STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

APR 7 0 1991

Constitution Division 4-30-91

Wichita, Kaneas

## WELL PLUGGING APPLICATION FORM (File One Copy)

API NUMBER 15-007-21,559 -00-00 (This must be listed; if no API# was issued, plea	(of this well). se note drilling completion date.) _
WELL OWNER/OPERATOR KINGSBURY PETRO CORP	• /
ADDRESS PO Box 780093 WICHITA, KS 67278	·
LEASE (FARM) GIBSON WELL NO. 2 "C" WELL 1	
SEC. $\frac{20}{\text{TWP}}$ TWP. $\frac{30}{\text{RGE}}$ RGE. $\frac{15}{\text{EFO}}$ (W) TOTAL DEP	TH 4700 PLUG BACK TD NA
Check One:	
OIL WELL X GAS WELL D&A SWD or INJ	WELL DOCKET NO
SURFACE CASING SIZE 8 5/8 SET AT 978	CEMENTED WITH 700 SACKS
CASING SIZE 5 1/2 SET AT 4699	CEMENTED WITH 200 SACKS
PERFORATED AT 4526 -4536	
CONDITION OF WELL: GOOD X POOR CASI	NG LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING	
IN ACCORDANCE WITH RULES AN	ND REGULATIONS OF THE
STATE CORPORATION COMMISSION	)N
(If additional space is n	
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUI	RED? NA IS ACO-1 FILED? YES  WELL/ SCOUT CARD
DATE AND HOUR PLUGGING IS DESIRED TO BEGIN AS	SOON AS POSSIBLE
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WE RULES AND REGULATIONS OF THE STATE CORPORATION CONTINUES OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE	MMISSION.
	•
LARRY HALE	PHONE # (316) 733-5590
ADDRESS PO Box 780093 Wichita, KS 67278	11CENSE NO. 4635
PLUGGING CONTRACTOR GREAT BEND CASING PULLERS	LICENSE NO. 4635
ADDRESS PO Box 768 Great Bend, KS 67530	PHONE # (316) 793-9711
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL SIGNED:	BE GUARANTEED BY OPERATOR OR AGENT.

DATE:

Joan Finney Governor

Jim Robinson Chairman

Keith R. Henley Commissioner

Rachel C. Lipman Commissioner

Judith McConnell Executive Director

Brian J. Moline General Counsel



## Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

May 3, 1991

Kingsbury Petroleum Corp. Box 780093 Wichita, KS 67278

Gibson 2 C API 15-007-21,559 SE NE NE Sec. 20-30-15W Barber County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well. pursuant to K.A.R. 82-3-113 (b). Failure to do so it punishable by an administrative penalty of up to \$1000.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner of operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams Production Supervisor

Conservation Division William R. Bryson Director 200 Colorado Derby Bldg. 202 W. 1st Street Wichita, Kansas 67202-1286 Telephone (316) 263-3238

District: #1 304 W. McArtor Dodge City, KS 67801

(316) 225-6760

Schlumberger

## SIMULTANEOUS COMPENSATED NEUTRO

COMPANY TXO Production Corp				
TION THOU	API SERIAL NO SEG	Creek  rber  14 \$30'FEL		Other Serv DIL-GR CYBERL
COUP FIELD LOCA WELL	20	305	15 W	
Permanent Dotum:	Kelley Busni	; Ele 19 , <u>/O</u> F1. Above		Elev.: K.B D.F G.I
Date	Feb. 8, 1983			٠
Run No.	one			
Depth-Driller	4700		2.	
Depth-Logger	4695			
8tm. Log Interval	4692			
Top Log Interval	2000			
Casing—Driller	8% @ 978	@ \	@	
Casing - Logger	118			
Bit Size : "	778			
Type Fluid in Hole	Chemical			
Dens. Visc.	9.1 50			
pH Fluid Loss	9.0 17.2 ml	ml		m l
Source of Sample	Flowline			
Rm @ Meas. Temp.	.402 @ 41 F	.23 @ /12 F	W (@	
Rmf @ Meas. Temp.	. 179 @ 71 'F	., 0	@	2/2
Rmc @ Meas. Temp. Source: Rmf   Rmc		(@) 1	@/	·FY)
Source: Rmf   Rmc Rm @ BHT	Meas Calc.	:	, , , ,	
	. 23 @ //ZF	: @ 'F	· · · · · @ \	
Circulation Stopped Logger on Bottom	0/00	2-8-83		\ <b>/</b> /
Max. Rec. Temp.	0600	*F		·F
Equip. Location	112 F 8335 Wichita	· F		
Recorded By	· · · · · · · · · · · · · · · · · · ·	<u> </u>		-+
Witnessed By	Schreiner Crovens	Siemens		<del>-                                     </del>

AUG 2 1 1989