/5L	Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative **Gary Wagner** Station Manager **Dave Austry** Treater **D. Scott**

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1630					On Loc w/ Trki Safety mtg
					1st Plug @ 600'
1645	100		50	3	Break Circ w/ Gelled H ₂ O
1700	100		12.7	5	Mix Pump Cmt @ 13.3 ppg 50 sli
1705	100		8.9	3	Balance Disp Cmt w/ Gelled H ₂ O 2nd
1730	100		5	3	Break Circ w/ Gelled H ₂ O
1735	100		12.7	3	Mix Pump Cmt @ 13.3 ppg 50 sli
1740	100		2	3	Balance & Disp w/ H ₂ O
1800			2.6	2	Mix 10 sli @ 40'
					Job Complete
					Thank you
					Scotty