Kansas Corporation Commission Oil & Gas Conservation Division



ORIGINAL Form ACC-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # 34583 | API No. 15 - 15-091-29869 23896 - 50-60 |
|--|--|
| Name: KanTex Oil & Gas LLC | Spot Description: |
| Address 1: 3245 University | SW_SW_NW_SW Sec. 9 Twp. 14 S. R. 22 East West |
| Address 2:' | 1,485 Feet from V North / South Line of Section |
| City: 75609' State: TX Zip: + | |
| Contact Person: Brandon Parks | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (913) 956-1546 | □ne □nw □se Øsw |
| CONTRACTOR: License # 5786 | County: Johnson |
| Name: McGown Drilling inc | Lease Name: Rankin A Well #: 16 |
| Wellsite Geologist: Trent Christenson | Field Name: Gardner |
| Purchaser: | Producing Formation: Bartlesville |
| Designate Type of Completion: | Elevation: Ground: 999 Kelly Bushing: |
| | Total Depth: 940 Plug Back Total Depth: 920 |
| New Well Re-Entry Workover | • |
| ✓ oil wsw swo slow | Amount of Surface Pipe Set and Cemented at: 21 Feet |
| Gas D&A TENHR SIGW | Multiple Stage Cementing Collar Used? Yes 🛮 No |
| ☐ OG ☐ GSW ☐ Temp. Abd. ☐ CM (Coal Bed Methane) | If yes, show depth set: Feet |
| Cathodic Other (Core, Expl., etc.): | If Alternate II completion, cement circulated from: |
| · | feet depth to: sx cmt. |
| If Workover/Re-entry: Old Well Info as follows: | |
| Operator: | Drilling Fluid Management Plan |
| Well Name: | (Data must be collected from the Reserve Pit) |
| Original Comp. Date: Original Total Depth: | Chloride content: 0 ppm Fluid volume: 0 bbls |
| Deepening Re-perf. Conv. to ENHR Conv. to SWD | Dewatering method used: Evaporated |
| Conv. to GSW | |
| Plug Back: Plug Back Total Depth Commingled Permit #: | Location of fluid disposal if hauled offsite: |
| Commingled Permit #: | Operator Name: |
| . SWD Permit #: | Lease Name: License #: |
| ENHR Permit #: | QuarterSecTwp,S. R East West |
| GSW • Permit#: | County: Permit #: |
| 08-24-2013 08/26/2013 09/06/2013 | |
| Spud Date or Date Reached TD Completion Date or | • |
| Recompletion Date Recompletion Date | |
| INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or co of side two of this form will be held confidential for a period of 12 months if requirality in excess of 12 months). One copy of all wireline logs and geologist well BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for | unversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confidentill report shall be attached with this form. ALL CEMENTING TICKETS MUST |
| A PPERALET | W22 2 11 |
| AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and re | KCC Office Use ONLY |
| lations promulgated to regulate the oil and gas industry have been fully complied | with Letter of Confidentiality Received |
| and the statements herein are complete and correct to the best of my knowledge | [[-7] |
| | ☐ Confidential Release Date: ☐ Wireline Log Received |
| Signature: Drandon (m. M. | Geologist Report Received |
| Signature: | UIC Distribution |
| - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 | ALT I III Approved by: Q Date: 2 13 |

Side Two

| Operator Name: Kar | <u>11ex Oil & Gas 1</u> | LC | | Leas | e Name: _ | Kankin | | | Well #:16 | | |
|--|--|---------------------------|---------------------------------------|---------------------|-----------------------------|----------------------------|------------|-------------------|-------------------|----------|----------------|
| Sec. 9 Twp. 14 | s. R. <u>22</u> | ✓ East | West | Coun | _{ity:} <u>John</u> | son | | | | | |
| NSTRUCTIONS: Show tool open and close covery, and flow rate the Logs surveyed. A | osed, flowing and sh es if gas to surface t | ut-in press est, along | ures, whether s with final chart | shut-in pre | ssure rea | ched stati | c level, h | drostatic pres | ssures, bottom h | ole temp | perature, flui |
| Drill Stem Tests Taken Yes [(Attach Additional Sheets) | | | es 🚺 No | s 🚺 No | | | ermation (| (Top), Depth a | and Datum | | Sample |
| Samples Sent to Geological Survey | | | es √No | Name | | | | Top Datum | | | |
| Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy) | | es No | | Bartle | esville 931 941 | | | | 41 | | |
| ist All E. Logs Run: | | | | | | | | | | | |
| | | Rep | CASING ort all strings set- | RECORE | | | | , etc. | | | |
| Purpose of String | Size Hote Drilled | | ne Casing It (in O.D.) | W | eight s. / Ft. | Setting Depth | | Type of Cement | # Sacks Used | | and Percent |
| Surface | 12.75 | 8 5/8 | | 23 | | 21 | 1 | Portland | 6 | | |
| Long String | 6.75 | 41/2 | | 10.5 | | 920 | | 50/50 Poz | 140 | | |
| | | | ADDITIONAL | L CEMEN | TING / SQL | EEZE RE | CORD | | | | |
| Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone | Depth Top Bottom | Type of Cement | | | ks Used | Type and Percent Additives | | | | | |
| Shots Per Foot | | | RD - Bridge Plug Each Interval Per | | 9 | Α | | re, Shot, Ceme | nt Squeeze Record | t | Depth |
| 4 | 831'-841' | | | | 2" DML RTG | | | | | 831-841 | |
| | | | | | | | | | | | |
| TUBING RECORD: | Size: | Set At: | | Packer | At: | Liner Ru | | Yes 📝 N | 0 | | |
| Date of First, Resumed | Production, SWD or E | NHR, | Producing Met | hod: Pump | eing 🔲 | Gas Lift | Oth | er (Explain) | | | |
| Estimated Production Per 24 Hours | Oil | Bbts. | Gas | Mcf | Wat | er | 8bis | | Gas-Oil Ratio | | Gravity |
| DISPOSITION Sold | _ | | _ | METHOD (✓ Perf. | OF COMPLE Dually (Submit | Соптр. | Comm | ingled — | PRODUCTIO | N INTER | VAL: |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichlta, Kansas 67202

KCC WICHITA NOV 18 2013 RECEIVED



261444

| TICKET NUMBER | 42308 |
|---------------|---------|
| LOCATION SHEE | |
| FOREMAN ASM | Keunghy |

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

| 520-431- 92 10 <i>6</i> | or 800-467-8676 | | | CEMEN | | | | | |
|--------------------------------|-----------------|--|--------------|-----------------------|--|-------------------|-----------------|--|---------------|
| DATE | CUSTOMER# | <u> </u> | L NAME & NUM | | SEC. | TION | TOWNSHIP | RANGE | COUNTY |
| 8/15/13 | 1476 | Rank | in#18 | • | | 9 | 14 | 22 | 20 |
| CUSTOMER | 121-1- | | , , | 1 | | | | | |
| MAILING ADDRE | er Petrole | CURA | | ┥, | | CK# | DRIVER | TRUCK# | DRIVER |
| | k 1385 | | | | 184 | | Carten | 1 your | lacting. |
| CITY | K . 203 | STATE | ZIP CODE | 1 | Celd Siz | | CORPTOD | | |
| | | 7% | 75495 | 1 | | Tioco | Mento | | ļ |
| Van Alcty | 24.00 | HOLE SIZE | (07k) | _] HOLE DEPTI | | | CASING SIZE & V | MEIGHT 43 | i,, |
| CASING DEPTA | 902 | DRULL PIPE | <u> </u> | _ HOLE DEPTI | | | LAGINU SIZE & I | | |
| CASING DEPTH_ BLURRY WEIGH | | SLURRY VOL | ····· | TOBING WATER gal/s | ······································ | | CEMENT LEFT in | OTHER | |
| | 14.39145 | | T PRI | MIX PSI | | | RATE 4.56 | | |
| | | A | Addished | | <u></u> | | | | W/# - |
| - | 4 7 1 | - Win | | *kiner | | | A down | 5 jorde d | 4/2 |
| | gged up y | 10 111- | | 7 | | | purped - | | |
| Sell talle | TON DY | <i>10 blus</i> 30 des | Yesh w | aterni | <u> 450 T</u> | 4 | ped R L | | octer. |
| nival f p | 7. | <u> </u> | 59/SO Pe | Carlos C | - E-VARM | 3 m | a co got | | Photogo |
| TOPOTO I | dyk war | | | Surface, | GOS. | 4) Log | | | moed |
| 2020 4 | DOI when | | asing | | | | | 7.0.0 | to any stance |
| | | area pro | בייורדים | was | ned U | ० स् र | <u>vipment</u> | chected a | rus dept |
| w/ wirel | me | | | | | | /) | 10 | <u> </u> |
| | | | | | | ··· | | ,4×, | |
| ACCOUNT CODE | QUANITY | or UNITS | DE | SCRIPTION of | SERVICE | 8 or PR | DDUCT | UNIT PRICE | TOTAL |
| 5401 | 1 | | PUMP CHARC | ≆ | _ | | | † | 1085,00 |
| 5406 | 30,4 | <u></u> | MILEAGE | | | | | | 126.00 |
| 5402 | 900 | | | footage | | | | | |
| 5407 | minim | | tou in | elenco | | | | | 368.00 |
| 5501C | | V3 | transa | nt. | | | ····· | | (,00.00 |
| 5609 | | rs | Misc | | ash) | | | | 630.00 |
| V.90 / | | | | | | | | | 19.50. |
| 1124 | 130 | sks | 57/m D | enix a | 34 c == 4 | } | | | 1/100 |
| | 418 | 来 362 | D. 10 | 1. C | W 24 | <u> </u> | | | 1495,00 |
| 11188 | | 71 | | n Gel | | | | | 91.96 |
| 1107A | 45 | # | Direnas | val | | | <u> </u> | | 82.75 |
| 4404 | | | 7/8 | abba d | 9 | | | | 47.25 |
| | | ······································ | | | | | • | | |
| | | | | | | | | | |
| | | | | | | | <u>``</u> | L | <u>L</u> |
| | | | | | | | | | |
| | | | | | | | 7.375% | SALES TAX | 124,99 |
| vin 3737 | | ansh | |) | | | J.735%. | SALES TAX ESTIMATED TOTAL | 124.99 |

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

KCC WICHITA

NOV 18 2013

RECEIVED