

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
AUG - 9 2001
KCC WICHITA

Operator: License # 9482
 Name: National Petroleum Reserves, Inc.
 Address: 250 N. Rock Road - Suite 130
 City/State/Zip: Wichita, Kansas 67206
 Purchaser: _____
 Operator Contact Person: T.C. Bradehoff, II
 Phone: (316) 681-3515
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Paul Gunzelman
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, et
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>04-11-01</u>	<u>04-21</u>	<u>05-18-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Release

APR 16 2003

Confidential

CONFIDENTIAL

ORIGINAL

KCC

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API No. 15 - 007-22641-0000
 County: Barber County, Kansas
 Address: N/2 S/2 NE/4 Sec. 31 Twp. 31 S. R. 12 East West
1650 feet from S / (circle one) Line of Section
1490 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hall Well #: 1
 Field Name: Medicine River
 Producing Formation: Douglas Sandstone (Lwr)
 Elevation: Ground: 1528' Kelly Bushing: 1536'
 Total Depth: 4599' Plug Back Total Depth: 4130'
 Amount of Surface Pipe Set and Cemented at 346 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan AK 1 en 4.16.03
 (Data must be collected from the Reserve Pit)
 Chloride content 7,000 ppm Fluid volume 160 bbls
 Dewatering method used Clarke Corp hauled to their SWDW
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Clarke Corp.
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130; 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: T.C. Bradehoff, II
 Title: Vice-President Date: 8-7-01
 Subscribed and sworn to before me this 7th day of August
2001
 Notary Public: Susan E. Bredehoff
 Date Commission Expires: 5-13-05

SUSAN E. BREDEHOFF
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 5-13-05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: **National Petroleum Reserves, Inc.** Lease Name: **Hall** Well #: **1**
 Sec. **31** Twp. **31** S. R. **12** East West County: **Barber County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: **Comp. Neutron/Den, D.I. P.E., GR**

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	3497	-1961
Stark Sh	4025	-2489
Mississippian	4180	-2644
Viola	4419	-2883
Simpson Sand	4504	-2968

KCC
1000 TO 211A

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	346'	60/40 Poz	215	3%cc 2%gel
Production	7-7/8"	4-1/2"	10#	4579'	AA2	235	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4508-15'	standard	1000	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3624-3629(4)	3624-29 4 spf		
(4)	3632-34 4 spf	500 gal. 7.5% NE/FE	
(4)	4508-15	500 gal. 10% MCA	

TUBING RECORD Size **2 3/8"** Set At **3602** Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

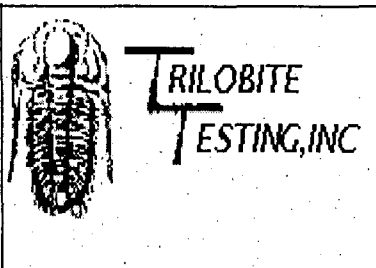
Estimated Production Per 24 Hours Oil _____ Bbls. Gas **180 MCFPD** Mcf Water **5 BHPD** Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

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Release

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DRILL STEM TEST REPORT

KCC WICHITA

NPR
250 N. Rock Rd. Ste. 130
Wichita KS 67206

Confidential

Hall #1
31-31s-12w Barber Ks
Job Ticket: 14013 DST#: 1
Test Start: 2001.04.18 @ 03:42:00

ATTN: Paul Gunzelman

ORIGINAL

GENERAL INFORMATION:

Formation: Douglas
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 05:56:29
Time Test Ended: 11:02:00
Interval: 3627.00 ft (KB) To 3641.00 ft (KB) (TVD)
Total Depth: 3641.00 ft (KB)
Hole Diameter: 7.88 inches Hole Condition: Poor

KCC

Test Type: Conventional Bottom Hole
Tester: Gary Pevoteaux
Unit No: 13

AUG 07 2001

CONFIDENTIAL

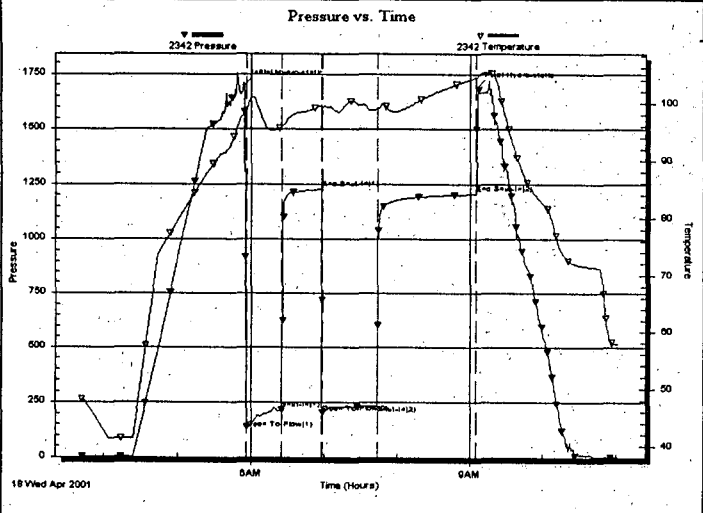
Reference Elevations: 1536.00 ft (KB)
1528.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 2342 Inside
Press@RunDepth: 233.23 psig @ 3628.00 ft (KB)
Start Date: 2001.04.18 End Date: 2001.04.18
Start Time: 03:42:00 End Time: 11:02:29

CONFIDENTIAL

Capacity: 7000.00 psig
Last Calib.: 2001.01.04
Time On Btm: 2001.04.18 @ 05:54:29
Time Off Btm: 2001.04.18 @ 09:05:59

TEST COMMENT: IF: Strong blow . GTS in 4 mins. (see gas volume report)
IS: Weak to fair blow .
FF: Strong blow . (see gas volume report)
FS: Weak blow .

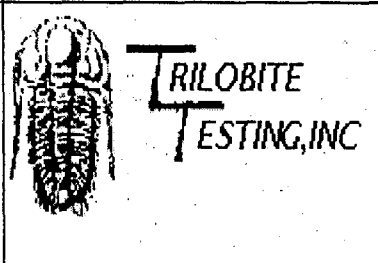


Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
133	1699.19	98.25	Initial Hydro-static
135	126.22	98.94	Open To Flow (1)
164	215.43	95.82	Shut-In(1)
196	1226.68	99.53	End Shut-In(1)
197	198.90	99.33	Open To Flow (2)
242	233.23	98.98	Shut-In(2)
323	1205.19	104.35	End Shut-In(2)
324	1691.22	104.52	Final Hydro-static

Length (ft)	Description	Volume (bbl)
0.00	Gas in all fluid free pipe.	0.00
90.00	MW 18% _m 82% _w Rw 0.13 ohms @ 60 deg.F.	1.26

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.75	21.00	556.71
Last Gas Rate	0.75	53.00	1059.96
Max. Gas Rate	0.75	53.00	1059.96

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 KCC WICHITA



DRILL STEM TEST REPORT

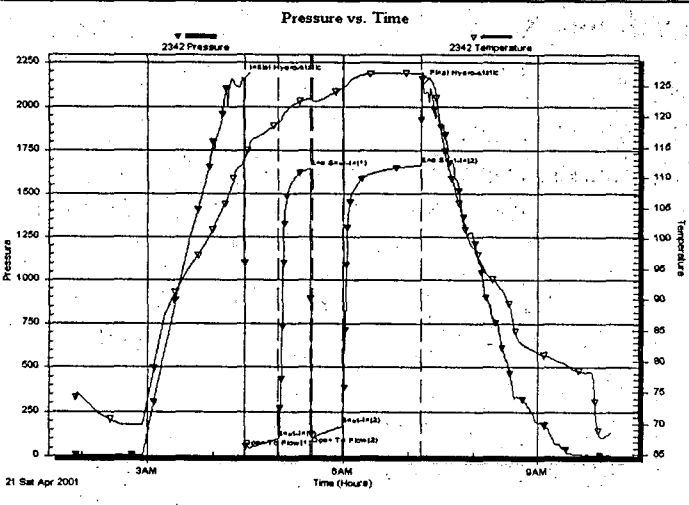
NPR ~~Release~~ Hall #1
 250 N.Rock Rd. Ste. 130 APR 16 2003 31-31s-12w Barber Ks
 Wichita KS 67206 From Job Ticket: 14014 DST#: 2
 ATTN: Paul Gunzelman Confidential Test Start: 2001.04.21 @ 01:53:00

GENERAL INFORMATION:

Formation: Simpson Sd.
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 04:29:04
 Time Test Ended: 10:08:00
 Interval: 4488.00 ft (KB) To 4514.00 ft (KB) (TVD)
 Total Depth: 4514.00 ft (KB)
 Hole Diameter: 7.88 inches
 Hole Condition: Poor
 Test Type: Conventional Bottom Hole
 Tester: Gary Pevoteaux
 Unit No: 13
 Reference Elevations: 1536.00 ft (KB)
 1528.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: 2342 Inside
 Press@RunDepth: 170.20 psig @ 4489.00 ft (KB) Capacity: 7000.00 psig
 Start Date: 2001.04.21 End Date: 2001.04.21 Last Calib.: 2001.01.04
 Start Time: 01:53:35 End Time: 10:08:04 Time On Btm: 2001.04.21 @ 04:27:34
 Time Off Btm: 2001.04.21 @ 07:13:04

TEST COMMENT: IF: Strong blow . B.O.B. in 2 mins. GTS in 21 mins. (see gas volume report)
 IS: Fair blow . (8")
 FF: Strong blow . (see gas volume report)
 FS: Strong blow . B.O.B. in 8 mins.



PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
154	2151.82	112.65	Initial Hydro-static
156	39.86	113.19	Open To Flow (1)
186	97.77	118.97	Shut-In(1)
216	1646.82	122.83	End Shut-In(1)
217	105.74	122.76	Open To Flow (2)
246	170.20	124.57	Shut-In(2)
318	1666.21	126.91	End Shut-In(2)
320	2123.87	126.84	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
0.00	Gas in all fluid free pipe.	0.00
120.00	GOCM 32%g 18%o 50%w	1.68
60.00	GMCO 20%g 10%w 70%o	0.84
255.00	Gassy clean oil 18%g 82%o	3.58

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	1.00	24.60
Last Gas Rate	0.25	3.00	27.79
Max. Gas Rate	0.25	3.00	27.79



INVOICE NO.	Subject to Correction			FIELD ORDER		03332
Date 09-12-01	Lease Hall	Well # 1	Legal 31-315-12W			
Customer ID	County Barber	State KS	Station FRONT			
CHARGE	Depth	Formation	Shoe Joint 15'			
	Casing 8 5/8	Casing Depth 399'	TD 350'	Job Type SURFACE	NEW WELL	
	Customer Representative		Treater T. S630			
	NATIONAL PETROLEUM RESERVES					

AFE Number	PO Number	Materials Received by X R. Wheeler
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-202	215 SK	60/40 P02 CEMENT				
C-195	46 lb	CELLULose				
C-310	599 lb	CALCIUM CHLORIDE	KCC		ORIGINAL	
F-143	1 EA	WOODEN PLUG 8 5/8				
E-107	215 SK	CEMENT SERV. CHARGE	AUG 07 2001			
R-701	1 EA	CEMENT HEAD RENTAL	CONFIDENTIAL			
CONFIDENTIAL					RECEIVED	
					AUG - 9 2001	
					KCC WICHITA	
					Release	
					APR 16 2001	
					From	
					Confidential	
E-100	30 miles	UNITS 1 way	MILES			
E-104	275M	TONS	MILES			
R-201	1 EA	EA: 399'	PUMP CHARGE			
Discounted Price =				3,221.98		
+ TAXES						

As consideration, the Customer agrees:

a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.



Release **TREATMENT REPORT**

03195

Customer ID: APR 16 2003		Date: 04-12-01	
Customer: NPR From Confidential		Lease No.:	
Lease: Hall		Well #:	
Field Order #: 03332	Station: PRATT	Casing: 8 7/8	Depth: 249'
		County: Barber	State: KS

Type Job: Suehaus New Well Formation: _____ Legal Description: _____

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	215 sk			5 Min.	
Volume	Volume	From	To	Pre Pad 61/60 P02				
Max Press	Max Press	From	To	Pad 2 1/2 Gal 3% C.C	Min		10 Min.	
Well Connection	Annulus Vol.	From	To	Frac 74' cell flow KCC	Avg.	ORIGINAL	15 Min.	
Plug Depth	Packer Depth	From	To	Flush				

Customer Representative: KOH WHEELER Station Manager: D. ANTON Treated: T. S630

Service Units	108	23	34	70				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
08:10					Called out
10:45					CONFIDENTIAL ONLOC W/ TELS SAFETY MTR
11:50					Run BST's 20" 8 7/8 CSG
12:45					SMART CSG
12:50					CSG ON BOTTOM RECEIVED
12:53					Hook up TO CSG
01:05	50			4	Break Core w/ RIG AUG - 9 2001
01:09			15		START PUMPING H ₂ O KCC WICHITA
01:10					15 BBL H ₂ O
01:	100				START MIXING COMMENT
01:19			47.86		FINISHED MIXING COMMENT
01:20					SHUT DOWN
01:21	100			4	RELEASE PLUG 8 7/8 WOODROW PLUG
01:27	150		21.7	1	START DISP
01:28	150				PLUG DOWN GOOD CORE ✓
					CLOSE VALVE ON CSG THREE JOBS
					SO3 COMPLETE
					THANKS
					TODD



Release

APR 16 2001

FIELD ORDER

03367

INVOICE NO.	Subject to Correction			Well #	Legal
Date	Lease	From	Well #	Legal	
4-17-01	Hall	Confidential	1	31-315-12w	
Customer ID	County	State	Station	Pratt KS	
	Barber	KS			
Depth	Formation	Shoe Joint			
National Pet Reserves Inc	D.P. @ 3046	N/A			
Casing	Casing Depth	TD	Job Type		
		3418	last Circ New Well		
Customer Representative	Treater				
Rich Wheeler	D. Scott				

CHARGE

AFE Number	PO Number	Materials Received by
		X Rich Wheeler

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	100sk	Thixotropic Cmt Blend				
C310	94lbs	Calcium Chloride				
C321	188lbs	Cement Gel				
C195	24 lbs	Cell Flake				
E107	100sk	Cmt Serv Charge				
				CONFIDENTIAL		
					ORIGINAL	
				KCC		
				AUG 07 2001		
				CONFIDENTIAL		
					RECEIVED	
					AUG - 9 2001	
					KCC WICHITA	
R402	2 hrs	Additional Hrs				
E100	1ea	UNITS /way MILES 30				
F104	141tm	TONS /way MILES 30				
R400	1ea	EA. Pump Charge PUMP CHARGE PTA				
Discounted Price =			2667.43			
Plus Tax						

As consideration, the Customer agrees:

a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.



Release

TREATMENT REPORT 03052

APR Customer ID: 103
 Date: 4-17-01
 Customer: National Pet Res
 Lease: Hall
 Lease No.:
 Well #:

Field Order #: 03367 Station: Pratt KS Casing: Depth: County: Barber State: KS

Type Job: Host Circ - New Well Formation: Legal Description: 31-31s-12w

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative: Rich Wheeler Station Manager: Dave Austry Treater: D. Scott

Service Units	106	35	57	31	72
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0230					On hoc w/ Trks Safety mtg D.P. @ 3046' Open End
0500	100		29.3	4	Mix & Pump Cmt @ 14.0 opa 100 sks
0507	100		35.7	4	Balanced Disp Cmt w/ mud
0530					T.O.H. w/ D.P. / No Circ.
0800					T.T.H. w/ D.P. & Bit
					To C @ 2727'
					Drilling
					✓ Reach old T.A Good Circ
1406					Released By Co. Man
					Sub Complete
					Thank you
					Scotty

RECEIVED
 1 AUG - 9 2001
 KCC WICHITA



CHARGE TO: NPR
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No 3289

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CITY KS</u>	WELL/PROJECT NO. <u>1</u>	LEASE <u>HALL</u>	COUNTY/PARISH <u>BARBER</u>	STATE <u>KS</u>	CITY	DATE <u>5-7-01</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>CLARK WELL SERVICE</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>SQUEEZE PERFS</u>	WELL PERMIT NO.	WELL LOCATION <u>MEDIANE LODGE - 4.4W, 3/8S, WS</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE # 104	130	ME	2.50		325.00
578		1			PUMP SERVICE	1	JOB	4508	FT	1200.00
325		1			STANDARD CEMENT	100	SBS	6.75		675.00
296		1			HALLS-1	25	LBS	5.25		131.25
581		1			SERVICE CHARGE CEMENT	100	SBS	1.00		100.00
583		1			DRYAGE	612.63	TM	9425	LBS	459.47

CONFIDENTIAL
 AUG 07 2001
 KCC
 ORIGINAL
 APR 16 2003
 FROM
 CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO WORK OR DELIVERY OF GOODS:

RECEIVED

AUG - 9 2001

11:00

A.M.
 P.M.

KCC WICHITA

EMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	2890.72
TAX	39.51
TOTAL	2930.23

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL *[Signature]*

Thank You!

SWIFT Services, Inc.

WELL NO. 1 LEASE HALL JOB TYPE SQUEEZE PERFS TICKET NO. 3289

RATE (BPM)	VOLUME (BBB) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
		T	C	TUBING	CASING	
						ON LOCATION Release
						2 3/8 x 4 1/2 (10.5) APR 16 2003
						PKR - 4326 From
						PERFS - 4508 - 4517 Confidential
						25 SLS STD W/ HAWK - 75 SLS STD NCAT
0855	4	18		✓	500	LOAD ANNULUS - PSE UP - HELD - SHUT IN
0906	2	6	✓		450	INJECTION RATE - FRESH WATER SPACER
0915	2	21	✓			MIX CEMENT
0925	2 1/2	0	✓		0	START DISPLACEMENT - DED NOT WASH OUT P.L
	2 1/2	5	✓		0	
0928	2 1/2	8 1/2	✓		500	KCC
0929	2 1/2	11	✓		600	AUG 07 2001 ORIGINAL
0931	2 1/2	15	✓		900	
0931	2 1/2	16.7	✓		900	CONFIDENTIAL
0932	1 1/2	17	✓		750	TUBING CLEAR
0933		18.6	✓		800	" SHUT DOWN
0940			✓		425	HOLDING PSE - SHUT IN - WASH UP TRUCK
0955			✓		1200	PSE UP SQUEEZE - HELD
1020			✓		1200	RELEASE PSE - HELD
1022	2 1/2	22		✓	500	REVERSE OUT CONFIDENTIAL
1035			✓		1200	RE-SET PKR - PSE UP - HELD
						RELEASE PSE - PULL PKR OUT WELL
						95 SLS CEMENT 20 PERFS
						TOL - 4448 ±
1130						JOB COMPLETE
						RECEIVED THANK YOU
						WAXOL, DUSTY, SWE
						AUG - 9 2001
						KCC WICHITA
						RECEIVED
						AUG - 9 2001
						KCC WICHITA



Release

COPY

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

Invoice

Bill to: NATIONAL PETRO RESERVES 250 N Rock Road, Suite 130 WICHITA, KS 67206 KCC AUG 07 2001 CONFIDENTIAL	6010223	Invoice	Invoice Date	Order	Order Date
		104080	4/27/01	3341	4/22/01
	Service Description				
	Cement				
CONFIDENTIAL					
Lease		Well			
Hall		1			
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Alan Walker	T. Seba	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D204	AA2	SK	235	\$13.56	\$3,186.60
D202	60/40 POZ	SK	255	\$8.25	\$2,103.75
C196	FLA-322	LB	111	\$7.25	\$804.75
C322	GILSONITE	LB	1174	\$0.55	\$645.70
C223	SALT (Fine)	LBS	1278	\$0.35	\$447.30
C243	DEFOAMER	LB	23	\$3.00	\$69.00
C313	GAS BLOK	LB	166	\$5.00	\$830.00
F100	CENTRALIZER, 4 1/2"	EA	12	\$67.00	\$804.00
F150	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00
F180	AUTO FILL FLOAT SHOE, 4 1/2"	EA	1	\$230.00	\$230.00
F110	BASKET, 4 1/2"	EA	2	\$180.00	\$360.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E107	CEMENT SERVICE CHARGE	SK	260	\$1.50	\$390.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	30	\$3.00	\$90.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE. \$200 MIN	TM	365	\$1.25	\$456.25
R210	CASING CEMENT PUMPER, 4501-5000'	EA	0	\$1,740.00	\$0.00

Sub Total: \$11,272.35

Discount: \$2,380.97

Discount Sub Total: \$8,891.38

Tax Rate: 5.90% Taxes: \$0.00

(T) Taxable Item

Total: \$8,891.38

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 6/22-01
Customer ID

Subject to Correction

FIELD ORDER

U3341

CHARGE

NATIONAL PETROLEUM RES.

Lease Hall	Well # 1	Legal 23-26S-14W
County BARBER	State Ks	Station PRATT
Depth	Formation	Shoe Joint 10'
Casing 4 1/2	Casing Depth 4578'	TD 4599'
Customer Representative ALAN WALKER	Treater T.503A	Job Type LONG STRING NEW WELL

AFE Number	PO Number
------------	-----------

Materials Received by **X** Alan Walker

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-204	235 sk	AA2 CEMENT BLEND				
D-202	25 sk	60/40 POZ CEMENT				
C-196	111 lb	FLA-322		KCC		Release
C-322	1,174 lb	GILSENSTE				APR 16 2003
C-223	1,278 lb	SALT CEMENTS		AUG 07 2001		From
C-243	23 lb	Deformer		CONFIDENTIAL		Confidential
C-313	166 lb	Gas Block Powder				CONFIDENTIAL
F-100	12 EA	Turbolizer 4 1/2				CONFIDENTIAL
F-150	1 EA	LATCH DOWN PLUG & Baffle 4 1/2				ORIGINAL
F-180	1 EA	AUTO BELL FLOST SHOE 4 1/2				
F-110	2 EA	CMT BASKET 4 1/2				
C-302	500 Gal	MUD FLUSH				
R-701	1 EA	CEMENT HEAD RENTAL				
E-107	260 sk	CEMENT SEC. CHARGE				
E-100	30 miles	UNITS /way	MILES			
E-104	365 TM	TONS	MILES			
R-200	1 EA	EA. 4578'	PUMP CHARGE			
		Discounted Price =		8,891.38		
		+ TAXES				

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KCC WICHITA



TREATMENT REPORT

03208

Customer ID	Date	
Customer N.P.R.	04-22-01	
Lease Hall	Lease No.	Well # 1

Field Order # 03391	Station Pratt	Casing 4 1/2	Depth 4578'	County Barber	State KS
Type Job LONGSTRAW NEW WELL			Formation	Legal Description 23-26-14W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 225 gal AA2		RATE	PRESS	ISIP
Depth 4578'	Depth	From	To	Pre Pad 14.8 gal/gal 1.48 cwt	Max	Release		5 Min.
Volume	Volume	From	To	Pad 253k 60/40 P02	Min	APR 16 2003		10 Min.
Max Press	Max Press	From	To	Frac Rst. mouse holes	Avg	From		15 Min.
Well Connection	Annulus Vol.	From	To	Flush 12 mudflask	HHP Used	CONFIDENTIAL		Annulus Pressure
Plug Depth	Packer Depth	From	To		Gas Volume			Total Load

Customer Representative MIAN WALKER	Station Manager D. AUSTIN	Treater K. SEGA
--	------------------------------	--------------------

Service Units	108	23	34	70	CONFIDENTIAL
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	KCC Rate	Service Log
10:00					Called out
11:30					called w/ TEL'S SAFETY MTG
					CONFIDENTIAL
					AUTO FILL FLOAT SHOE & LOCK DOWN Baffle JT" 1
					CELLS ON STS 1-3-7-8-9-10-11-20-22-24-25-26
					CMT BALLETS ON ST'S 2-21
4:00					CSG ON BOTTOM PROP BALL
					Break circ w/ Rtg
4:33	200			5	START PUMPING Preflush HOS
4:36	1		12		MUD Plus II
4:37	1		5		H2O SPACER
4:38			5.56	1	Plug Rst; Mouse Holes 25STK
4:50	200			5.5	START MIXING COMEST & 14.8 gal/gal
5:03					FINISH HOS MIXING
5:04			61.9		SHUT DOWN
5:05					Close Pump & LINGS
5:07					Release Plug
5:09	200			7	START DISP
5:18	350		52	5	Let CMT
5:24	1000		72.6	2	Plug Down Held
5:25	1200		72.6		POSTEST CSG

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JOB COMPLETE THANKS TOO