

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-065-22693-00-00  
Spot: SEWNWE Sec/Twnshp/Rge: 14-6S-23W  
4290 feet from S Section Line, 1650 feet from E Section Line  
Lease Name: KEMPER 14A Well #: 2  
County: GRAHAM Total Vertical Depth: 3815 feet

Operator License No.: 4767  
Op Name: RITCHIE EXPLORATION, INC.  
Address: 8100 E 22ND ST N # 700 BOX 783188  
WICHITA, KS 67278

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3813		125 sx
SURF	8.625	246		165 sx

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 09/27/2013 9:00 AM  
Plug Co. License No.: 6426 Plug Co. Name: EXPRESS WELL SERVICE & SUPPLY INC  
Proposal Rcvd. from: \_\_\_\_\_ Company: EXPRESS WELL SERVICE & SUPPL Phone: (785) 735-9405

Proposed Plugging Method: Ordered 450 sx 60/40 pozmix 4% gel cement w/600 # hulls.  
PC at 2024' w/400 sx cement. Lost circulation. Ran log. Cemented top at 692'. Pumped 125 sx cement down backside till full. Tubing stuck in hole at 3610'. Can't get any more tubing out.  
Perforations: 3751' - 3754'.

Plugging Proposal Received By: MARVIN MILLS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 09/27/2013 12:45 PM KCC Agent: MARVIN MILLS

Actual Plugging Report:

Ran tubing to 3600' and pumped 100 sx cement w/200 # hulls. Pulled tubing to 2800' and pumped 125 sx cement w/200 # hulls. Pulled tubing to 1600' and pumped 120 sx cement. Good circulation of cement. Pulled tubing out of hole. Tied on to casing and squeezed w/20 sx cement. Shut in with 400 psi. Tied on to back side and squeezed with 5 sx cement. Shut in pressure 150 psi.

GPS: 39.53623 -099.85049

Perfs:

Top	Bot	Thru	Comments
3751	3754		
3649	3652		

RECEIVED  
KANSAS CORPORATION COMMISSION

Remarks: ALLIED CEMENTING TICKET # 61112

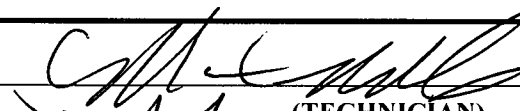
OCT 15 2013

Plugged through: TBG

CONSERVATION DIVISION  
WICHITA, KS

District: 04

Signed

  
10/18/13 (TECHNICIAN)

CM

OCT 03 2013