

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

01418-00.01 ORIGINAL

Operator: License # 31008
Name: Paul Bowman Oil Company
Address: 801 Codell Road
City/State/Zip: Codell Kansas 67663-8500
Purchaser: NCRA
Operator Contact Person: Paul or Terri Bowman
Phone: (785) 434-2633
Contractor: Name: _____
License: _____
Wellsite Geologist: None

Designate Type of Completion:
____ New Well ____ Re-Entry Workover
 Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Paul Bowman Oil Company
Well Name: Brassfield #5

Original Comp. Date: _____ Original Total Depth: 3,805
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back 3,750 ____ Plug Back Total Depth
____ Commingled ____ Docket No. _____
____ Dual Completion ____ Docket No. _____
____ Other (SWD or Enhr.?) ____ Docket No. _____

8-31-01 9-04-01 10-27-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15065228210001
County: Graham
NW-NW-SW Sec. 18 Twp. 9 S. R. 21 East West
2310 feet from S / N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section

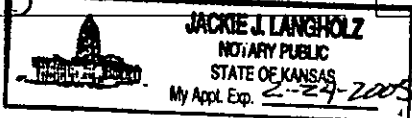
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brassfield Well #: 5
Field Name: Morel
Producing Formation: KC
Elevation: Ground: 2293 est Kelly Bushing: 2298
Total Depth: 3805 Plug Back Total Depth: 3750
Amount of Surface Pipe Set and Cemented at 180 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Paul A. Bowman
Title: Owner/Operator Date: 01-08-2002
Subscribed and sworn to before me this 8th day of January
1/2002
Notary Public: Jackie J. Langholz
Date Commission Expires: 2-24-2005



KCC Office Use ONLY
____ Letter of Confidentiality Attached
 If Denied, Yes. Date: RECEIVED
 Wireline Log Received
____ KANSAS CORPORATION COMMISSION
 Geologist Report Received
____ UIC Distribution
JAN 11 2002
Alt 2 - d/c 12/4/13

CONSERVATION DIVISION

Operator Name: Paul Bowman Oil Company Lease Name: Brassfield Well #: 5

Sec. 18 Twp. 9 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p>	<p><input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <p>Name Top Datum</p>
---	--

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
				180"			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3805	Common	1850	3% Calcium Choir
	3750			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
10-27-01				NA			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	45						

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

10035

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: *R*

DATE <i>9-27-01</i>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEAD <i>345</i>	WELL # <i>1</i>	LOCATION <i>Palo Verde Line 7W</i>			COUNTY <i>Gravett</i>	STATE <i>Ks</i>	
OLD OR NEW (Circle one)				<i>2 1/2 W 1 N</i>			

CONTRACTOR <i>Co Toob</i>	OWNER
TYPE OF JOB <i>Squeez</i>	CEMENT
HOLE SIZE	T.D.
CASING SIZE <i>5 1/2</i>	DEPTH
TUBING SIZE <i>2 1/2</i>	DEPTH
DRILL PIPE	DEPTH
TOOL <i>Reinhart</i>	DEPTH <i>1936</i>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

EQUIPMENT					
<i>345</i>	<i>Dave</i>				
PUMP TRUCK	CEMENTER				
#	HELPER				
BULK TRUCK		HANDLING <i>46A</i>	@	<i>1.20</i>	<i>510.40</i>
#	DRIVER	MILEAGE <i>44/51</i>	@	<i>11.10</i>	<i>965.12</i>
BULK TRUCK					
# <i>262</i>	DRIVER <i>Darin</i>				
					TOTAL <i>4888.02</i>

REMARKS:	SERVICE
<i>Swab down pulled tubing</i>	DEPTH OF JOB
<i>Ran back up Packer to 1936</i>	PUMP TRUCK CHARGE
<i>Loaded by packer. started mixing</i>	EXTRA FOOTAGE
<i>Cement mixed 450 5/8 washed up</i>	MILEAGE <i>52</i>
<i>Displaced all but 3/4 RRI + Squeezed</i>	PLUG
<i>2 1/2 x 50 psi washed around foot</i>	
<i>Repressured to 1760 psi. & held</i>	
<i>35 min.</i>	
	TOTAL <i>786.00</i>

CHARGE TO: *Paul Bowman OIC*

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Paul J. Bowman*

PRINTED NAME _____

CONSERVATION DIVISION

JAN 11 2002

ALLIED CEMENTING CO., INC. 09881

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL
SERVICE POINT

DATE <u>9/24/01</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEAS <u>Brasfield</u>	WELL # <u>1</u>	LOCATION <u>Paleo Red hive 7w</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		to <u>Boque Rd 2N 10 KN</u>					
CONTRACTOR <u>Co Tools</u>				OWNER			
TYPE OF JOB							
HOLE SIZE		T.D.		CEMENT			
CASING SIZE		DEPTH		AMOUNT ORDERED <u>450 Com 3% cc</u>			
TUBING SIZE		DEPTH		<u>None used</u>			
DRILL PIPE		DEPTH					
TOOL		DEPTH					
PRES. MAX		MINIMUM		COMMON @			
MEAS. LINE		SHOE JOINT		POZMIX @			
CEMENT LEFT IN CSG.				GEL @			
PERFS.				CHLORIDE @			
DISPLACEMENT				@			
EQUIPMENT							
<u>345</u>		<u>Dave Moak</u>					
PUMP TRUCK	CEMENTER						
#	HELPER						
BULK TRUCK		HANDLING <u>464</u>		@ <u>1.10</u>		<u>510.40</u>	
#	DRIVER	MILEAGE <u>49 per sk per mile</u>				<u>965.12</u>	
BULK TRUCK		<u>52 miles</u>					
# <u>362</u>	DRIVER <u>Davin</u>					TOTAL <u>1475.52</u>	

REMARKS:	SERVICE	
<u>Swabs hole down</u>	DEPTH OF JOB	
<u>up No fill up</u>	PUMP TRUCK CHARGE	
	EXTRA FOOTAGE @	
	MILEAGE <u>52 miles @ 3.00</u>	<u>156.00</u>
	PLUG @	
	@	
	@	
	TOTAL	<u>156.00</u>

CHARGE TO: Bowman oil

STREET 801

CITY Cadell STATE _____ ZIP _____

FLOAT EQUIPMENT

@

@

@

@

@

TOTAL _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____

SIGNATURE Paul Bowman

PRINTED NAME _____

JAN 11 2002

RECEIVED

IF PAID IN 30 DAYS

ANSAS CORPORAT

CONSERVATION DIVISION

ALLIED CEMENTING CO., INC.

09990 ORIGINAL

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>9-11-61</u>	SEC.	TWP.	RANGE	CALLED OUT <u>7:00 AM</u>	ON LOCATION <u>8:30 AM</u>	JOB START	JOB FINISH <u>6:00 PM</u>
LEASE <u>BASSFIELD # 1</u>			LOCATION <u>Box 9 Redline pt 2 mi W 3</u>			COUNTY <u>Graham</u>	STATE <u>KR</u>
OLD OR NEW (Circle one)							

CONTRACTOR <u>Co Tool</u>	OWNER <u>Same</u>	
TYPE OF JOB		
HOLE SIZE	T.D.	CEMENT
CASING SIZE	DEPTH	AMOUNT ORDERED
TUBING SIZE	DEPTH	<u>5000 Con 3%cc</u>
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	COMMON <u>500 @ 665 3325.00</u>
MEAS. LINE	SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG.		GEL @
PERFS.		CHLORIDE <u>15 @ 30.00 450.00</u>
DISPLACEMENT		@
EQUIPMENT		
PUMP TRUCK CEMENTER <u>BW</u>		
# <u>345</u> HELPER <u>DAVE</u>		
BULK TRUCK		HANDLING <u>515 @ 1.10 566.50</u>
# <u>160</u> DRIVER <u>Brent</u>		MILEAGE <u>44 1/2 / mile 1071.20</u>
BULK TRUCK		
# <u>362</u> DRIVER <u>Roger</u>		
		TOTAL <u>5412.70</u>

REMARKS:	SERVICE
<u>Bottom Hole @ 2860 Spot 25th</u>	DEPTH OF JOB
<u>Pressure 1000"</u>	PUMP TRUCK CHARGE <u>475.00</u>
<u>Top hole @ 1920 - 2520 pack @ 1890</u>	EXTRA FOOTAGE @
<u>Top hole 480m 705"</u>	MILEAGE @
<u>Cem + of 5000 Con 3%cc Squirt</u>	PLUG @
	@
	TOTAL <u>475.00</u>

CHARGE TO: Bowman Oil
STREET _____
CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 11 2002
CONSERVATION DIVISION

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____ PRINTED NAME _____

ALLIED CEMENTING CO., INC.

10021

Federal Tax I.D.# 48-0727860

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: B

DATE <u>9-10-01</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Brass field</u>	WELL # <u>1</u>	LOCATION <u>Boysen Rd. & Red One</u>		COUNTY <u>Graham</u>	STATE <u>KS</u>		
<input checked="" type="radio"/> OLD OR NEW (Circle one)		Zal 1w 1/2nd Ench					

CONTRACTOR <u>Boysen well Service</u>	OWNER	
TYPE OF JOB <u>Squeeze</u>		
HOLE SIZE	T.D.	CEMENT
CASING SIZE <u>5 1/2</u>	DEPTH	AMOUNT ORDERED <u>450 Conn 37.00</u>
TUBING SIZE <u>2 1/2</u>	DEPTH	<u>2 sand</u>
DRILL PIPE	DEPTH	<u>used 150 ex</u>
TOOL <u>Kemhardt</u>	DEPTH	
PRES. MAX	MINIMUM	COMMON <u>150 @ 665 997.00</u>
MEAS. LINE	SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG.		GEL @
PERFS.		CHLORIDE <u>5 @ 30.00 150.00</u>
DISPLACEMENT		<u>Sand 2 @ 56.00 112.00</u>

EQUIPMENT				
PUMP TRUCK # <u>345</u>	CEMENTER <u>Maal</u>			
	HELPER <u>Lawe</u>	HANDLING <u>157</u>	@ <u>1.40</u>	<u>172.70</u>
BULK TRUCK # <u>362</u>	DRIVER <u>Loain</u>	MILEAGE <u>44/SY/mile</u>		<u>326.56</u>
BULK TRUCK #	DRIVER			
		TOTAL		<u>1657.96</u>

REMARKS:	SERVICE
<u>B-Plug 1 - Sealed to 1500' hold</u>	DEPTH OF JOB
<u>Spotted 2 sand - found Bottom</u>	PUMP TRUCK CHARGE <u>630.00</u>
<u>like C. 3001 - Spotted 25 ex. Pelled 6</u>	EXTRA FOOTAGE @
<u>The washed clean - pulled 1st couldnt squeeze</u>	MILEAGE <u>52 @ 3.00 156.00</u>
<u>Mixed 125 ex - squeezed to 1500'</u>	PLUG @
	TOTAL <u>786.00</u>

CHARGE TO: Boysen

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CONSERVATION DIVISION
JAN 1 2002

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____ PRINTED NAME _____

RECEIVED
JUN - 9 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31008
Name: Paul Bowman Oil Company
Address: 801 Codell Road
City/State/Zip: Codell, Kansas 67663-8500
Purchaser: NCRA
Operator Contact Person: Paul or Terri Bowman
Phone: (785) 434-2633
Contractor: Name: Bowman Oil Company
License: 6931
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: R. W. Shields
Well Name: Forgy #5

Original Comp. Date: 10/26/51 Original Total Depth: 3805
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/31/01</u>	<u>9/04/01</u>	<u>9/04/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-065-01418-0001
County: Graham
NW NW SW Sec. 18 Twp. 9 S. R. 21 East West
2310 feet from (S) N (circle one) Line of Section
330 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Brassfield Well #: 5
Field Name: Morel
Producing Formation: Kansas City
Elevation: Ground: 2293 est. Kelly Bushing: 2298
Total Depth: 3805 Plug Back Total Depth: 3750
Amount of Surface Pipe Set and Cemented at 180 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

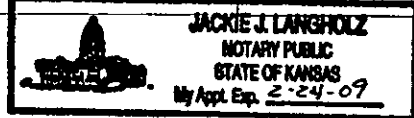
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Debra M. Bowman
Title: Agent (Secy) Date: 6-7-05
Subscribed and sworn to before me this 7th day of June,
2005.
Notary Public: Jackie J. Langholz
Date Commission Expires: Feb 24, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Paul Bowman Oil Company Lease Name: Brassfield Well #: 5
 Sec. 18 Twp. S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron CCL Cement Bond Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
---	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface string	8 5/8		24	180	common		
production	5 1/2			3804	common		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	3805	common	1850	3% Calcium Chlor
<input checked="" type="checkbox"/> Plug Back TD	3750			
<input type="checkbox"/> Plug Off Zone				

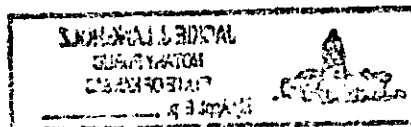
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3745	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
10/27/01			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	45				

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



ALLIED CEMENTING CO., INC.

10021

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

R

DATE <u>9-10-01</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>6:00pm</u>
LEASE <u>Blase field</u>	WELL # <u>1</u>	LOCATION <u>Boque Rd & Red Line</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>2nd 1W 1/2nd Eurb</u>			

CONTRACTOR Bowman Oil Co.
 TYPE OF JOB Squeeze
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 1/2 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Kernhardt DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Louis D. Bowman
 CEMENT AMOUNT ORDERED 450 (on 3% cc)
2 sand
used 150 sf
 COMMON 150 @ 6.65 997.50
 POZMIX @ _____
 GEL @ _____
 CHLORIDE 5 @ 30.00 150.00
Sand 2 @ 5.60 11.20
 @ _____
 @ _____
 @ _____
 @ _____
 HANDLING 157 @ 1.40 219.80
 MILEAGE 44/sy/mile 326.50

EQUIPMENT

PUMP TRUCK CEMENTER Maul
 # 345 HELPER Gene
 BULK TRUCK
 # 362 DRIVER Darin
 BULK TRUCK
 # _____ DRIVER _____

TOTAL 1657.96

REMARKS:

B-Plug @ - Juted to 1500' field
Spotted 7 sand - found Bottom
hole @ 3001 - Spotted 25 sf Pulled 6
ft. washed clean - pulled 1 ft. couldnt squeeze
Mixed 125 sf - Squeezed to 1500'

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 630.00
 EXTRA FOOTAGE @ _____
 MILEAGE 52 @ 3.00 156.00
 PLUG @ _____
 @ _____
 @ _____
 TOTAL 786.00

CHARGE TO: Bowman

STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

@ _____
 @ _____
 @ _____
 @ _____

RECEIVED
 JUN - 9 2005
 KCC WICHITA

COPY 6 030270

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- _____

NWNW SW, SEC. 18, T. 9 S., R. 21 DE

_____ feet from N/S section line

_____ feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6033

Lease Name FORGY Well # A-5

Operator: MURFIN DRILLING CO.

County GRAHAM

Name & Address: 617 UNION CENTER BLDG.

Well Total Depth 3805 feet

WICHITA, KANSAS

Conductor Pipe: Size _____ feet

67202

Surface Casing: Size 8 5/8 feet 182

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor ALLIED CEMENT License Number _____

Address PLAINVILLE, KANSAS

Company to plug at: Hour: AM Day: 23 Month: 8 Year: 19 84

Plugging proposal received from GERALD AMBROSIER

(company name) MURFIN DRILLING (phone) _____

were: PUMP DOWN 5 1/2 WITH 2 SX. GEL. 3 SX. HULLS - 50 SX. CEM. MIX.
15 SX. GEL. 10 SX. CEM. MIX. - 7 SX. GEL. - 90 SX. CEM. MIX.

MAX. 500# SHUT IN 200#

PUMP DOWN ANNULUS 50 SX. CEM. MIX. SHUT IN 150#

50/5000Z 67 GEL 32 cc Plugging Proposal Received by Carl Goodnow
(TECHNICIAN)

Plugging Operations attended by Agent: All Part _____ None _____

Operations Completed: Hour: 10:30 AM Day: 23 Month: 8 Year: 19 84

ACTUAL PLUGGING REPORT AS ABOVE

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 11 2005
CONSERVATION DIVISION
WICHITA, KS

Remarks: 1950's OPEN HOLE IRBUCKLE WELL FLUID NEAR BOTTOM
(If additional description is necessary, use BACK of this form.)

I (did / did not) observe this plugging.

Signed Carl Goodnow SH 3
(TECHNICIAN) AWO