

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5613Name: Lancer Oil, Inc.Address P.O. Box 345th & JunctionCity/State/Zip Piqua, KS 66761Purchaser: Enron Oil Trading & Trans.Operator Contact Person: F.L. BallardPhone (316) 468-2885Contractor: Name: Fleming Drilling, Inc.License: 5378Wellsite Geologist: Unknown

Designate Type of Completion

☐ New Well ☒ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☒ Dry ☐ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: George JohnsonWell Name: Shannon No. ?Comp. Date 05-1918 Old Total Depth 1000'☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. ☐ Dual Completion ☐ Docket No. ☒ P&A ☐ Other (SWD or Inj?) Docket No. Spud Date 9/2/92 Date Reached TD 9/2/92 Completion Date 9/2/92API NO. 15- 207-01.0140000County WoodsonNE SE SW Sec. 9 Twp. 24 Rge. 16 ☒ E ☐ W1100 Feet from S/N (circle one) Line of Section3670 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Glades Well # 01d Well #2Field Name VernonProducing Formation SquirrelElevation: Ground 1028 KB Total Depth 910 PSTD N/AAmount of Surface Pipe Set and Cemented at ? FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ NoIf yes, show depth set FeetIf Alternate II completion, cement circulated from feet depth to w/ sx cat.Drilling Fluid Management Plan Alt 2 OK OK Dthw
(Data must be collected from the Reserve Pit) 10-16-92Chloride content 6000 ppm Fluid volume 60 bblsDewatering method used evaporationLocation of fluid disposal if hauled offsite: N/AOperator Name Lease Name License No. Quarter Sec. Twp. S Rng. E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: F.L. BallardTitle: Agent Date 9/3/92Subscribed and sworn to before me this 3rd day of September19 92Notary Public: Lucille RiceNotary Commission Expires 6/2/93

RECEIVED

K.C.C. OFFICE USE ONLY STATE CORPORATION COMMISSION

F ☐ Letter of Confidentiality AttachedC ☒ Wireline Log ReceivedC ☒ Geologist Report Received

SEP 9 1992

Distribution CONSERVATION DIVISION

☒ KCC ☐ SWD/Rep Wichita KRR☐ KGS ☐ Plug ☐ Other

(Specify)

SIDE TWO

Operator Name Lancer Oil, Inc.Lease Name GladesWell # Old Well #2Sec. 9 Twp. 24 Rge. 16☒ East
☐ WestCounty Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

☐ Log

Formation (Top), Depth and Datum

☐ Sample

Name

Top

Datum

No logs available

CASING RECORD

☐ New ☐ Used

casing records unavailable

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	910	class A	75sks.	8% gel
___ Plug Back TD	500	class A	75sks.	8% gel
___ Plug Off Zone	350	class A	168sks.	8% gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
N/A					
Date of First, Resumed Production, SMD or Inj.	Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
N/A	N/A				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACD-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) plug

Production Interval

STATION Chanute OPERATOR K. H. Hendrix

ORIGINAL

Ticket 89942

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. Box 884
Chanute, Kansas 66720
Phone (316) 431-9210

Date 9-6-92	Customer's Acct. No. 4732	Sec. 9	Twp. 24	Range 16	Well No. & Farm #2 OIL WELL GLADES	Place or Destination S of UGADON
Charge To LAWRENCE OIL & GAS (LAWRENCE)				Owner		County Woods
Mailing Address Box 34				Contractor		State KS
City & State Chanute KS 6761				Well Owner Operator Contractor		

CEMENTING SERVICE DATA

TYPE OF JOB	CASING	HOLE DATA	PLUGS AND HEAD	PRESSURE	CEMENT LEFT IN CASING
Surface	New	Bore Size	Bottom 75% 90'	Circulating 500	Requested ✓
Production	Used	Total Depth 910'	Top 75% 500'	Minimum 100	Necessity
Squeeze	Size	Cable Tool	Head 170% 300'	Maximum 500	Measured
Pumping	Weight	Rotary	Float Equipment 18"	Sacks Cement 320 SK.	
Other	Depth		Type & Brand	Portland A	
	Type		Admixes	8% 351	

FRACTURING - ACIDIZING SERVICE DATA

Type of Job	At Intervals of					
Bbls Fracturing Fluid	Breakdown Pressure from		psi to		psi	
Treating Pressures: Maximum	psi	Minimum	psi	Avg. Pump Rate	GPM/BPM	Close In psi
Sand	Gals. Treating Acid		Type		Open Hole Diameter	
Well Treating Through: Tubing	Casing	Annulus	Size		Weight	
Remarks:						
No. Perforations	Pay Formation Name			Depth of Job		Fl.

CEMENTING

INVOICE SECTION

FRACTURING - ACIDIZING

Pumping Charge	Office Use	\$	Pumping Charge	Office Use	\$
320 Sacks Bulk Cement	@	1680.00	12x30 Sand	@	
Ton Mileage on Bulk Cement 37	@	120.-	10x20 Sand	@	
24 Premium Gel	@	165.60	x Sand	@	
Flo-Seal	@		Ton Mileage	@	
Calcium Chloride	@		Gals., Acid	@	
Plug	@		Chemicals	@	
	@			@	
Equipment	@			@	
	@			@	
	@			@	
	@			@	
	@		Potassium Chloride	@	
	@		Rock Salt	@	
Granulated Salt	@		Water Gel	@	
Transport Truck (Hrs.)	@		Transport Truck (Hrs.)	@	
Vac Truck (8 Hrs.)	@	352.-	Vac Truck (Hrs.)	@	
*USED TWO 80 GALS	@			@	
4 hrs					
	Tax	108.89		Tax	
	Total	\$ 2805.99		Total	\$

RECEIVED
STATE CORPORATION COMMISSION

SEP 9 1992

CONSERVATION DIVISION
Wichita, Kansas

A Finance Charge computed at 1 1/4% per month (annual percentage rate of 21%) will be added to balance over 30 days.

152131

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 03/92

15-207-01014-00-01

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # unknown 05, 1918 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Lancer Oil, Inc. KCC LICENSE # 5613 6-93
(owner/company name) (operator's)

ADDRESS P.O. Box 34 CITY Piqua

STATE Kansas ZIP CODE 66761 CONTACT PHONE # (316) 468-2885

LEASE Glades WELL# old well SEC. 9 T. 24 R. 16 (East/West)

NW - SE - SW - SPOT LOCATION/XXXX COUNTY Woodson

1100 FEET (in exact footage) FROM S N (circle one) LINE OF SECTION (NOT Lease Line)

3670 FEET (in exact footage) FROM E W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL ☐ GAS WELL ☐ D&A ☒ SWD/ENHR WELL ☐ DOCKET#

CONDUCTOR CASING SIZE unknown SET AT unknown CEMENTED WITH unknown SACKS

SURFACE CASING SIZE unknown SET AT unknown CEMENTED WITH unknown SACKS

PRODUCTION CASING SIZE unknown SET AT unknown CEMENTED WITH unknown SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: N/A

ELEVATION 1028 T.D. PBTD ANHYDRITE DEPTH N/A
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: ~~GOOD~~ unknown POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING clean out to total depth and cement to surface

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? no IS ACO-1 FILED? no

If not explain why? none available

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

F.L. Ballard PHONE# (316) 468-2885

ADDRESS P.O. Box 34 City/State Piqua, KS 66761

PLUGGING CONTRACTOR Fleming Drilling, Inc. KCC LICENSE # 5378 6-93
(company name) (contractor's)

ADDRESS 1209 North Plummer PHONE # (316) 431-1272

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) unknown

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 6/30/92 AUTHORIZED OPERATOR/AGENT: F.L. Ballard
(signature) Agent Division
Wichita, Kansas

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

July 2, 1992

Lancer Oil Inc
Box 34
Chanute KS 66720

Glades old well 2
NW SE SW
Sec. 09-24-16E
Woodson County

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000. If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

A handwritten signature in ink, appearing to read "David P. Williams".

David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #3 1500 W 7th
Chanute KS 66720
(316) 431-6946

15-207-01014.00-01
9-294
P

3020914

TO: API NUMBER 15- DRILLED IN 1918
STATE CORPORATION COMMISSION SW , SEC. 9 , T 24 S, R 16 E
CONSERVATION DIVISION - PLUGGING SECTION 1100 FEET FROM SOUTH SECTION LINE
200 COLORADO DERBY BUILDING 3670 FEET FROM EAST SECTION LINE
WICHITA, KANSAS 67202 LEASE NAME GLADES WELL # OW 2
TECHNICIAN'S PLUGGING REPORT COUNTY WOODSON
OPERATOR LICENSE # 5613 WELL TOTAL DEPTH 910 FEET
OPERATOR: LANCER OIL INC. CONDUCTOR PIPE: SIZE FEET
NAME AND P.O. BOX 34 SURFACE CASING: SIZE 8 FEET N/A
ADDRESS PIQUA, KS 66761
ABANDONED OIL WELL GAS WELL INPUT WELL SWD WELL D/A X
OTHER WELL AS HEREINAFTER INDICATED
PLUGGING CONTRACTOR FLEMING DRILLING INC. LICENSE NUMBER 5378
ADDRESS 1209 N. PLUMMER, CHANUTE, KS 66720
COMPANY TO PLUG AT: HOUR: 10:00 AM DAY: 2 MONTH: 9 YEAR: 92
PLUGGING PROPOSAL RECEIVED FROM F.L. BALLARD
(COMPANY NAME) LANCER OIL INC. (PHONE) 316-468-2885
WERE: THIS WAS AN OLD ABANDONED WELL ABOUT WHICH NOTHING WAS KNOWN. THE PLUGGING PROPOSAL WAS TO DRILL
AS DEEP A DEPTH AS POSSIBLE AND PLUG THE WELL.
PLUGGING PROPOSAL RECEIVED BY CLAYTON TITEL
PLUGGING OPERATIONS ATTENDED BY AGENT?: ALL PART NONE X
OPERATIONS COMPLETED: HOUR: 12:30 PM DAY: 2 MONTH: 9 YEAR: 92
ACTUAL PLUGGING REPORT A 5 1/4" BIT WAS USED TO DRILL TO 815' AT WHICH DEPTH IRON WAS ENCOUNTERED. 1"
PIPE WAS USED TO WASH TO 910'. 75 SACKS OF CEMENT WERE PUMPED THROUGH THE 1" PIPE TO 910'. THE PIPE WAS
PULLED TO 500' AND 75 SACKS OF CEMENT WERE PUMPED TO 500'. THE 1" PIPE WAS PULLED TO 350'. CEMENT WAS
PUMPED INTO THE 1" PIPE UNTIL CEMENT CIRCULATED FROM THE SURFACE CASING AT SURFACE. THE 1" PIPE WAS
REMOVED. SETTLAGE AND DISPLACEMENT WERE FILLED FROM SURFACE. 318 SACKS OF CEMENT WERE PUMPED INTO THE
WELL BY CONSOLIDATED OIL WELL SERVICES INC.
REMARKS:
(IF ADDITIONAL DESCRIPTION IS NECESSARY, USE BACK OF THIS FORM.)

I (XXX/DID NOT) OBSERVE THIS PLUGGING.

SIGNED

Clayton P. Titel
(TECHNICIAN)RECEIVED
STATE CORPORATION COMMISSION

OCT 23 1992

CONSERVATION DIVISION
Wichita, Kansas

INVOICED

DATE OCT 23 1992

INV. NO. 36556

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-207-01,014 .00.D1

LEASE NAME Glades

TYPE OR PRINT

NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

WELL NUMBER Old Well #2

1100 Ft. from (S) Section Line

3670 Ft. from (E) Section Line

SEC. 9 TWP. 24 RGE. 16 (E) or (W)

COUNTY Woodson

Date Well Completed 9/2/92

Plugging Commenced 9/2/92

Plugging Completed 9/2/92

LEASE OPERATOR Lancer Oil, Inc.

ADDRESS P.O. Box 34, Piqua, KS 66761

PHONE#(316) 468-2885 OPERATORS LICENSE NO. 5613

Character of Well Old well drilled in 1918; not properly plugged
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 9/2/92 (date)

by Mike Fletcher (KCC District Agent's Name).

Is ACO-1 filed? yes If not, Is well log attached?

Producing Formation Squirrel Depth to Top unknown Bottom unknown T.O. 910'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
unavailable						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
Circulation system gelled with 20sks. gel; displaced 75sks. plug at total depth via drill pipe; pulled drill pipe to 500'; displaced 75sks. plug via drill pipe; pulled drill pipe to 350'; circulated cement to surface with 168sks.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Fleming Drilling, Inc. License No. 5378

Address 1209 North Plummer, Chanute, KS 66720 66720

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Lancer Oil, Inc.

STATE OF Kansas COUNTY OF Woodson, ss.

F.L. Ballard, Employee (Employee of Operator) or (Operator) of
above-described well, being first duly sworn on oath, says: That I have knowledge, facts,
statements, and matters herein contained and the log of the above-described well, and that
the same are true and correct, so help me God.

(Signature) F.L. Ballard SEP 9 1992

(Address) P.O. Box 34, Piqua, KS 66761

SUBSCRIBED AND SWORN TO before me this 3rd day of September 1992

My Commission Expires: 6/2/93

Notary Public