

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5171  
Name TXO Production Corp  
Address 155 N. Market, Suite 1000  
City/State/Zip Wichita, Kansas 67202

Purchaser NNG

Operator Contact Person Jerry Collins  
Phone 269-7600

Contractor: License #  
Name H-30

Wellsite Geologist None  
Phone

Designate Type of Completion

New Well Re-Entry  Workover  
Oil SWD Temp Abd  
XX Gas Inj Delayed Comp.  
Dry Other (Core, Water Supply etc.)

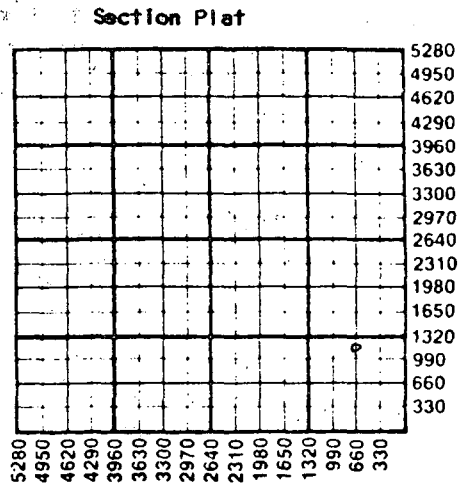
If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
7/3/79 7/9/79 4/30/87  
Spud Date Date Reached TD Completion Date  
4330' 4150'  
Total Depth PBTD  
Amount of Surface Pipe Set and Cemented at 8-5/8" @ 335' feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15-007-20,761-00-01  
County Barber  
N/2 SE SE Sec. 28 Twp. 31S Rge. 12W East West  
1060 Ft North from Southeast Corner of Section  
660 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Gress Well # 1  
Field Name Medicine River  
Producing Formation Drum  
Elevation: Ground 1562' KB 1571'



WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal  
Docket # Repressuring

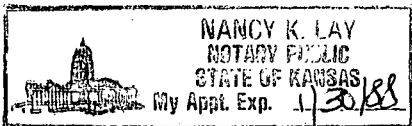
Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit #  
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West  
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West  
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Clark  
Title District Geologist Date 1/26/88

Subscribed and sworn to before me this 26th day of January 1988  
Notary Public Nancy K. Lay  
Date Commission Expires January 30, 1988



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Time Log Received  
RECEIVED Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other (Specify)  
JAN 27 1988  
CONSERVATION DIVISION  
Wichita, Kansas

Sec 28 Twp 31 Rge 12 W

Operator Name TXO Production Corp Lease Name Gress Well # 1

Sec 28 Twp 31S Rge 12W County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

SEE ATTACHED

SEE ATTACHED

| <p align="center"><b>CASING RECORD</b> <input type="checkbox"/> New <input type="checkbox"/> Used</p> <p align="center">Report all strings set-conductor, surface, intermediate, production, etc.</p> |   |  |                |   |                |             |                            |
|---|---|--|----------------|---|----------------|-------------|----------------------------|
| Purpose of String   | Size Hole Drilled                           | Size Casing Set (in O.D.)  | Weight Lbs/Ft. | Setting Depth   | Type of Cement | #Sacks Used | Type and Percent Additives |
| Surface Production  |   | 8-5/8"<br>4-1/2"   |                | 335'<br>4329'   |                | 300<br>200  |                            |
| <p align="center"><b>PERFORATION RECORD</b></p>   |   |  |                | <p align="center"><b>Acid, Fracture, Shot, Cement Squeeze Record</b><br/>(Amount and Kind of Material Used) Depth</p> |                |             |                            |
| Shots Per Foot  | Specify Footage of Each Interval Perforated |  |                |   |                |             |                            |
| 1 JSPF  | 4214'-44'                                   |  |                | Acidized w/ 2000 gals 15% HCl   |                |             |                            |
| 4 JSPF  | 3933'-38'                                   |  |                | Treat well w/ 500 gals 15% HCl  |                |             |                            |
| <p><b>TUBING RECORD</b></p>   |   |  |                | <p>Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No</p>   |                |             |                            |
| Size  | Set At                                      | Packer at  |                |   |                |             |                            |
| 2-3/8"  | 3950'                                       |  |                |   |                |             |                            |
| Date of First Production  |   | Producing Method   |                |   |                |             |                            |
| 4/30/87   |   | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |                |   |                |             |                            |
| Estimated Production Per 24 Hours   |   | Oil  | Gas            | Water   | Gas-Oil Ratio  | Gravity     |                            |
| 3.14 Bbls   |   | 780 MCFD MCF   | 8.35 Bbls      | CFPB  |                |             |                            |

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 3933-38'  
 Used on Lease  Dually Completed Drum  
 Commingled

|                                   |   |     |
|-----------------------------------|---|-----|
| Operator<br>Texas Oil & Gas Corp. | DESIGNATE TYPE OF COMP.: OIL, GAS,<br>DRY HOLE, SWDW, ETC.: |     |
| Well No.<br>#1                    | Lease Name<br>Gress   | gas |
| S 28 T 31 R 12 W                  |   |     |

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.   | TOP  | BOTTOM | NAME | DEPTH |
|---|------|--------|------|-------|
| Herington   | 1808 | -237   |      |       |
| Winfield  | 1870 | -299   |      |       |
| Towanda   | 1937 | -366   |      |       |
| Ft. Riley   | 1993 | -422   |      |       |
| Wreford   | 2139 | -568   |      |       |
| Cottonwood  | 2326 | -755   |      |       |
| Red Eagle   | 2439 | -868   |      |       |
| Onaga   | 2590 | -1019  |      |       |
| Indian Cave ss  | 2606 | -1035  |      |       |
| Wabaunsee   | 2640 | -1069  |      |       |
| Topeka  | 3020 | -1449  |      |       |
| Heebner   | 3510 | -1939  |      |       |
| Douglas ss  | 3662 | -2091  |      |       |
| Lansing   | 3713 | -2142  |      |       |
| Swope   | 4056 | -2485  |      |       |
| B/Kansas City   | 4113 | -2542  |      |       |
| Mississippian   | 4208 | -2637  |      |       |
| TD  | 4330 |        |      |       |
| PBTD  | 4260 |        |      |       |
| DST #1, 2552-2625' (Ind. Cave), w/results as follows:<br>Mis-run.   |      |        |      |       |
| DST #2, 2571-2625' (Ind. Cave), w/results as follows:<br>IFP/30": 106-106#, str blow incr. throughout<br>ISIP/60": 1077#<br>FFP/45": 106-85# GTS in 3", 10" -56/8 MCFD, 20" -63.5, 30" -77.8, 40" -89.8, 45" -89.9<br>Rec. 300' WCM |      |        |      |       |

RECEIVED  
STATE CORPORATION COMMISSION  
FEB 03 1988  
CONSERVATION DIVISION  
Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

|               |   |
|---------------|---|
| Date Received | <p align="center"><i>Harold A. Brown</i><br/>         HAROLD A. BROWN<br/>         District Exploration Manager<br/>         Signature<br/>         Title<br/>         October 24, 1979<br/>         Date</p> |
|---------------|---|