

TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY
WINGATE #1 Compt.

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84
OPERATOR TXO Prod. Corp. API NO. 15-077-20919-0000
ADDRESS 200 W. Douglas, Ste. 300 COUNTY Harper
Wichita, KS 67202 FIELD Spivey-Grabs

** CONTACT PERSON Harold R. Trapp PROD. FORMATION Miss.
PHONE 265-9441 NO Indicate if new pay.

PURCHASER Cities Service LEASE Wingate
ADDRESS Box-300 WELL NO. #1
Tulsa, OK 74102 WELL LOCATION NE NE SE

DRILLING H-30, Rig #2 2310 Ft. from South Line and
CONTRACTOR ADDRESS 251 N. Water, Ste. 10 330 Ft. from East Line of
Wichita, KS 67202 the SE (Qtr.) SEC 7 TWP 31S RGE 8 (W).

PLUGGING never plugged
CONTRACTOR ADDRESS never plugged

WELL PLAT (Office Use Only)
KCC ✓
KGS ✓
SWD/REP
PLG.
NGPA

			*

TOTAL DEPTH 4500 PBD 4474
SPUD DATE 7-15-83 DATE COMPLETED 9-1-83
ELEV: GR 1670 DF 1672 KB 1675

DRILLED WITH (XXXXX) (ROTARY) (XXXX) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 264' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

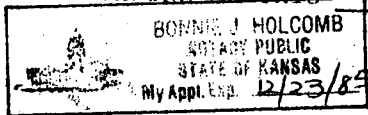
A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of March 1984.



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

** The person who can be reached by phone regarding information concerning this

RECEIVED
STATE CORPORATION COMMISSION
ARR 02 1984
4-2-84
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED;

WELL NO #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey. Ran O.H. Logs DST #1, 4423-40' (Miss.) w/results as follows: IFP/30": 56-67#, strong blow thruout ISIP/60": 1040# FFP/45": 78-101#, GTS/5", stable @ 8.8 MCFD FSIP/90": 1073# Rec: 120' OCM (5% oil) + 60' HOCM (15% oil) + 60' SOCMW (3% oil, Cl-=10,000 ppm)			LOG TOPS	
			Heebner	3460 -1785
			Lansing	3654 -1979
			KC Drum	3938 -2263
			Swope	3990 -2415
			Cherokee	4325 -2650
			Miss.	4416 -2741
			RTD.	4500
			LTD	4501
			PBD	4474

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	24#	264'	common	200	2% gel, 3% CaCl
Production		4-1/2"	10.5#	4499'	surefill	150	w/F.L. additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF (29 h.)	Miss.	4417-24'
			4 JSPF (29 h.)	"	4417-24'

TUBING RECORD

Size	Setting depth	Pecker set at
2-3/8"	4446	4429

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treat w/1000 gal 7½% HCl w/add.	4417-24'
Fraced w/18,000 gals Pur-gel + 105 sxs 20-40 sand	"
Squeezed well w/100 sxs Class A cmt w/.75% CFR-2	"
Clean out to 4478'-Acidized w/1000 gals 7½% HCl w/NE iron seques. & cla-sta add.	4417-24'
Fraced w/10,500# in 371 bbls Pur-gel	4417-24'

Date of first production 3-11-84	Producing method (flowing, pumping, gas lift, etc.) pumping, flowing	Gravity none
Estimated Production-L.P. 8.35 BO	Gas 50 MCFD	Water % 78
Disposition of gas (vented, used on lease or sold) sold	Gas-oil ratio none	Perforations 4417-24'