

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6563
Name Double "B" Oil, Inc.
Address 300 W. Douglas, Suite 320
Wichita, Kansas 67202
City/State/Zip

Purchaser

Operator Contact Person Leland Brock
Phone (316) 264-2891

Contractor: License # 5103
Name Union Drilling Co., Inc.

Wellsite Geologist Harlan Dixon
Phone (316) 262-3928

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
2-12-85 2-22-85 TA-NA
Spud Date Date Reached TD Completion Date
3900'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1079 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15- 165-21,283
County Rush
NE NE SE 32 19S 16W East
Sec. Twp. Rge. West

2310 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

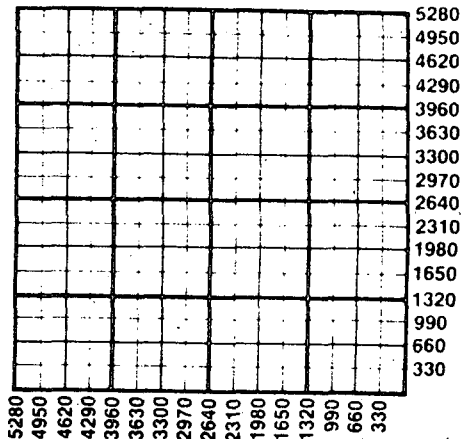
Lease Name Rosa Well # 1

Field Name

Producing Formation

Elevation: Ground 2053' 2063' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water: Hauled from farmers pond.
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well, Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leland Brock
Title President Date 8/9/85

Subscribed and sworn to before me this 9th day of August 1985
Notary Public Flo Duncan

Date Commission Expires FLG DUNCAN

STATE NOTARY PUBLIC
Sedgwick County, Kansas
My Appt. Expires June 23, 1986

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec 32 Twp 19S Rge 16W

Form ACO-1 (7-84)

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AUG 12 1985
8-12-85
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name Double "B" Oil, Inc. Lease Name..... Rosa Well #..... 1

Sec..... 32 Twp..... 19S Rge..... 16W East West County..... Rush

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1 3748-3767', Arbuckle
 30-30-60-90, wk blow bldg to gd on btm of bucket on 1st opn, gd to steady blow off btm of bucket on 2nd opn, rec 30' mud w/a few spots of oil, IFP 51-51#, ISIP 82#, FFP 61-61#, FSIP 72#.

DST#2 3767-3777', Arbuckle
 30-45-30-45, stg blow off btm of bucket in 3" GTS in 15" into the 1st shut in, gauged thru-out 5800 CF, rec 45' mud, IFP 51-41#, ISIP 758# FFP 51-51#, FSIP 667#.

DST#3 3777-3787, Arbuckle
 30-30-30-45, stg blow off btm of bucket in 1/2" on 1st opn, stg blow on 2nd opn, rec 2800' GIP, 70' SOCM, IFP 41-41#, ISIP 546#, FFP 51-51#, FSIP 433#, pit chl. 34,000 ppm, DST chl. 46,000 ppm, BHT 110°.

Name	Top	Bottom
Sample Tops:		
Topeka	3126	(-1063)
Heebner	3388	(-1325)
Lansing	3459	(-1396)
B/KC	3685	(-1622)
Erosional Arbuckle	3746	(-1683)
Arbuckle	3761	(-1698)
RTD	3900	(-1837)
Electric Log Tops:		
Anhydrite	1115	(+ 948)
B/Anhydrite	1142	(+ 921)
Topeka	3121	(-1058)
Heebner	3383	(-1320)
Toronto	3400	(-1337)
Douglas Shale	3412	(-1349)
Lansing	3455	(-1392)
B/KC	3686	(-1623)
Erosional Arbuckle	3745	(-1682)
Arbuckle	3758	(-1695)
RTD	3897	(-1834)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	24#	1079'	pozmix common	300	60/40
Production	7-7/8"	5 1/2"	15.5#	3899'	common	125	2% gel, 3% OC 10% salt, 2% gel, 80 bbls pit mud, w/

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Sold Used on Lease Open Hole Perforation Other (Specify)

Dually Completed Commingled

ACO-1 WELL HISTORY

PAGE 2 (Side One)
 OPERATOR Double "B" Oil, LEASE NAME Rosa
 WELL NO. 1

(B)
 SEC 32 TWP 19S RGE 16W(W)

FILL IN WELL INFORMATION AS REQUIRED.
 Show all important zones of porosity and contents thereof,
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing &
 Shut-in pressures, and recoveries.

Show Geological markers,
 logs run, or Other
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST#4 3787-3800', Arbuckle 60-60-60-60, fr to gd blow off btm of bucket in 30" on 1st opn, fr blow off btm of bucket in 50" on 2nd opn, rec 300' GIP, 60' SOCM & 6 inches free oil on top, IFP 51-51#, ISIP 123#, FFP 61-61#, FSIP 134#.</p> <p>DST#5 3800-3810', Arbuckle 30-30-30-30, vry wk 1/2 inch blow, rec 40' SOCWM w/a show of oil on top of wtr, IFP 31-31#, ISIP 41#, FFP 41-41#, FSIP 51#, BHT 108'.</p> <p>DST#6 3810-3839', Arbuckle 30-45-30-45, gd blow thruout off btm of bucket, rec 1000' GIP, 420' SGCMW & a trace of oil, IFP 103-144#, ISIP 1183#, FFP 185-237#, FSIP 1183#.</p>				

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